


**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

|   |                  |                    |  |  |  |   |   |                 |              |               |
|---|------------------|--------------------|--|--|--|---|---|-----------------|--------------|---------------|
| <b>APPLICATION FOR PERMIT TO DRILL</b>  |                  |                    |  |  |  | <b>1. WELL NAME and NUMBER</b><br>UTE Tribal 6-35D-54   |   |                 |              |               |
| <b>2. TYPE OF WORK</b><br>DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/> |                  |                    |  |  |  | <b>3. FIELD OR WILDCAT</b><br>BRUNDAGE CANYON   |   |                 |              |               |
| <b>4. TYPE OF WELL</b><br>Gas Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>   |                  |                    |  |  |  | <b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b>  |   |                 |              |               |
| <b>6. NAME OF OPERATOR</b><br>BERRY PETROLEUM COMPANY   |                  |                    |  |  |  | <b>7. OPERATOR PHONE</b><br>303 999-4044  |   |                 |              |               |
| <b>8. ADDRESS OF OPERATOR</b><br>4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066   |                  |                    |  |  |  | <b>9. OPERATOR E-MAIL</b><br>kao@bry.com  |   |                 |              |               |
| <b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b><br>14-20-H62-5053   |                  |                    | <b>11. MINERAL OWNERSHIP</b><br>FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>    |  |  | <b>12. SURFACE OWNERSHIP</b><br>FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> |   |                 |              |               |
| <b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b>  |                  |                    |  |  |  | <b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>  |   |                 |              |               |
| <b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b>   |                  |                    |  |  |  | <b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>   |   |                 |              |               |
| <b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b><br>Ute Indian Tribe   |                  |                    | <b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b><br>YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/> |  |  | <b>19. SLANT</b><br>VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>                               |   |                 |              |               |
| <b>20. LOCATION OF WELL</b>   |                  | <b>FOOTAGES</b>    |  | <b>QTR-QTR</b>   | <b>SECTION</b>   | <b>TOWNSHIP</b>   | <b>RANGE</b>                            | <b>MERIDIAN</b> |              |               |
| LOCATION AT SURFACE   |                  | 2191 FNL 575 FWL   |  | SWNW   | 35   | 5.0 S   | 4.0 W                                   | U               |              |               |
| Top of Uppermost Producing Zone   |                  | 1706 FNL 1465 FWL  |  | SENW   | 35   | 5.0 S   | 4.0 W                                   | U               |              |               |
| At Total Depth  |                  | 1609 FNL 1663 FWL  |  | SENW   | 35   | 5.0 S   | 4.0 W                                   | U               |              |               |
| <b>21. COUNTY</b><br>DUCHESNE   |                  |                    | <b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b><br>575  |  |  | <b>23. NUMBER OF ACRES IN DRILLING UNIT</b><br>640  |   |                 |              |               |
|   |                  |                    | <b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b><br>50   |  |  | <b>26. PROPOSED DEPTH</b><br>MD: 7139 TVD: 6975   |   |                 |              |               |
| <b>27. ELEVATION - GROUND LEVEL</b><br>6760   |                  |                    | <b>28. BOND NUMBER</b><br>RLB0005647   |  |  | <b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b><br>43-12400, 43-1221, 43-1226, 43-1627, 43-1628  |   |                 |              |               |
| <b>Hole, Casing, and Cement Information</b>   |                  |                    |  |  |  |   |   |                 |              |               |
| <b>String</b>   | <b>Hole Size</b> | <b>Casing Size</b> | <b>Length</b>  | <b>Weight</b>  | <b>Grade &amp; Thread</b>  | <b>Max Mud Wt.</b>  | <b>Cement</b>                           | <b>Sacks</b>    | <b>Yield</b> | <b>Weight</b> |
| Surf  | 12.25            | 8.625              | 0 - 350  | 24.0   | J-55 ST&C  | 9.5   | Class G                                 | 225             | 1.15         | 15.8          |
| Prod  | 7.875            | 5.5                | 0 - 7138   | 17.0   | N-80 LT&C  | 9.5   | Type V                                  | 200             | 3.82         | 11.0          |
|   |                  |                    |  |  |  |   | Premium Lite High Strength              | 445             | 1.7          | 13.1          |
| <b>ATTACHMENTS</b>  |                  |                    |  |  |  |   |   |                 |              |               |
| <b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>   |                  |                    |  |  |  |   |   |                 |              |               |
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER  |                  |                    |  |  | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN                 |   |   |                 |              |               |
| <input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)  |                  |                    |  |  | <input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER |   |   |                 |              |               |
| <input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)  |                  |                    |  |  | <input checked="" type="checkbox"/> TOPOGRAPHICAL MAP                      |   |   |                 |              |               |
| <b>NAME</b> Terri Hartle  |                  |                    |  | <b>TITLE</b> Regulatory Analyst  |  |   | <b>PHONE</b> 435 896-5501               |                 |              |               |
| <b>SIGNATURE</b>  |                  |                    |  | <b>DATE</b> 04/23/2013   |  |   | <b>EMAIL</b> Terri.Hartle@westernls.com |                 |              |               |
| <b>API NUMBER ASSIGNED</b><br>43013521580000  |                  |                    |  | <b>APPROVAL</b><br><br>Permit Manager |  |   |   |                 |              |               |

RECEIVED: May 14, 2013

BERRY PETROLEUM COMPANY  
 UTE Tribal 6-35D-54  
 Section 35, T5S, R4W, U.S.B.&M.  
 Surface: 2191' FNL & 575' FWL (SW/4NW/4)  
 BHL: 1609' FNL & 1663' FWL (SE/4NW/4)  
 Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

**A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

| FORMATION                        | DRILL DEPTH *<br>@ SHL (TVD) | DRILL DEPTH*<br>@ BHL (TVD) | Measured<br>Depth |
|----------------------------------|------------------------------|-----------------------------|-------------------|
| Uinta Fm                         | Surface                      | Surface                     | Surface           |
| Green River                      | 1,386'                       | 1,422'                      | 1,400.8'          |
| Green River Fouch Marker         | 1,973'                       | 2,014'                      | 2,019.4'          |
| Mahogany                         | 2,623'                       | 2,668'                      | 2,705.2'          |
| Tgr3                             | 3,630'                       | 3,671'                      | 3,767.8'          |
| *Douglas Creek                   | 4,386'                       | 4,429'                      | 4,565.5'          |
| Black Shale                      | 5,001'                       | 5,044'                      | 5,198.9'          |
| *Castle Peak                     | 5,281'                       | 5,325'                      | 5,484.3'          |
| *Uteland Butte                   | 5,732'                       | 5,777'                      | 5,937.6'          |
| *Wasatch                         | 5,933'                       | 5,975'                      | 6,138.6'          |
| CR-4A                            | 6,883'                       | 6,925'                      | 7,088.6'          |
| TD                               | 6,933'                       | 6,975'                      | 7,139'            |
| Base of Moderate Saline<br>Water | 671'                         | 674'                        |                   |

\*PROSPECTIVE PAY

Berry is locating the well at the proposed surface location and directionally drilling to the proposed bottom hole location. By drilling directionally, Berry Petroleum Company will improve field development efficiency by potentially combining multiple surface hole locations together. This will significantly reduce total surface disturbance plus combine the use of access roads and existing pipelines.

Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

**C Pressure Control Equipment : (Schematic Attached)**

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted.

Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Mud volumes will be monitored visually.  
Upper and Lower Kelly cocks will be utilized.  
A gas buster will be utilized, if necessary.

| <u>Depth Intervals</u> | <u>BOP Equipment</u>                            |
|------------------------|---|
| 0 – 350'               | No Pressure Control                             |
| 350' – 7138'           | 11" 3000# Ram Type BOP<br>11" 3000# Annular BOP |

**D,E Proposed Casing and Cementing Program**

| <u>Purpose</u> | <u>Depth</u> | <u>Hole Size</u> | <u>Casing Size</u> | <u>Type</u>     | <u>Connection</u> | <u>Weight</u> |
|----------------|--------------|------------------|--------------------|-----------------|-------------------|---------------|
| Surface        | 350'         | 12.25"           | 8-5/8"             | J-55            | ST&C              | 24#           |
| Production     | 7138'        | 7.875"           | 5-1/2"             | N-80 or LIDA-80 | LT&C              | 17#           |

| <u>Surface</u> | <u>Type &amp; Amount</u>   |
|----------------|--|
| 0' – 350'      | Approx. 225 sks Premium Class G, plus additives or a similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.) |

| <u>Production</u> | <u>Type &amp; Amount</u>   |
|-------------------|--|
| 0' – 3500'        | Lead: +/- 200 sks Hifill Lead Cmt + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx  |
| 3500' – 7138'     | Tail: +/- 445sks Premium Lite Tail + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk. |

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

**F Drilling Fluids Program**

| Interval   | Weight    | Viscosity | Fluid Loss | Remarks   |
|------------|-----------|-----------|------------|-----------|
| 0' – 350'  | 8.4 – 9.5 | 27        | NC         | DAP Mud   |
| 350'–7138' | 8.4 – 9.5 | 27        | NC         | DAP Water |

**G Evaluation Program**

Logging Program: HRI-GR-SP with SDL-DSN-PE: surface casing to TD.  
Preserve samples from all show intervals.

Sampling: 10' dry cut samples: Douglas Creek to TD. Preserve samples  
From all show intervals.

Surveys: As deemed necessary

Mud Logger: As deemed necessary

Drill Stem Tests: As deemed necessary

Cores: As deemed necessary

**H Anticipated Abnormal Pressures or Temperatures**

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3830 psi\* and maximum anticipated surface pressure equals approximately 2124\*\*psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

\*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

\*\*Maximum surface pressure = A – (0.22xTD)

**I Anticipated Starting Dates and Notification of Operations**

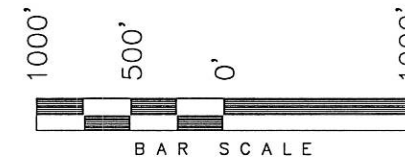
Drilling Activity:

|                                |                           |
|--------------------------------|---------------------------|
| Anticipated Commencement Date: | Upon approval of the APD. |
| Drilling Days:                 | Approximately 10 days.    |
| Completion Days:               | Approximately 7 days.     |



**T5S, R4W, U.S.B.&M.****BERRY PETROLEUM COMPANY**

WELL LOCATION, UTE TRIBAL 6-35D-54,  
LOCATED AS SHOWN IN THE SW 1/4 NW  
1/4 OF SECTION 35, T5S, R4W,  
U.S.B.&M. DUCHESNE COUNTY, UTAH.

**NOTES:**

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS  
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS  
MADE BY ME OR UNDER MY SUPERVISION AND THAT  
THE SAME ARE TRUE AND CORRECT TO THE BEST  
OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION No. 118377  
STATE OF UTAH

**TRI STATE LAND SURVEYING & CONSULTING**

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
(435) 781-2501

DATE SURVEYED:  
10-17-12

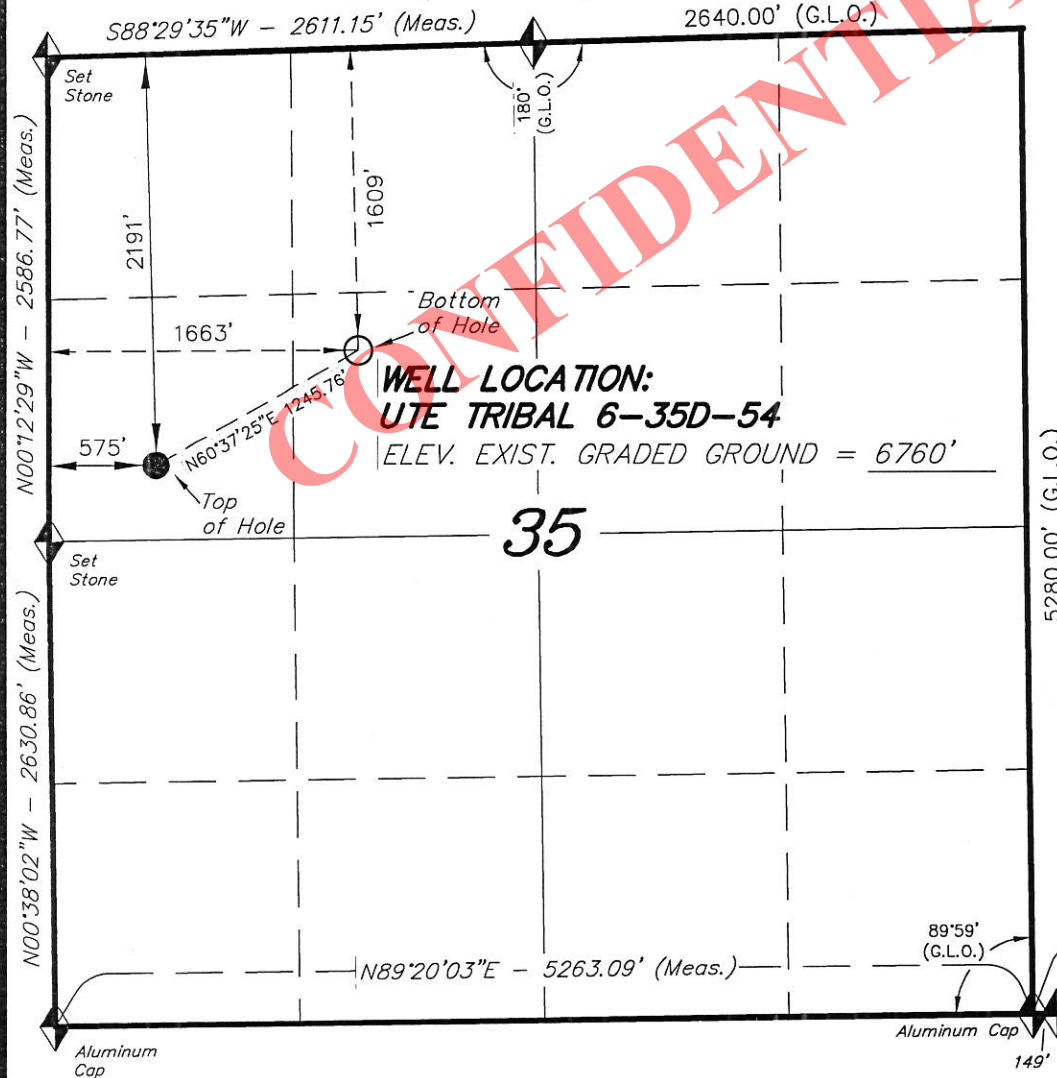
SURVEYED BY: K.G.S.

DATE DRAWN:  
10-23-12

DRAWN BY: L.C.S.

REVISED:

SCALE: 1" = 1000'



◆ = SECTION CORNERS LOCATED

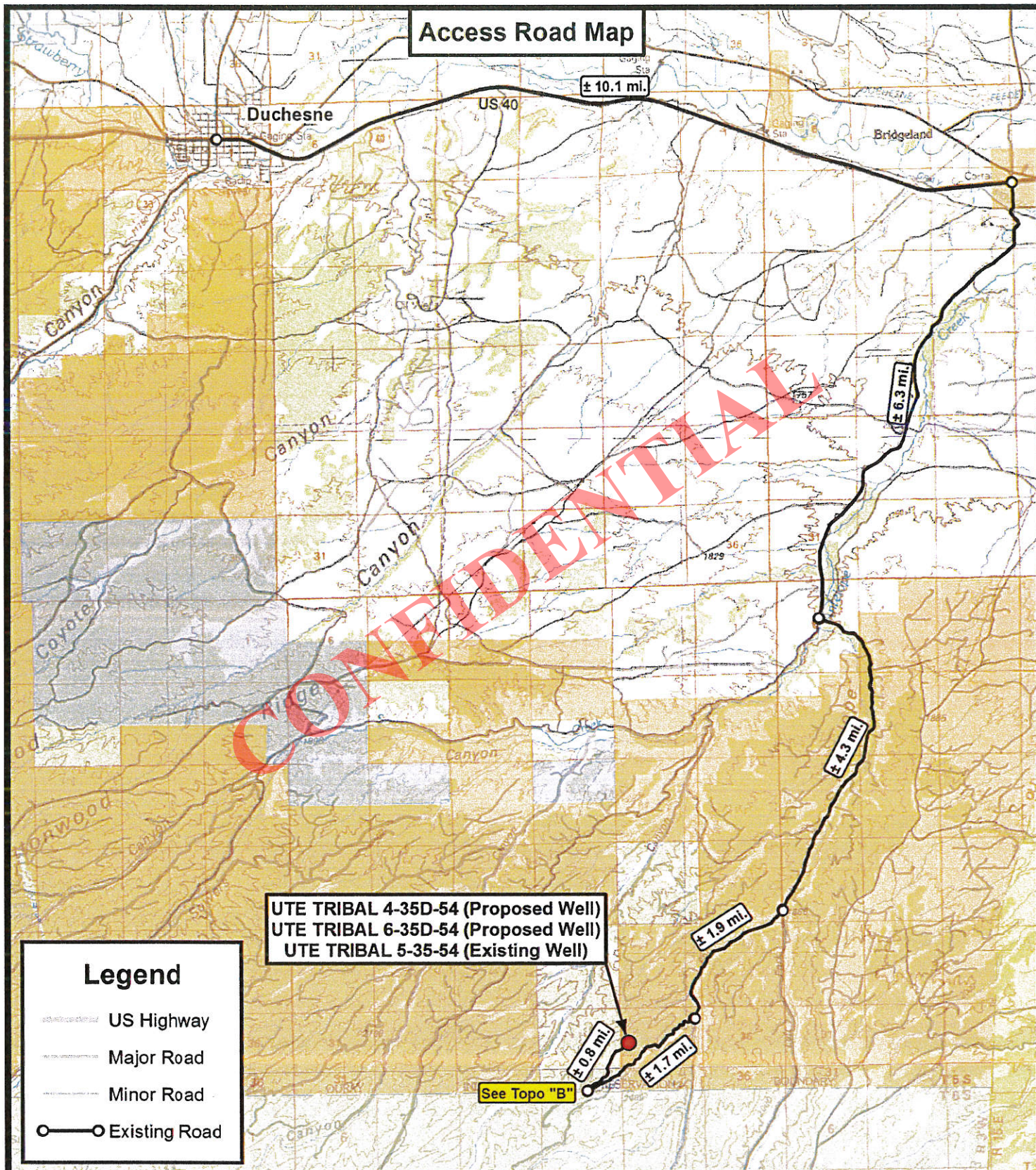
BASIS OF ELEV; Elevations are base on an N.G.S.  
OPUS Correction. LOCATION:

LAT.  $39^{\circ}58'55.06''$  LONG.  $110^{\circ}22'05.00''$

(Tristate Aluminum Cap) NADV 88 Elev. 7307.99'

| NAD 83 (SURFACE LOCATION)           |              |
|-------------------------------------|--------------|
| LATITUDE = $40^{\circ}00'15.34''$   | (40.004262)  |
| LONGITUDE = $110^{\circ}18'37.51''$ | (110.310420) |
| NAD 27 (SURFACE LOCATION)           |              |
| LATITUDE = $40^{\circ}00'15.48''$   | (40.004299)  |
| LONGITUDE = $110^{\circ}18'34.96''$ | (110.309711) |
| NAD 83 (BOTTOM HOLE LOCATION)       |              |
| LATITUDE = $40^{\circ}00'21.24''$   | (40.005899)  |
| LONGITUDE = $110^{\circ}18'23.46''$ | (110.306518) |
| NAD 27 (BOTTOM HOLE LOCATION)       |              |
| LATITUDE = $40^{\circ}00'21.37''$   | (40.005937)  |
| LONGITUDE = $110^{\circ}18'20.91''$ | (110.305809) |





**Tri State**  
**Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
 F: (435) 781-2518



### BERRY PETROLEUM COMPANY

UTE TRIBAL 4-35D-54 (Proposed Well)  
 UTE TRIBAL 6-35D-54 (Proposed Well)  
 UTE TRIBAL 5-35-54 (Existing Well)  
 SEC. 35, T5S, R4W, U.S.B.&M. Duchesne County, UT.

DRAWN BY: J.A.S.  
 DATE: 10-30-2012  
 SCALE: 1:100,000

**TOPOGRAPHIC MAP**

SHEET  
**A**







# Access Road Map

UTE TRIBAL 4-35D-54 (Proposed Well)  
UTE TRIBAL 6-35D-54 (Proposed Well)  
UTE TRIBAL 5-35-54 (Existing Well)

**CONFIDENTIAL**

## Legend

-  US Highway
-  Major Road
-  Minor Road
-  Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State**  
**Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518

N



## BERRY PETROLEUM COMPANY

UTE TRIBAL 4-35D-54 (Proposed Well)  
UTE TRIBAL 6-35D-54 (Proposed Well)  
UTE TRIBAL 5-35-54 (Existing Well)  
SEC. 35, T5S, R4W, U.S.B.&M. Duchesne County, UT.

**TOPOGRAPHIC MAP**

SHEET

**B**

DRAWN BY: J.A.S.  
DATE: 10-30-2012  
SCALE: 1" = 2,000'



# **Berry Petroleum Company**

**Duchesne County, UT**

**Section 35-T5S-R4W**

**UTE Tribal 6-35D-54**

**Wellbore #1**

**Plan: Design #1**

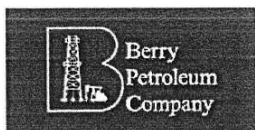
## **Standard Planning Report**

**21 February, 2013**

**CONFIDENTIAL**



Berry Petroleum Company  
UTE Tribal 6-35D-54  
Duchesne County, UT



Geodetic System: US State Plane 1927 (Exact solution)  
Zone: Utah Central 4302  
WELL @ 6780.0usft (Original Well Elev)  
Ground Level: 6760.0  
Latitude: 40° 0' 15.480 N  
Longitude: 110° 18' 34.960 W

Magnetic North is 11.19° East of True North (Magnetic Declination)

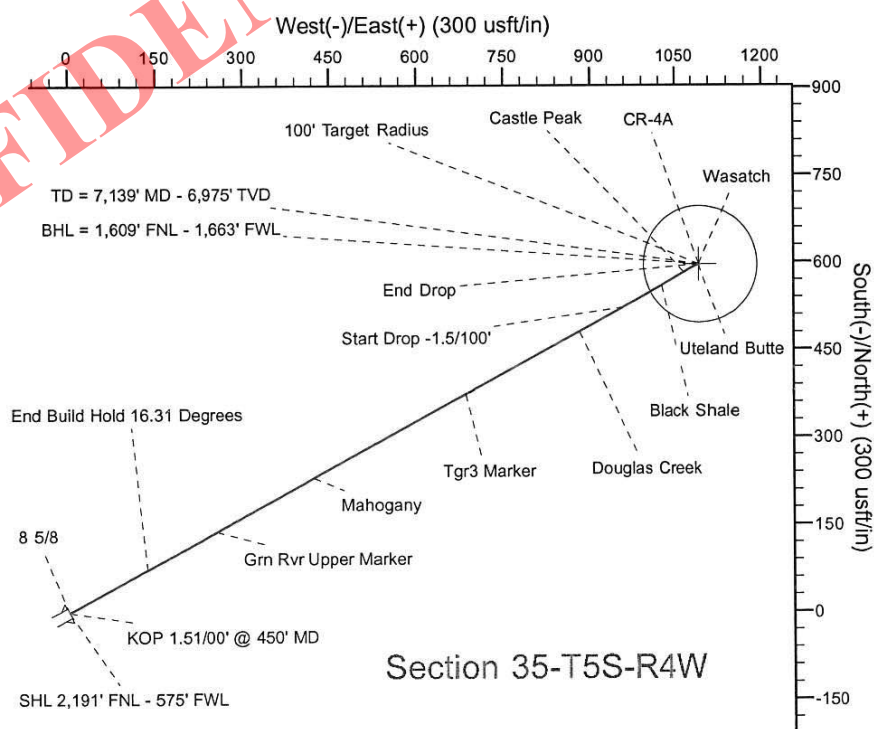
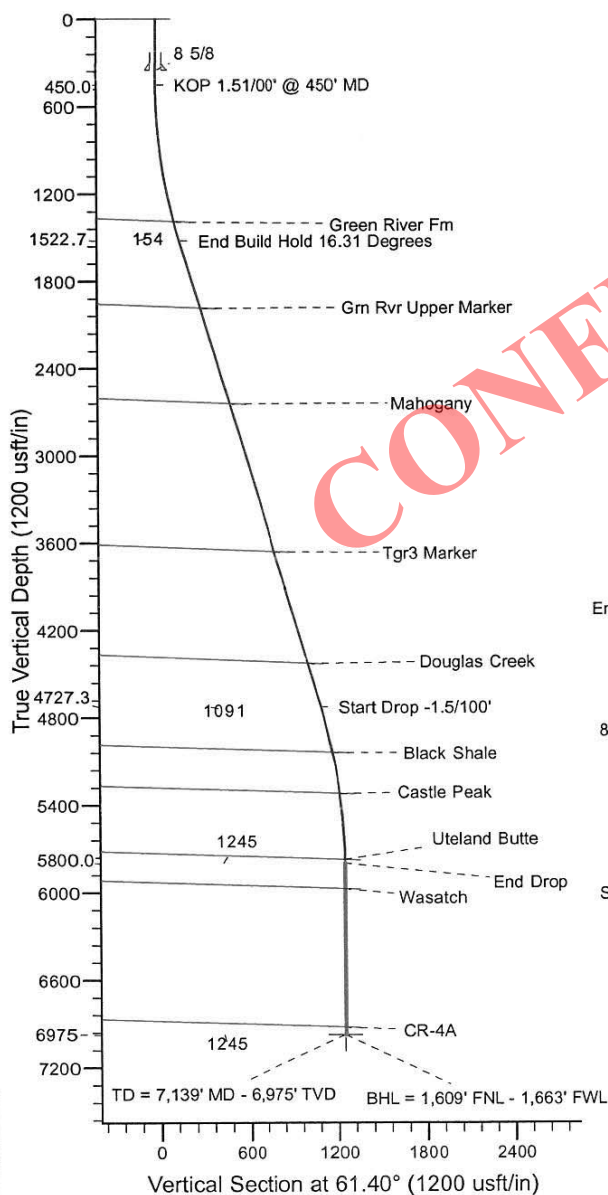


Azimuths to True North  
Magnetic North: 11.19°

Magnetic Field  
Strength: 52036.7nT  
Dip Angle: 65.67°  
Date: 2/21/2013  
Model: IGRF2010

FORMATION TOP DETAILS

| MD     | Inc   | Azi   | TVD    | +N/-S | +E/-W  | Dleg | TFace  | VSec   | TVDPath | MDPath | Formation            |
|--------|-------|-------|--------|-------|--------|------|--------|--------|---------|--------|----------------------|
| 0.0    | 0.00  | 0.00  | 0.0    | 0.0   | 0.0    | 0.00 | 0.00   | 0.0    | 0.0     | 0.0    | Uinta                |
| 450.0  | 0.00  | 0.00  | 450.0  | 0.0   | 0.0    | 0.00 | 0.00   | 0.0    | 1391.0  | 1400.8 | Green River Fm       |
| 1537.3 | 16.31 | 61.40 | 1522.7 | 73.6  | 135.0  | 1.50 | 61.40  | 153.7  | 1985.4  | 2019.4 | Grn Rvr Upper Marker |
| 4876.3 | 16.31 | 61.40 | 4727.3 | 522.4 | 958.3  | 0.00 | 0.00   | 1091.4 | 2643.6  | 2705.2 | Mahogany             |
| 5963.6 | 0.00  | 0.00  | 5800.0 | 596.0 | 1093.2 | 1.50 | 180.00 | 1245.1 | 3663.4  | 3767.8 | Tgr3 Marker          |
| 7138.6 | 0.00  | 0.00  | 6975.0 | 596.0 | 1093.2 | 0.00 | 0.00   | 1245.1 | 4429.0  | 4565.5 | Douglas Creek        |
|        |       |       |        |       |        |      |        |        | 5040.4  | 5198.9 | Black Shale          |
|        |       |       |        |       |        |      |        |        | 5321.9  | 5484.3 | Castle Peak          |
|        |       |       |        |       |        |      |        |        | 5774.0  | 5937.6 | Uteland Butte        |
|        |       |       |        |       |        |      |        |        | 5975.0  | 6138.6 | Wasatch              |
|        |       |       |        |       |        |      |        |        | 6925.0  | 7088.6 | CR-4A                |



Section 35-T5S-R4W

Plan: Design #1 (UTE Tribal 6-35D-54/Wellbore #1)

Created By: Mike Kirby Date: 16:49, February 21 2013  
Checked: Date:   
Reviewed: Date:   
Approved: x Date: x

## Planning Report

**Database:** Rocky Mountain R5000 Database  
**Company:** Berry Petroleum Company  
**Project:** Duchesne County, UT  
**Site:** Section 35-T5S-R4W  
**Well:** UTE Tribal 6-35D-54  
**Wellbore:** Wellbore #1  
**Design:** Design #1

**Local Co-ordinate Reference:** Well UTE Tribal 6-35D-54  
**TVD Reference:** WELL @ 6780.0usft (Original Well Elev)  
**MD Reference:** WELL @ 6780.0usft (Original Well Elev)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature

|                    |                                      |                      |                |
|--------------------|--------------------------------------|----------------------|----------------|
| <b>Project</b>     | Duchesne County, UT                  |                      |                |
| <b>Map System:</b> | US State Plane 1927 (Exact solution) | <b>System Datum:</b> | Mean Sea Level |
| <b>Geo Datum:</b>  | NAD 1927 (NADCON CONUS)              |                      |                |
| <b>Map Zone:</b>   | Utah Central 4302                    |                      |                |

|                              |                    |                     |                   |                                     |
|------------------------------|--------------------|---------------------|-------------------|-------------------------------------|
| <b>Site</b>                  | Section 35-T5S-R4W |                     |                   |                                     |
| <b>Site Position:</b>        |                    | <b>Northing:</b>    | 610,830.07 usft   | <b>Latitude:</b> 40° 0' 15.480 N    |
| <b>From:</b>                 | Lat/Long           | <b>Easting:</b>     | 2,333,420.64 usft | <b>Longitude:</b> 110° 18' 34.960 W |
| <b>Position Uncertainty:</b> | 0.0 usft           | <b>Slot Radius:</b> | 13-3/16 "         | <b>Grid Convergence:</b> 0.76 °     |

|                             |                     |                            |                                   |                                     |
|-----------------------------|---------------------|----------------------------|-----------------------------------|-------------------------------------|
| <b>Well</b>                 | UTE Tribal 6-35D-54 |                            |                                   |                                     |
| <b>Well Position</b>        | +N/-S               | 0.0 usft                   | <b>Northing:</b> 610,830.07 usft  | <b>Latitude:</b> 40° 0' 15.480 N    |
|                             | +E/-W               | 0.0 usft                   | <b>Easting:</b> 2,333,420.64 usft | <b>Longitude:</b> 110° 18' 34.960 W |
| <b>Position Uncertainty</b> | 0.0 usft            | <b>Wellhead Elevation:</b> | 6,780.0 usft                      | <b>Ground Level:</b> 6,760.0 usft   |

|                  |                   |                    |                        |                      |                            |
|------------------|-------------------|--------------------|------------------------|----------------------|----------------------------|
| <b>Wellbore</b>  | Wellbore #1       |                    |                        |                      |                            |
| <b>Magnetics</b> | <b>Model Name</b> | <b>Sample Date</b> | <b>Declination (°)</b> | <b>Dip Angle (°)</b> | <b>Field Strength (nT)</b> |
|                  | IGRF2010          | 2/21/2013          | 11.19                  | 65.67                | 52,037                     |

|                          |                                |                     |                      |                      |
|--------------------------|--------------------------------|---------------------|----------------------|----------------------|
| <b>Design</b>            | Design #1                      |                     |                      |                      |
| <b>Audit Notes:</b>      |                                |                     |                      |                      |
| <b>Version:</b>          | <b>Phase:</b>                  | PROTOTYPE           | <b>Tie On Depth:</b> | 0.0                  |
| <b>Vertical Section:</b> | <b>Depth From (TVD) (usft)</b> | <b>+N/-S (usft)</b> | <b>+E/-W (usft)</b>  | <b>Direction (°)</b> |
|                          | 0.0                            | 0.0                 | 0.0                  | 61.40                |

| Plan Sections         |                 |             |                       |              |              |                         |                        |                       |         |        |
|-----------------------|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|------------------------|-----------------------|---------|--------|
| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) | TFO (°) | Target |
| 0.0                   | 0.00            | 0.00        | 0.0                   | 0.0          | 0.0          | 0.00                    | 0.00                   | 0.00                  | 0.00    |        |
| 450.0                 | 0.00            | 0.00        | 450.0                 | 0.0          | 0.0          | 0.00                    | 0.00                   | 0.00                  | 0.00    |        |
| 1,537.3               | 16.31           | 61.40       | 1,522.7               | 73.6         | 135.0        | 1.50                    | 1.50                   | 0.00                  | 61.40   |        |
| 4,876.3               | 16.31           | 61.40       | 4,727.3               | 522.4        | 958.3        | 0.00                    | 0.00                   | 0.00                  | 0.00    |        |
| 5,963.6               | 0.00            | 0.00        | 5,800.0               | 596.0        | 1,093.2      | 1.50                    | -1.50                  | 0.00                  | 180.00  |        |
| 7,138.6               | 0.00            | 0.00        | 6,975.0               | 596.0        | 1,093.2      | 0.00                    | 0.00                   | 0.00                  | 0.00    |        |



## Planning Report

**Database:** Rocky Mountain R5000 Database  
**Company:** Berry Petroleum Company  
**Project:** Duchesne County, UT  
**Site:** Section 35-T5S-R4W  
**Well:** UTE Tribal 6-35D-54  
**Wellbore:** Wellbore #1  
**Design:** Design #1

**Local Co-ordinate Reference:** Well UTE Tribal 6-35D-54  
**TVD Reference:** WELL @ 6780.0usft (Original Well Elev)  
**MD Reference:** WELL @ 6780.0usft (Original Well Elev)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature

## Planned Survey

| Measured Depth (usft)               | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) |
|-------------------------------------|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|-------------------------|------------------------|-----------------------|
| 0.0                                 | 0.00            | 0.00        | 0.0                   | 0.0          | 0.0          | 0.0                     | 0.00                    | 0.00                   | 0.00                  |
| <b>Uinta</b>                        |                 |             |                       |              |              |                         |                         |                        |                       |
| 1.0                                 | 0.00            | 0.00        | 1.0                   | 0.0          | 0.0          | 0.0                     | 0.00                    | 0.00                   | 0.00                  |
| <b>SHL 2,191' FNL - 575' FWL</b>    |                 |             |                       |              |              |                         |                         |                        |                       |
| 100.0                               | 0.00            | 0.00        | 100.0                 | 0.0          | 0.0          | 0.0                     | 0.00                    | 0.00                   | 0.00                  |
| 200.0                               | 0.00            | 0.00        | 200.0                 | 0.0          | 0.0          | 0.0                     | 0.00                    | 0.00                   | 0.00                  |
| 300.0                               | 0.00            | 0.00        | 300.0                 | 0.0          | 0.0          | 0.0                     | 0.00                    | 0.00                   | 0.00                  |
| 350.0                               | 0.00            | 0.00        | 350.0                 | 0.0          | 0.0          | 0.0                     | 0.00                    | 0.00                   | 0.00                  |
| <b>8 5/8</b>                        |                 |             |                       |              |              |                         |                         |                        |                       |
| 400.0                               | 0.00            | 0.00        | 400.0                 | 0.0          | 0.0          | 0.0                     | 0.00                    | 0.00                   | 0.00                  |
| 450.0                               | 0.00            | 0.00        | 450.0                 | 0.0          | 0.0          | 0.0                     | 0.00                    | 0.00                   | 0.00                  |
| <b>KOP 1.51/00° @ 450' MD</b>       |                 |             |                       |              |              |                         |                         |                        |                       |
| 500.0                               | 0.75            | 61.40       | 500.0                 | 0.2          | 0.3          | 0.3                     | 1.50                    | 1.50                   | 0.00                  |
| 600.0                               | 2.25            | 61.40       | 600.0                 | 1.4          | 2.6          | 2.9                     | 1.50                    | 1.50                   | 0.00                  |
| 700.0                               | 3.75            | 61.40       | 699.8                 | 3.9          | 7.2          | 8.2                     | 1.50                    | 1.50                   | 0.00                  |
| 800.0                               | 5.25            | 61.40       | 799.5                 | 7.7          | 14.1         | 16.0                    | 1.50                    | 1.50                   | 0.00                  |
| 900.0                               | 6.75            | 61.40       | 899.0                 | 12.7         | 23.2         | 26.5                    | 1.50                    | 1.50                   | 0.00                  |
| 1,000.0                             | 8.25            | 61.40       | 998.1                 | 18.9         | 34.7         | 39.5                    | 1.50                    | 1.50                   | 0.00                  |
| 1,100.0                             | 9.75            | 61.40       | 1,096.9               | 26.4         | 48.4         | 55.2                    | 1.50                    | 1.50                   | 0.00                  |
| 1,200.0                             | 11.25           | 61.40       | 1,195.2               | 35.1         | 64.4         | 73.4                    | 1.50                    | 1.50                   | 0.00                  |
| 1,300.0                             | 12.75           | 61.40       | 1,293.0               | 45.1         | 82.7         | 94.2                    | 1.50                    | 1.50                   | 0.00                  |
| 1,400.0                             | 14.25           | 61.40       | 1,390.2               | 56.3         | 103.2        | 117.5                   | 1.50                    | 1.50                   | 0.00                  |
| 1,400.8                             | 14.26           | 61.40       | 1,391.0               | 56.4         | 103.4        | 117.7                   | 1.50                    | 1.50                   | 0.00                  |
| <b>Green River Fm</b>               |                 |             |                       |              |              |                         |                         |                        |                       |
| 1,500.0                             | 15.75           | 61.40       | 1,486.8               | 68.6         | 125.9        | 143.4                   | 1.50                    | 1.50                   | 0.00                  |
| 1,537.3                             | 16.31           | 61.40       | 1,522.7               | 73.6         | 135.0        | 153.7                   | 1.50                    | 1.50                   | 0.00                  |
| <b>End Build Hold 16.31 Degrees</b> |                 |             |                       |              |              |                         |                         |                        |                       |
| 1,600.0                             | 16.31           | 61.40       | 1,582.9               | 82.0         | 150.4        | 171.3                   | 0.00                    | 0.00                   | 0.00                  |
| 1,700.0                             | 16.31           | 61.40       | 1,678.8               | 95.4         | 175.1        | 199.4                   | 0.00                    | 0.00                   | 0.00                  |
| 1,800.0                             | 16.31           | 61.40       | 1,774.8               | 108.9        | 199.7        | 227.5                   | 0.00                    | 0.00                   | 0.00                  |
| 1,900.0                             | 16.31           | 61.40       | 1,870.8               | 122.3        | 224.4        | 255.6                   | 0.00                    | 0.00                   | 0.00                  |
| 2,000.0                             | 16.31           | 61.40       | 1,966.8               | 135.8        | 249.1        | 283.7                   | 0.00                    | 0.00                   | 0.00                  |
| 2,019.4                             | 16.31           | 61.40       | 1,985.4               | 138.4        | 253.8        | 289.1                   | 0.00                    | 0.00                   | 0.00                  |
| <b>Grn Rvr Upper Marker</b>         |                 |             |                       |              |              |                         |                         |                        |                       |
| 2,100.0                             | 16.31           | 61.40       | 2,062.7               | 149.2        | 273.7        | 311.7                   | 0.00                    | 0.00                   | 0.00                  |
| 2,200.0                             | 16.31           | 61.40       | 2,158.7               | 162.7        | 298.4        | 339.8                   | 0.00                    | 0.00                   | 0.00                  |
| 2,300.0                             | 16.31           | 61.40       | 2,254.7               | 176.1        | 323.0        | 367.9                   | 0.00                    | 0.00                   | 0.00                  |
| 2,400.0                             | 16.31           | 61.40       | 2,350.7               | 189.5        | 347.7        | 396.0                   | 0.00                    | 0.00                   | 0.00                  |
| 2,500.0                             | 16.31           | 61.40       | 2,446.6               | 203.0        | 372.3        | 424.1                   | 0.00                    | 0.00                   | 0.00                  |
| 2,600.0                             | 16.31           | 61.40       | 2,542.6               | 216.4        | 397.0        | 452.2                   | 0.00                    | 0.00                   | 0.00                  |
| 2,700.0                             | 16.31           | 61.40       | 2,638.6               | 229.9        | 421.7        | 480.2                   | 0.00                    | 0.00                   | 0.00                  |
| 2,705.2                             | 16.31           | 61.40       | 2,643.6               | 230.6        | 422.9        | 481.7                   | 0.00                    | 0.00                   | 0.00                  |
| <b>Mahogany</b>                     |                 |             |                       |              |              |                         |                         |                        |                       |
| 2,800.0                             | 16.31           | 61.40       | 2,734.6               | 243.3        | 446.3        | 508.3                   | 0.00                    | 0.00                   | 0.00                  |
| 2,900.0                             | 16.31           | 61.40       | 2,830.5               | 256.7        | 471.0        | 536.4                   | 0.00                    | 0.00                   | 0.00                  |
| 3,000.0                             | 16.31           | 61.40       | 2,926.5               | 270.2        | 495.6        | 564.5                   | 0.00                    | 0.00                   | 0.00                  |
| 3,100.0                             | 16.31           | 61.40       | 3,022.5               | 283.6        | 520.3        | 592.6                   | 0.00                    | 0.00                   | 0.00                  |
| 3,200.0                             | 16.31           | 61.40       | 3,118.5               | 297.1        | 544.9        | 620.7                   | 0.00                    | 0.00                   | 0.00                  |
| 3,300.0                             | 16.31           | 61.40       | 3,214.4               | 310.5        | 569.6        | 648.7                   | 0.00                    | 0.00                   | 0.00                  |
| 3,400.0                             | 16.31           | 61.40       | 3,310.4               | 324.0        | 594.3        | 676.8                   | 0.00                    | 0.00                   | 0.00                  |
| 3,500.0                             | 16.31           | 61.40       | 3,406.4               | 337.4        | 618.9        | 704.9                   | 0.00                    | 0.00                   | 0.00                  |
| 3,600.0                             | 16.31           | 61.40       | 3,502.4               | 350.8        | 643.6        | 733.0                   | 0.00                    | 0.00                   | 0.00                  |
| 3,700.0                             | 16.31           | 61.40       | 3,598.3               | 364.3        | 668.2        | 761.1                   | 0.00                    | 0.00                   | 0.00                  |

## Planning Report

Database: Rocky Mountain R5000 Database  
 Company: Berry Petroleum Company  
 Project: Duchesne County, UT  
 Site: Section 35-T5S-R4W  
 Well: UTE Tribal 6-35D-54  
 Wellbore: Wellbore #1  
 Design: Design #1

Local Co-ordinate Reference: Well UTE Tribal 6-35D-54  
 TVD Reference: WELL @ 6780.0usft (Original Well Elev)  
 MD Reference: WELL @ 6780.0usft (Original Well Elev)  
 North Reference: True  
 Survey Calculation Method: Minimum Curvature

| Planned Survey              |                 |             |                       |              |              |                         |                         |                        |                       |
|-----------------------------|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|-------------------------|------------------------|-----------------------|
| Measured Depth (usft)       | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) |
| 3,767.8                     | 16.31           | 61.40       | 3,663.4               | 373.4        | 684.9        | 780.1                   | 0.00                    | 0.00                   | 0.00                  |
| <b>Tgr3 Marker</b>          |                 |             |                       |              |              |                         |                         |                        |                       |
| 3,800.0                     | 16.31           | 61.40       | 3,694.3               | 377.7        | 692.9        | 789.2                   | 0.00                    | 0.00                   | 0.00                  |
| 3,900.0                     | 16.31           | 61.40       | 3,790.3               | 391.2        | 717.5        | 817.2                   | 0.00                    | 0.00                   | 0.00                  |
| 4,000.0                     | 16.31           | 61.40       | 3,886.3               | 404.6        | 742.2        | 845.3                   | 0.00                    | 0.00                   | 0.00                  |
| 4,100.0                     | 16.31           | 61.40       | 3,982.2               | 418.0        | 766.9        | 873.4                   | 0.00                    | 0.00                   | 0.00                  |
| 4,200.0                     | 16.31           | 61.40       | 4,078.2               | 431.5        | 791.5        | 901.5                   | 0.00                    | 0.00                   | 0.00                  |
| 4,300.0                     | 16.31           | 61.40       | 4,174.2               | 444.9        | 816.2        | 929.6                   | 0.00                    | 0.00                   | 0.00                  |
| 4,400.0                     | 16.31           | 61.40       | 4,270.2               | 458.4        | 840.8        | 957.7                   | 0.00                    | 0.00                   | 0.00                  |
| 4,500.0                     | 16.31           | 61.40       | 4,366.1               | 471.8        | 865.5        | 985.7                   | 0.00                    | 0.00                   | 0.00                  |
| 4,565.5                     | 16.31           | 61.40       | 4,429.0               | 480.6        | 881.6        | 1,004.1                 | 0.00                    | 0.00                   | 0.00                  |
| <b>Douglas Creek</b>        |                 |             |                       |              |              |                         |                         |                        |                       |
| 4,600.0                     | 16.31           | 61.40       | 4,462.1               | 485.3        | 890.1        | 1,013.8                 | 0.00                    | 0.00                   | 0.00                  |
| 4,700.0                     | 16.31           | 61.40       | 4,558.1               | 498.7        | 914.8        | 1,041.9                 | 0.00                    | 0.00                   | 0.00                  |
| 4,800.0                     | 16.31           | 61.40       | 4,654.1               | 512.1        | 939.5        | 1,070.0                 | 0.00                    | 0.00                   | 0.00                  |
| 4,876.3                     | 16.31           | 61.40       | 4,727.3               | 522.4        | 958.3        | 1,091.4                 | 0.00                    | 0.00                   | 0.00                  |
| <b>Start Drop -1.5/100'</b> |                 |             |                       |              |              |                         |                         |                        |                       |
| 4,900.0                     | 15.95           | 61.40       | 4,750.1               | 525.5        | 964.1        | 1,098.0                 | 1.50                    | -1.50                  | 0.00                  |
| 5,000.0                     | 14.45           | 61.40       | 4,846.6               | 538.1        | 987.1        | 1,124.2                 | 1.50                    | -1.50                  | 0.00                  |
| 5,100.0                     | 12.95           | 61.40       | 4,943.7               | 549.4        | 1,007.9      | 1,147.9                 | 1.50                    | -1.50                  | 0.00                  |
| 5,198.9                     | 11.47           | 61.40       | 5,040.4               | 559.5        | 1,026.3      | 1,168.8                 | 1.50                    | -1.50                  | 0.00                  |
| <b>Black Shale</b>          |                 |             |                       |              |              |                         |                         |                        |                       |
| 5,200.0                     | 11.45           | 61.40       | 5,041.5               | 559.6        | 1,026.4      | 1,169.1                 | 1.50                    | -1.50                  | 0.00                  |
| 5,300.0                     | 9.95            | 61.40       | 5,139.7               | 568.4        | 1,042.8      | 1,187.6                 | 1.50                    | -1.50                  | 0.00                  |
| 5,400.0                     | 8.45            | 61.40       | 5,238.4               | 576.1        | 1,056.8      | 1,203.6                 | 1.50                    | -1.50                  | 0.00                  |
| 5,484.3                     | 7.19            | 61.40       | 5,321.9               | 581.6        | 1,066.9      | 1,215.1                 | 1.50                    | -1.50                  | 0.00                  |
| <b>Castle Peak</b>          |                 |             |                       |              |              |                         |                         |                        |                       |
| 5,500.0                     | 6.95            | 61.40       | 5,337.5               | 582.5        | 1,068.6      | 1,217.0                 | 1.50                    | -1.50                  | 0.00                  |
| 5,600.0                     | 5.45            | 61.40       | 5,436.9               | 587.7        | 1,078.1      | 1,227.8                 | 1.50                    | -1.50                  | 0.00                  |
| 5,700.0                     | 3.95            | 61.40       | 5,536.6               | 591.6        | 1,085.3      | 1,236.0                 | 1.50                    | -1.50                  | 0.00                  |
| 5,800.0                     | 2.45            | 61.40       | 5,636.4               | 594.3        | 1,090.2      | 1,241.6                 | 1.50                    | -1.50                  | 0.00                  |
| 5,900.0                     | 0.95            | 61.40       | 5,736.4               | 595.7        | 1,092.8      | 1,244.6                 | 1.50                    | -1.50                  | 0.00                  |
| 5,937.6                     | 0.39            | 61.40       | 5,774.0               | 595.9        | 1,093.2      | 1,245.0                 | 1.50                    | -1.50                  | 0.00                  |
| <b>Uteland Butte</b>        |                 |             |                       |              |              |                         |                         |                        |                       |
| 5,963.6                     | 0.00            | 61.40       | 5,800.0               | 596.0        | 1,093.2      | 1,245.1                 | 1.50                    | -1.50                  | 0.00                  |
| <b>End Drop</b>             |                 |             |                       |              |              |                         |                         |                        |                       |
| 6,000.0                     | 0.00            | 0.00        | 5,836.4               | 596.0        | 1,093.2      | 1,245.1                 | 0.00                    | 0.00                   | 0.00                  |
| 6,100.0                     | 0.00            | 0.00        | 5,936.4               | 596.0        | 1,093.2      | 1,245.1                 | 0.00                    | 0.00                   | 0.00                  |
| 6,138.6                     | 0.00            | 0.00        | 5,975.0               | 596.0        | 1,093.2      | 1,245.1                 | 0.00                    | 0.00                   | 0.00                  |
| <b>Wasatch</b>              |                 |             |                       |              |              |                         |                         |                        |                       |
| 6,200.0                     | 0.00            | 0.00        | 6,036.4               | 596.0        | 1,093.2      | 1,245.1                 | 0.00                    | 0.00                   | 0.00                  |
| 6,300.0                     | 0.00            | 0.00        | 6,136.4               | 596.0        | 1,093.2      | 1,245.1                 | 0.00                    | 0.00                   | 0.00                  |
| 6,400.0                     | 0.00            | 0.00        | 6,236.4               | 596.0        | 1,093.2      | 1,245.1                 | 0.00                    | 0.00                   | 0.00                  |
| 6,500.0                     | 0.00            | 0.00        | 6,336.4               | 596.0        | 1,093.2      | 1,245.1                 | 0.00                    | 0.00                   | 0.00                  |
| 6,600.0                     | 0.00            | 0.00        | 6,436.4               | 596.0        | 1,093.2      | 1,245.1                 | 0.00                    | 0.00                   | 0.00                  |
| 6,700.0                     | 0.00            | 0.00        | 6,536.4               | 596.0        | 1,093.2      | 1,245.1                 | 0.00                    | 0.00                   | 0.00                  |
| 6,800.0                     | 0.00            | 0.00        | 6,636.4               | 596.0        | 1,093.2      | 1,245.1                 | 0.00                    | 0.00                   | 0.00                  |
| 6,900.0                     | 0.00            | 0.00        | 6,736.4               | 596.0        | 1,093.2      | 1,245.1                 | 0.00                    | 0.00                   | 0.00                  |
| 7,000.0                     | 0.00            | 0.00        | 6,836.4               | 596.0        | 1,093.2      | 1,245.1                 | 0.00                    | 0.00                   | 0.00                  |
| 7,088.6                     | 0.00            | 0.00        | 6,925.0               | 596.0        | 1,093.2      | 1,245.1                 | 0.00                    | 0.00                   | 0.00                  |
| <b>CR-4A</b>                |                 |             |                       |              |              |                         |                         |                        |                       |
| 7,100.0                     | 0.00            | 0.00        | 6,936.4               | 596.0        | 1,093.2      | 1,245.1                 | 0.00                    | 0.00                   | 0.00                  |
| 7,138.3                     | 0.00            | 0.00        | 6,974.7               | 596.0        | 1,093.2      | 1,245.1                 | 0.00                    | 0.00                   | 0.00                  |



## Planning Report

Database: Rocky Mountain R5000 Database  
 Company: Berry Petroleum Company  
 Project: Duchesne County, UT  
 Site: Section 35-T5S-R4W  
 Well: UTE Tribal 6-35D-54  
 Wellbore: Wellbore #1  
 Design: Design #1

Local Co-ordinate Reference: Well UTE Tribal 6-35D-54  
 TVD Reference: WELL @ 6780.0usft (Original Well Elev)  
 MD Reference: WELL @ 6780.0usft (Original Well Elev)  
 North Reference: True  
 Survey Calculation Method: Minimum Curvature

## Planned Survey

| Measured Depth (usft)                                       | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) |
|---|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|-------------------------|------------------------|-----------------------|
| TD = 7,139' MD - 6,975' TVD - BHL = 1,609' FNL - 1,663' FWL |                 |             |                       |              |              |                         |                         |                        |                       |
| 7,138.6   | 0.00            | 0.00        | 6,975.0               | 596.0        | 1,093.2      | 1,245.1                 | 0.00                    | 0.00                   | 0.00                  |

## Design Targets

| Target Name<br>- hit/miss target<br>- Shape                                 | Dip Angle (°) | Dip Dir. (°) | TVD (usft) | +N/-S (usft) | +E/-W (usft) | Northing (usft) | Easting (usft) | Latitude        | Longitude         |
|---|---------------|--------------|------------|--------------|--------------|-----------------|----------------|-----------------|-------------------|
| UTE Tribal 6-35D-54<br>- plan hits target center<br>- Circle (radius 100.0) | 0.00          | 0.00         | 6,975.0    | 596.0        | 1,093.2      | 611,440.54      | 2,334,505.85   | 40° 0' 21.370 N | 110° 18' 20.910 W |

## Casing Points

| Measured Depth (usft) | Vertical Depth (usft) | Name  | Casing Diameter (") | Hole Diameter (") |
|-----------------------|-----------------------|-------|---------------------|-------------------|
| 350.0                 | 350.0                 | 8 5/8 | 8-5/8               | 11                |

## Formations

| Measured Depth (usft) | Vertical Depth (usft) | Name                 | Lithology | Dip (°) | Dip Direction (°) |
|-----------------------|-----------------------|----------------------|-----------|---------|-------------------|
| 0.0                   | 0.0                   | Uinta                |           |         |                   |
| 1,400.8               | 1,391.0               | Green River Fm       |           | 2.45    | 61.40             |
| 2,019.4               | 1,985.4               | Grn Rvr Upper Marker |           | 2.45    | 61.40             |
| 2,705.2               | 2,643.6               | Mahogany             |           | 2.45    | 61.40             |
| 3,767.8               | 3,663.4               | Tgr3 Marker          |           | 2.45    | 61.40             |
| 4,565.5               | 4,429.0               | Douglas Creek        |           | 2.45    | 61.40             |
| 5,198.9               | 5,040.4               | Black Shale          |           | 1.93    | 61.40             |
| 5,484.3               | 5,321.9               | Castle Peak          |           | 1.93    | 61.40             |
| 5,937.6               | 5,774.0               | Uteland Butte        |           | 1.93    | 61.40             |
| 6,138.6               | 5,975.0               | Wasatch              |           | 1.93    | 61.40             |
| 7,088.6               | 6,925.0               | CR-4A                |           | 1.93    | 61.40             |

## Plan Annotations

| Measured Depth (usft) | Vertical Depth (usft) | Local Coordinates |              | Comment                       |
|-----------------------|-----------------------|-------------------|--------------|-------------------------------|
|                       |                       | +N/-S (usft)      | +E/-W (usft) |                               |
| 1.0                   | 1.0                   | 0.0               | 0.0          | SHL 2,191' FNL - 575' FWL     |
| 450.0                 | 450.0                 | 0.0               | 0.0          | KOP 1.51/00' @ 450' MD        |
| 1,537.3               | 1,522.7               | 73.6              | 135.0        | End Build Hold 16.31 Degrees  |
| 4,876.3               | 4,727.3               | 522.4             | 958.3        | Start Drop -1.5/100'          |
| 5,963.6               | 5,800.0               | 596.0             | 1,093.2      | End Drop                      |
| 7,138.3               | 6,974.7               | 596.0             | 1,093.2      | TD = 7,139' MD - 6,975' TVD   |
| 7,138.3               | 6,974.7               | 596.0             | 1,093.2      | BHL = 1,609' FNL - 1,663' FWL |

**SURFACE USE PLAN of OPERATIONS**

***Attachment for Permit to Drill:***

**Name of Operator:** Berry Petroleum Company  
**Address:** 4000 South 4028 West/Rt. 2 Box 7735  
Roosevelt, Utah 80466  
**Well Location:** UTE Tribal 6-35D-54  
*Surface:* 2191' FNL & 575' FWL  
*Target:* 1609' FNL & 1663' FWL  
SW $\frac{1}{4}$ NW $\frac{1}{4}$  of Sec. 35, T5S, R4W.

The surface owner or surface owner representative and dirt contractor will be provided with an approved copy of the surface use plan of operations and approved conditions of approval before initiating construction.

**A Existing Roads**

To reach the Berry Petroleum Company well, UTE Tribal 6-35D-54 in Section 35-T5S-R4W:

The proposed well site is approximately 25.1 miles southeast of Duchesne, Utah.

PROCEED IN A EASTERLY DIRECTION FROM DUCHESNE, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 10.1 MILES TO THE JUNCTION OF THIS ROAD AND THE EXISTING SOWERS CANYON ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.3 MILES TO THE JUNCTION OF THIS ROAD AND THE ANTELOPE CANYON ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY THENCE SOUTHERLY DIRECTION APPROXIMATELY 4.3 MILES TO THE JUNCTION OF THIS ROAD AND THE RIGHT FORK ANTELOPE CANYON ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 3.6 MILES TO THE BEGINNING OF THE EXISTING ACCESS FOR THE UTE TRIBAL 4-35-54, 6-35-54 & 5-35-54 WELL PAD; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE EXISTING LOCATION.

Berry Petroleum Company will improve or maintain existing roads in a condition the same or better than before operations began. Best Management Practices will be considered when improving or maintaining existing roads. In general this would involve the need for some surface material or fill to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operations. If repairs are made the operator will secure the appropriate material from private sources.

**B New or Reconstructed Access Roads**

See Topographic Map "A & B" for the location of the existing access road. The road was built to access the existing 5-35-54 well.



**C Location of Existing Wells**

See Topographic Map "D" for the location of existing wells within a 1mile radius.

**D Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines**

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

The proposed pipeline will tie in at an existing pipeline. Map "C" illustrating the proposed route is attached. The proposed pipeline will be 4"-6" polypipe and be placed above ground. The pipeline will run in the same corridor as the above proposed access road.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval from the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

**E Location and Type of Water Supply**

Water for the drilling and completion will be pumped or trucked from one of the following Berry source wells:

- Water Permit # 43-12400, Sec. 23, T5S, R5W
- Water Permit # 43-12400, Sec. 24, T5S, R5W
- Water Permit # 43-1221, Sec. 30, T3S, R8W
- Water Permit # 43-1226, Sec. 30, T3S, R8W
- Water Permit # 43-1627, Sec. 30, T3S, R8W
- Water Permit # 43-1628, Sec. 12, T5S, R6W (Douglas E. & Yordis Nielsen)
- Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W
- East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W
- Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W.

**F Source of Construction Materials**

All construction materials for this location site and access road shall be borrow material accumulated during the construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform to 43 CFR 3610.2-3.

**G Methods of Handling Waste Materials**

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location and/or access roads, whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater from Berry Petroleum Company wells will be used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location – Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga CA 91739 Location – Blue Bench

Should operations of the field be prohibited by the Authorized Officer, the wastewater shall be confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

**H Ancillary Facilities**

There are no ancillary facilities planned for at this time and none are foreseen in the future.



**I Well site Layout**

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

**J Plans for Restoration of the Surface**

**Interim**

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is stated.

The condition of approval, as set forth by those owners and/or agencies, shall be adhered to.

Interim Reclamation consisting of minimizing the footprint of disturbance shall be accomplished by reclaiming all portions of the well site not needed for safe production operations. The portions of the well site not needed for operational and safety purposes will be recontoured to a final appearance that blends with the surrounding topography. Topsoil will be spread over these areas. The operator will spread the topsoil over the entire location except where an all-weather surface, access route or turnaround is needed. Production facilities should be clustered or placed offsite to maximize the opportunity for interim reclamation. Any incidental use on interim reclamation may require restoration of damage. This may require recontouring and seeding of the damaged area.

Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.) Yuma Green.

Install Hospital muffler to the Pump-jack to minimize engine noise.

**Final**

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

**K Well Surface & Access Ownership:**

Ute Indian Tribe – Under Management of the Energy and Minerals Department, PO Box 190, Fort Duchesne, Utah, 84026; 435-725-4950

**L Other information**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Berry will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to approved routes only.

Outlaw Engineering Inc. has conducted a Class I archaeological survey. A copy of this report has been submitted under separate cover by Outlaw Engineering Inc. to the appropriate agencies.

All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, Berry Petroleum Company is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

- Whether the materials appear eligible for the National Historic Register of Historic Places;
- The mitigation measures Berry will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If Berry wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, Berry will then be allowed to resume construction.

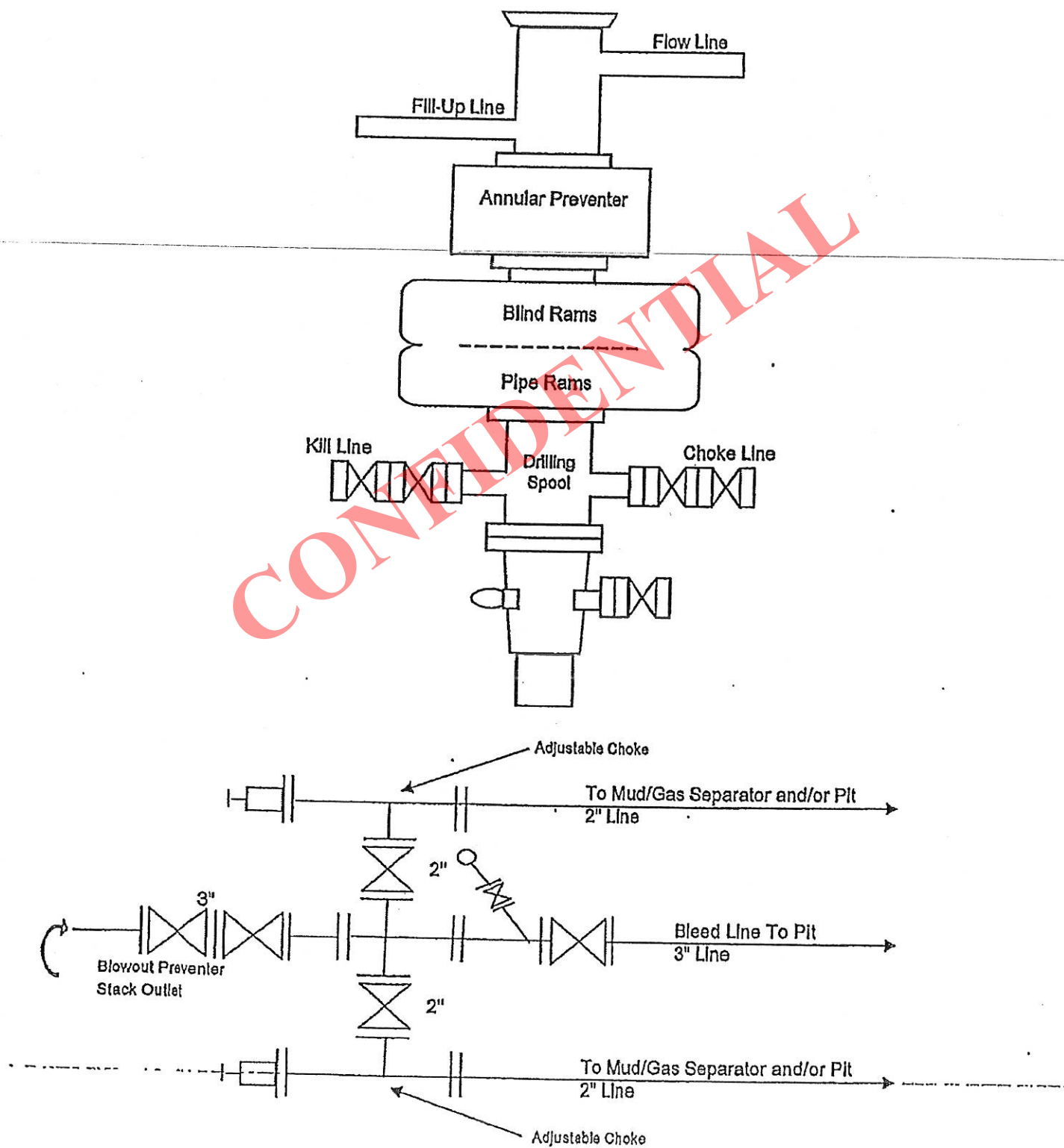
All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (footages or the quarter/quarter section, the section, township, and range).

CONFIDENTIAL



# SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK





## AFFIDAVIT OF NOTICE

I, Patrick Barker, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states as follows:

Patrick Barker is a Designated Agent for **Berry Petroleum Company**, a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation.

Berry Petroleum Company has submitted notices to commingle production from the Wasatch and Green River formations in the following wells lying within the boundaries of the Ute Indian Tribe of the Uintah and Ouray Reservation Oil and Gas Lease – BIA Lease # 14-20-H62-5053:

Ute Tribal 4-35D-54  
Ute Tribal 6-35D-54

This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22. As operator, Berry Petroleum Company has provided notices to the owner(s) of all contiguous oil and gas leases or drilling units overlying the pool for the aforementioned wells to the parties listed below:

Petroglyph Operating Company Inc  
PO Box 607  
Roosevelt, Utah 84066  
Attn: Land Manager

Mountain Oil and Gas Inc.  
3954 E. Hwy 40  
Roosevelt, UT 84066  
Attn: Land Manager

This instrument is executed this 20 day of March, 2013.

**Berry Petroleum Company**

By: 



Berry Petroleum Company

Statewide Utah

Commingle Map





April 23, 2013

Utah Division of Oil, Gas & Mining  
Diana Whitney  
1594 W. N. Temple Suite 1210  
Salt Lake City, Utah 84114-5801

RE: Directional Drilling Berry Petroleum Company UTE Tribal 6-35D-54  
2191' FNL & 575' FWL (SWNW – SHL)  
1609' FNL & 1663' FWL (SEnw – BHL)  
Section 35, T5S-R4W Duchesne County, Utah

Diana:

Pursuant to Rule R649-3-11 of the State's Oil & Gas Conservation regulations pertaining to Directional Drilling of Wells. Berry Petroleum hereby makes application for approval to drill the UTE Tribal 6-35D-54 well on lands administered by the Department of Interior – Bureau of Land Management (BLM). The surface is Ute Tribal lands and the minerals are also held by the tribe. The tribe has leased the minerals out to Berry Petroleum under lease number 14-20-H62-4716.

- The UTE Tribal 6-35D-54 well is to be located within the Brundage Canyon Field Area.
- Berry is locating the well at the surface location on an existing pad and directionally drilling from this location to minimize surface disturbance and to be able to utilize the existing road and pipelines in the area.
- Furthermore, Berry hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

If no objections are filed, the applicant requests that this application be approved. If objections are filed, applicant requests the matter be set for hearing and that it be advised of the hearing date.

Respectfully Submitted,

A handwritten signature in blue ink that reads "Terri Hartle".

Terri Hartle, Western Land Services  
Regulatory Analyst



SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

UTE Tribal 6-35D-54  
Section 35, T5S, R4W, U.S.B. &M.  
Surface: 2191' FNL & 575' FWL (SW¼NW¼)  
Target: 1609' FNL & 1663' FWL (SE¼NW¼)  
Duchesne County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

**Operator's Representative and Certification**

**A) Representative**

Name: Patrick Barker  
Address: Western Land Services, Inc.  
1662 S. Sheridan Avenue  
Sheridan, WY 82801  
Phone: 307-673-1817


All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. Berry Petroleum Company is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

**B) Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

3/20/13  
\_\_\_\_\_  
DATE

  
\_\_\_\_\_  
Patrick Barker - Agent

**BERRY PETROLEUM COMPANY**  
**UTE TRIBAL 4-35D-54, 6-35D-54 & 5-35-54**  
**SECTION 35, T5S, R4W, U.S.B.&M.**

PROCEED IN A EASTERLY DIRECTION FROM DUCHESNE, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 10.1 MILES TO THE JUNCTION OF THIS ROAD AND THE EXISTING SOWERS CANYON ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.3 MILES TO THE JUNCTION OF THIS ROAD AND THE ANTELOPE CANYON ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY THENCE SOUTHERLY DIRECTION APPROXIMATELY 4.3 MILES TO THE JUNCTION OF THIS ROAD AND THE RIGHT FORK ANTELOPE CANYON ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 3.6 MILES TO THE BEGINNING OF THE EXISTING ACCESS FOR UTE TRIBAL 4-35-54, 6-35-54 & 5-35-54 WELL PAD; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE EXISTING LOCATION.

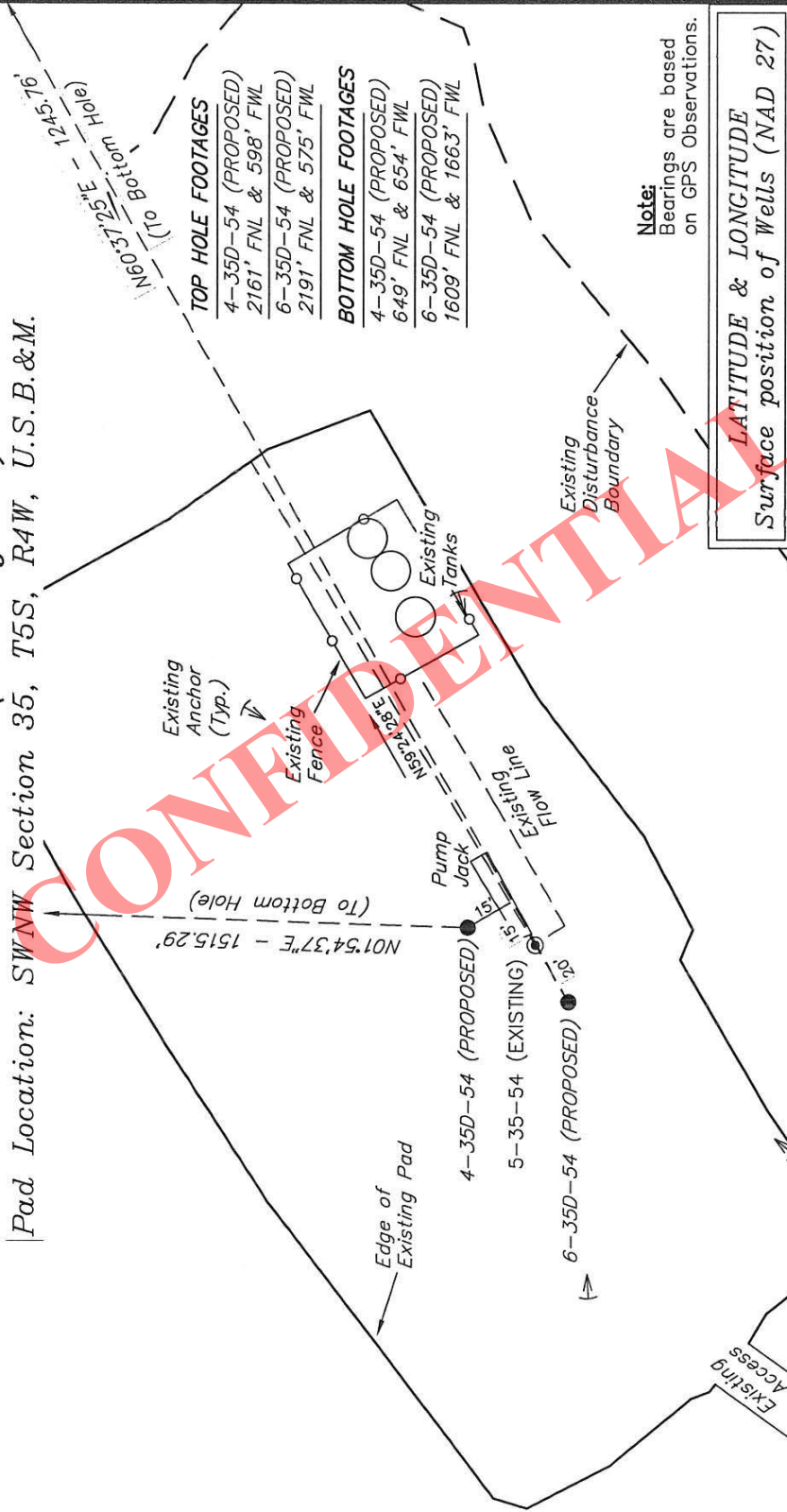
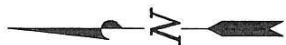


# BERRY PETROLEUM COMPANY

## WELL PAD INTERFERENCE PLAT

UTE TRIBAL 4-35D-54 (Proposed Well)  
 UTE TRIBAL 6-35D-54 (Proposed Well)  
 UTE TRIBAL 5-35-54 (Existing Well)

Pad Location: SWNW Section 35, T5S, R4W, U.S.B.&M.



| TOP HOLE FOOTAGES    |                       |
|----------------------|-----------------------|
| 4-35D-54 (PROPOSED)  | 2161' FNL & 598' FWL  |
| 6-35D-54 (PROPOSED)  | 2191' FNL & 575' FWL  |
| BOTTOM HOLE FOOTAGES |                       |
| 4-35D-54 (PROPOSED)  | 649' FNL & 654' FWL   |
| 6-35D-54 (PROPOSED)  | 1609' FNL & 1663' FWL |

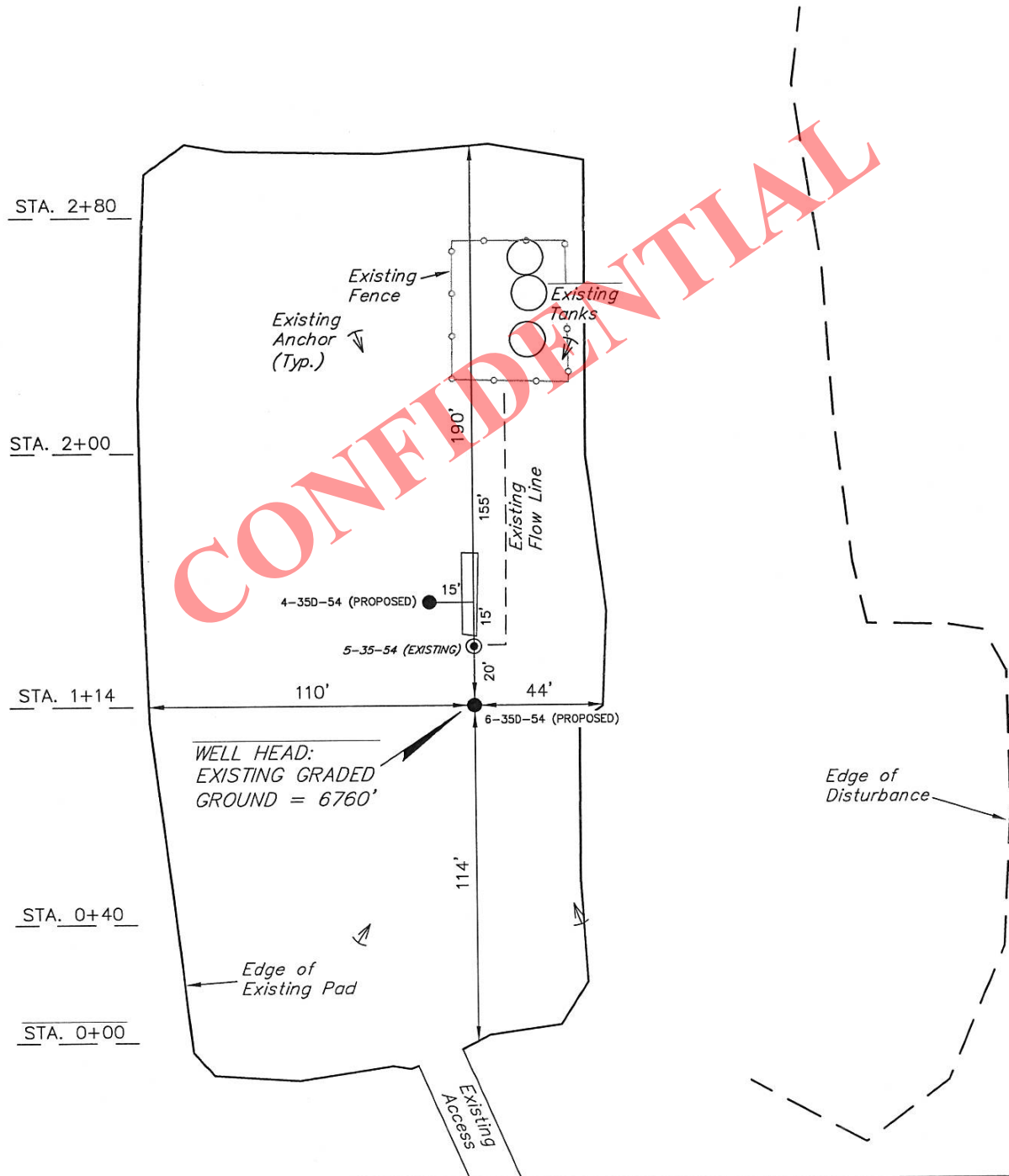
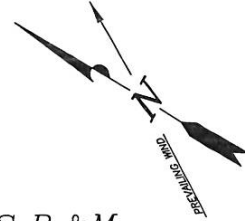
**Note:**  
 Bearings are based  
 on GPS Observations.

| LATITUDE & LONGITUDE<br>Surface position of Wells (NAD 27) |            |             |
|--|------------|-------------|
| WELL   | LATITUDE   | LONGITUDE   |
| 4-35D-54   | 40.004383° | 110.309629° |
| 6-35D-54   | 40.004299° | 110.309711° |
| Ex.13-11-56  | 40.004327° | 110.309649° |

| RELATIVE COORDINATES<br>From top hole to bottom hole |       |       |
|--|-------|-------|
| WELL   | NORTH | EAST  |
| 4-35D-54   | 1514' | 51'   |
| 6-35D-54   | 611'  | 1086' |

|                     |                         |
|---------------------|-------------------------|
| SURVEYED BY: K.G.S. | DATE SURVEYED: 10-17-12 |
| DRAWN BY: L.C.S.    | DATE DRAWN: 10-23-12    |
| SCALE: 1" = 50'     | REVISED:                |

**Tri State Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078  
 (435) 781-2501

**BERRY PETROLEUM COMPANY****LOCATION LAYOUT****UTE TRIBAL 4-35D-54 (Proposed Well)****UTE TRIBAL 6-35D-54 (Proposed Well)****UTE TRIBAL 5-35-54 (Existing Well)***Pad Location: SWNW Section 35, T5S, R4W, U.S.B.&M.*

SURVEYED BY: K.G.S.

DATE SURVEYED: 10-17-12

DRAWN BY: L.C.S.

DATE DRAWN: 10-22-12

SCALE: 1" = 50'

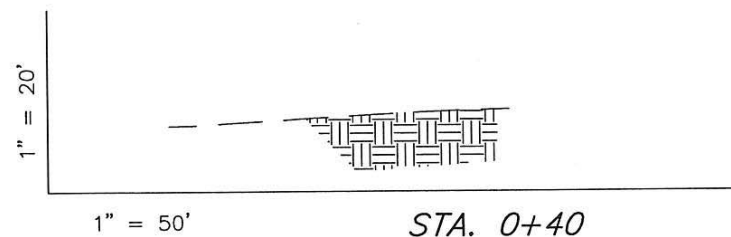
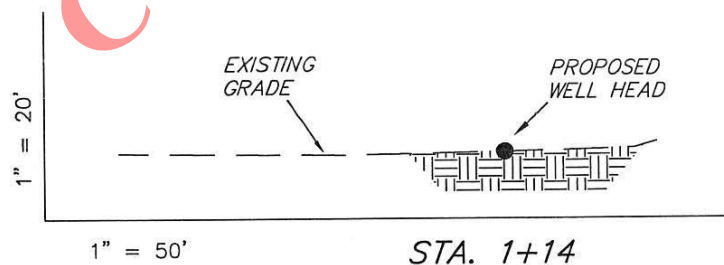
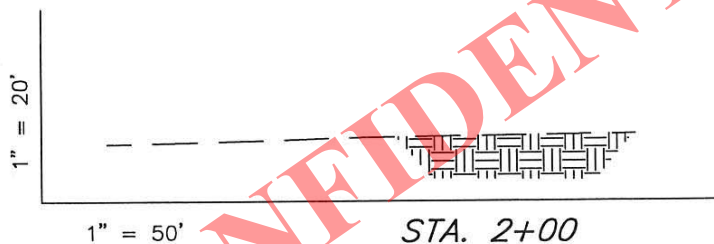
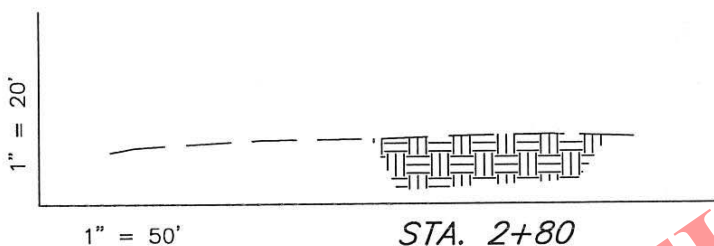
REVISED:

**Tri State**  
 Land Surveying, Inc.

(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078



**BERRY PETROLEUM COMPANY****CROSS SECTIONS****UTE TRIBAL 4-35D-54 (Proposed Well)****UTE TRIBAL 6-35D-54 (Proposed Well)****UTE TRIBAL 5-35-54 (Existing Well)***Pad Location: SWNW Section 35, T5S, R4W, U.S.B.&M.*

|                     |                         |
|---------------------|-------------------------|
| SURVEYED BY: K.G.S. | DATE SURVEYED: 10-17-12 |
| DRAWN BY: L.C.S.    | DATE DRAWN: 10-22-12    |
| SCALE: 1" = 50'     | REVISED:                |

**Tri State** (435) 781-2501  
*Land Surveying, Inc.*  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# BERRY PETROLEUM COMPANY

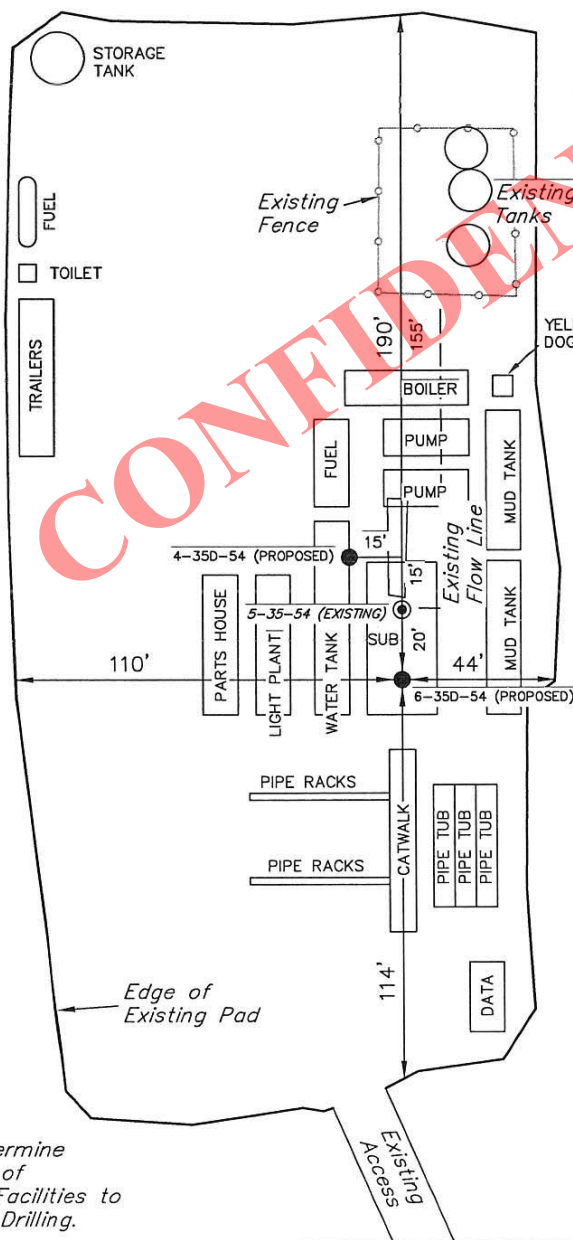
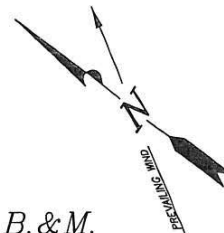
## TYPICAL RIG LAYOUT

UTE TRIBAL 4-35D-54 (Proposed Well)

UTE TRIBAL 6-35D-54 (Proposed Well)

UTE TRIBAL 5-35-54 (Existing Well)

Pad Location: SWNW Section 35, T5S, R4W, U.S.B.&M.



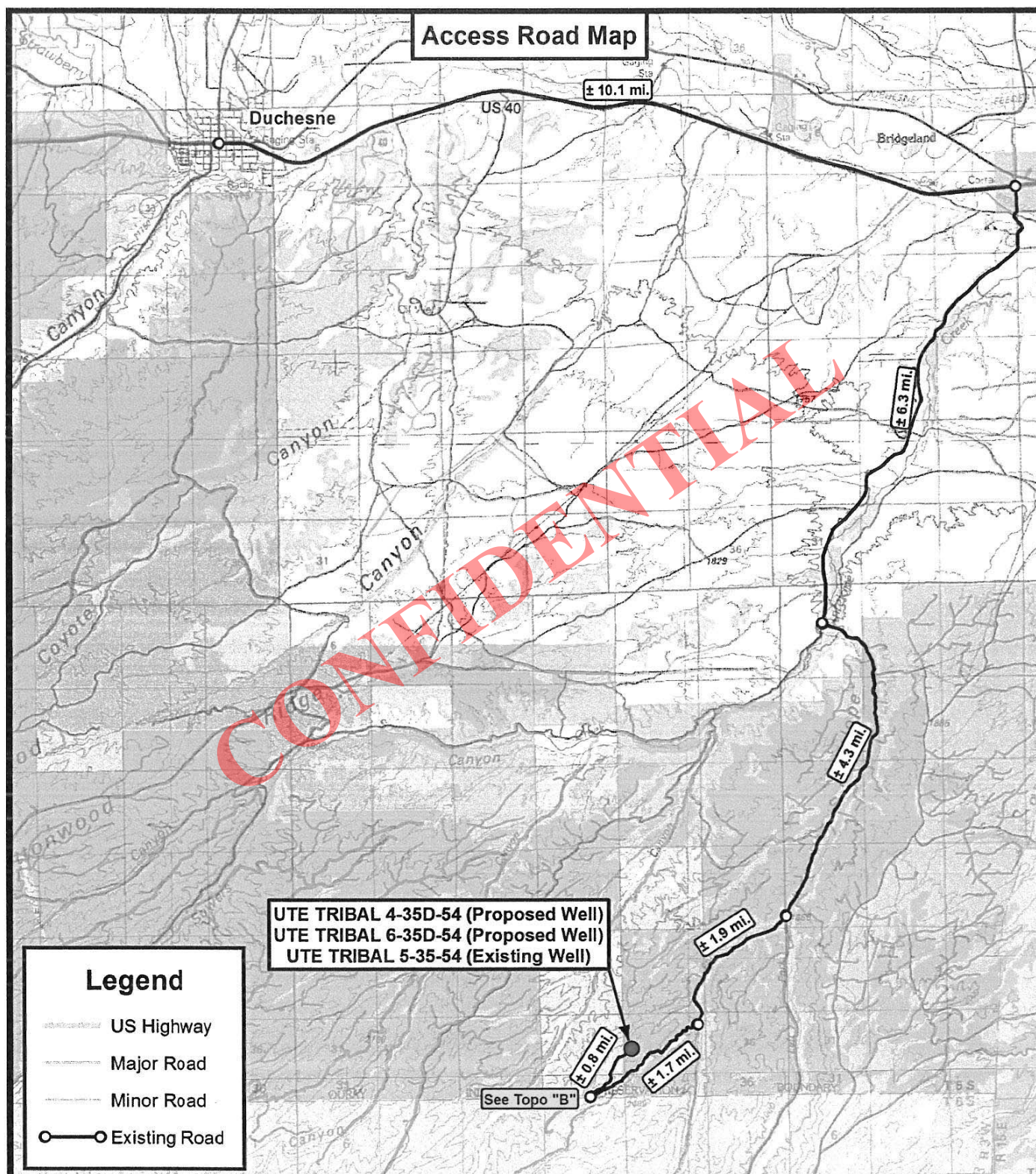
### NOTE:

Operator to Determine Actual Location of Equipment and Facilities to be removed for Drilling.

|                     |                         |
|---------------------|-------------------------|
| SURVEYED BY: K.G.S. | DATE SURVEYED: 10-17-12 |
| DRAWN BY: L.C.S.    | DATE DRAWN: 10-22-12    |
| SCALE: 1" = 50'     | REVISED:                |

**Tri State** (435) 781-2501  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078





**Tri State**  
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518



**BERRY PETROLEUM COMPANY**

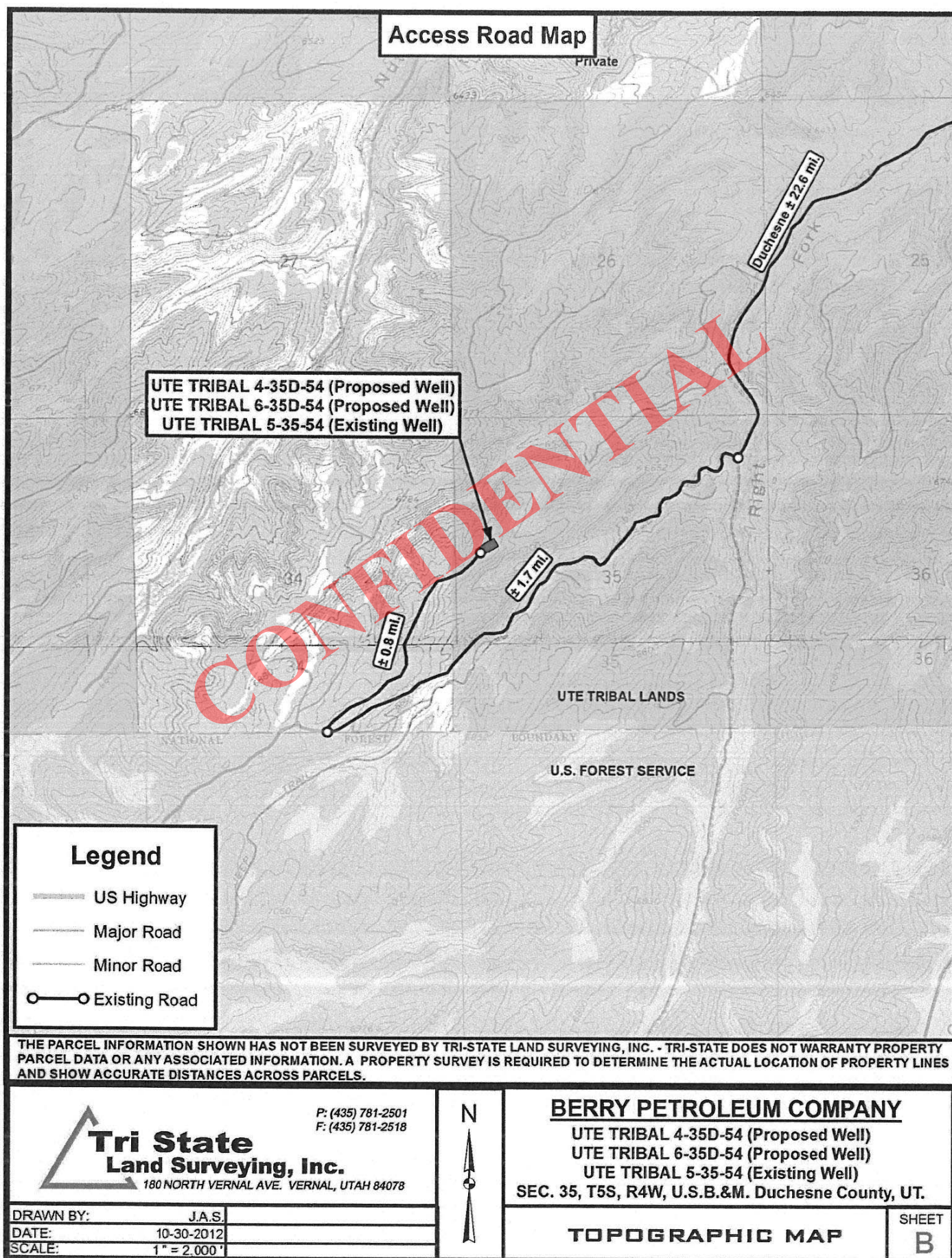
UTE TRIBAL 4-35D-54 (Proposed Well)  
 UTE TRIBAL 6-35D-54 (Proposed Well)  
 UTE TRIBAL 5-35-54 (Existing Well)  
 SEC. 35, T5S, R4W, U.S.B.&M. Duchesne County, UT.

DRAWN BY: J.A.S.  
 DATE: 10-30-2012  
 SCALE: 1:100,000

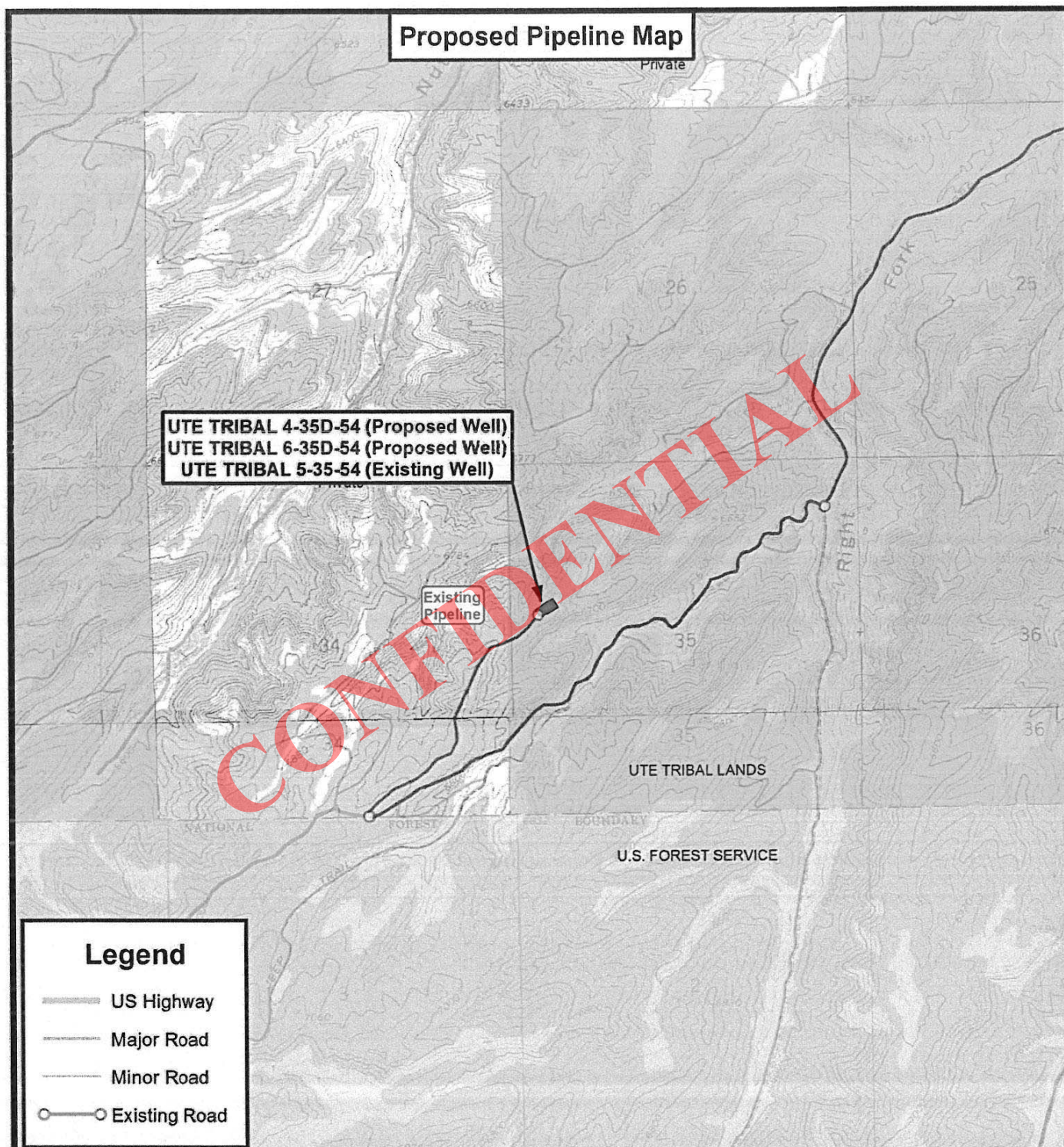
**TOPOGRAPHIC MAP**

SHEET  
**A**









THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**Tri State**  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518



**BERRY PETROLEUM COMPANY**

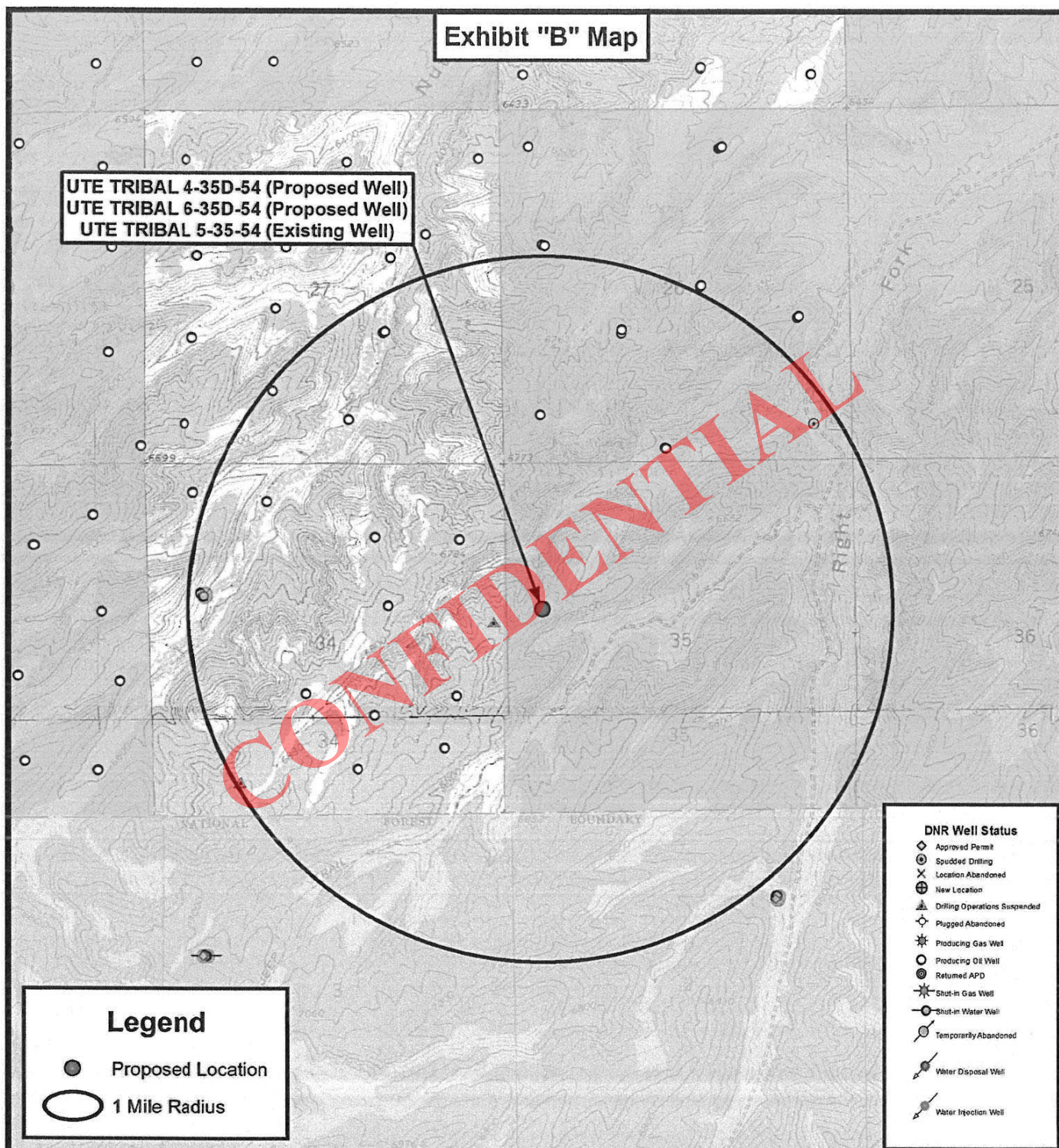
UTE TRIBAL 4-35D-54 (Proposed Well)  
UTE TRIBAL 6-35D-54 (Proposed Well)  
UTE TRIBAL 5-35-54 (Existing Well)  
SEC. 35, T5S, R4W, U.S.B.&M. Duchesne County, UT.

DRAWN BY: J.A.S.  
DATE: 10-30-2012  
SCALE: 1" = 2,000'

**TOPOGRAPHIC MAP**

SHEET  
**C**





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DRAWN BY: J.A.S.  
 DATE: 10-30-2012  
 SCALE: 1" = 2,000'

**TOPOGRAPHIC MAP**

SHEET  
**D**



## Location Photos

### Center Stake Looking Southeasterly

Date Photographed: 10/17/2012

Photographed By: K. Stewart



### Access Looking Northeasterly

Date Photographed: 10/17/2012

Photographed By: K. Stewart



**Tri State  
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518

DRAWN BY:

J.A.S.

REVISED:

DATE:

10-30-2012

## BERRY PETROLEUM COMPANY

UTE TRIBAL 4-35D-54 (Proposed Well)

UTE TRIBAL 6-35D-54 (Proposed Well)

UTE TRIBAL 5-35-54 (Existing Well)

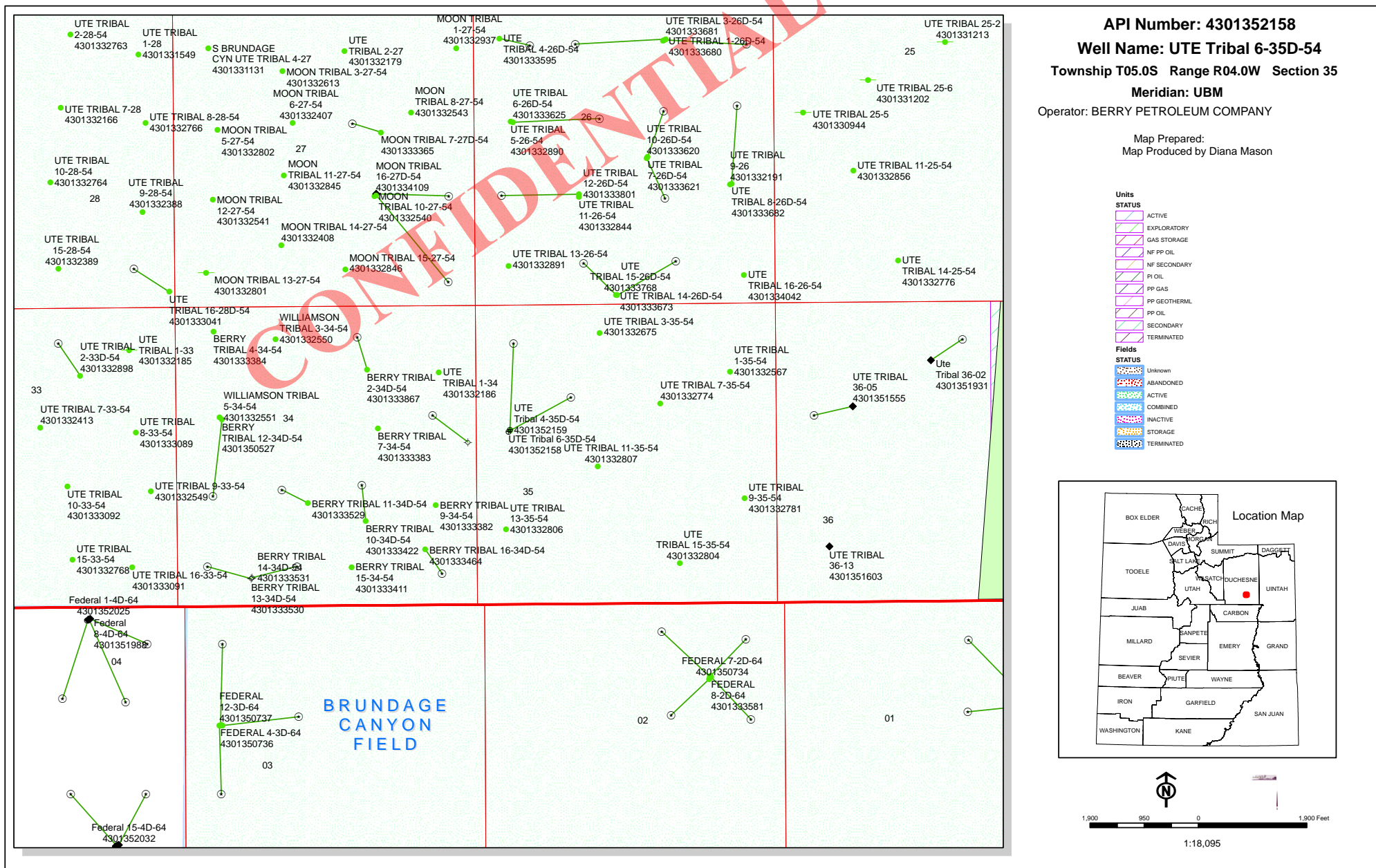
SEC. 35, T5S, R4W, U.S.B.&M. Duchesne County, UT.

COLOR PHOTOGRAPHS

SHEET

P







## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 4/23/2013

API NO. ASSIGNED: 43013521580000

WELL NAME: UTE Tribal 6-35D-54

OPERATOR: BERRY PETROLEUM COMPANY (N2480)

PHONE NUMBER: 435 896-5501

CONTACT: Terri Hartle

PROPOSED LOCATION: SWNW 35 050S 040W

Permit Tech Review: ☒

SURFACE: 2191 FNL 0575 FWL

Engineering Review: ☒

BOTTOM: 1609 FNL 1663 FWL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.00430

LONGITUDE: -110.31044

UTM SURF EASTINGS: 558857.00

NORTHINGS: 4428462.00

FIELD NAME: BRUNDAGE CANYON

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-5053

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

## RECEIVED AND/OR REVIEWED:

- ☒ PLAT
- ☒ Bond: FEDERAL - RLB0005647
- ☐ Potash
- ☐ Oil Shale 190-5
- ☐ Oil Shale 190-3
- ☐ Oil Shale 190-13
- ☒ Water Permit: 43-12400, 43-1221, 43-1226, 43-1627, 43-1628
- ☐ RDCC Review:
- ☐ Fee Surface Agreement
- ☒ Intent to Commingle

Commingle Approved

## LOCATION AND SITING:

- ☐ R649-2-3.
- Unit:
- ☐ R649-3-2. General
- ☒ R649-3-3. Exception
- ☒ Drilling Unit
- Board Cause No: R649-3-11
- Effective Date:
- Siting:
- ☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations:

- 1 - Exception Location - bhill
- 3 - Commingle - ddoucet
- 4 - Federal Approval - dmason
- 15 - Directional - dmason
- 23 - Spacing - dmason

RECEIVED: May 14, 2013



GARY R. HERBERT  
*Governor*

GREGORY S. BELL  
*Lieutenant Governor*

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

## Permit To Drill

\*\*\*\*\*

**Well Name:** UTE Tribal 6-35D-54

**API Well Number:** 43013521580000

**Lease Number:** 14-20-H62-5053

**Surface Owner:** INDIAN

**Approval Date:** 5/14/2013

### Issued to:

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

### Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

### Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

### Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

### Commingle:

Administrative approval for commingling the production from the Wasatch formation and the Green River formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

### General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.



In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website  
at <http://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

**Approved By:**



For John Rogers  
Associate Director, Oil & Gas

|  |  |  |
|--|--|--|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  |  | FORM 9   |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>14-20-H62-5053 |
|  |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br>Ute In           |
| <b>1. TYPE OF WELL</b><br>Gas Well   |  | <b>8. WELL NAME and NUMBER:</b><br>UTE Tribal 6-35D-54           |
| <b>2. NAME OF OPERATOR:</b><br>BERRY PETROLEUM COMPANY   |  | <b>9. API NUMBER:</b><br>43013521580000                          |
| <b>3. ADDRESS OF OPERATOR:</b><br>4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066  | <b>PHONE NUMBER:</b><br>303 999-4044 Ext | <b>9. FIELD and POOL or WILDCAT:</b><br>BRUNDAGE CANYON          |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>2191 FNL 0575 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SWNW Section: 35 Township: 05.0S Range: 04.0W Meridian: U  |  | <b>COUNTY:</b><br>DUCHESNE                                       |
|  |  | <b>STATE:</b><br>UTAH  |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |   |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:        | <input type="checkbox"/> ACIDIZE<br><br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><br><input type="checkbox"/> CHANGE WELL STATUS<br><br><input type="checkbox"/> DEEPEN<br><br><input type="checkbox"/> OPERATOR CHANGE<br><br><input type="checkbox"/> PRODUCTION START OR RESUME<br><br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><br><input type="checkbox"/> TUBING REPAIR<br><br><input type="checkbox"/> WATER SHUTOFF<br><br><input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING<br><br><input type="checkbox"/> CHANGE TUBING<br><br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><br><input type="checkbox"/> FRACTURE TREAT<br><br><input type="checkbox"/> PLUG AND ABANDON<br><br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><br><input type="checkbox"/> VENT OR FLARE<br><br><input type="checkbox"/> SI TA STATUS EXTENSION<br><br><input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR<br><br><input type="checkbox"/> CHANGE WELL NAME<br><br><input type="checkbox"/> CONVERT WELL TYPE<br><br><input type="checkbox"/> NEW CONSTRUCTION<br><br><input type="checkbox"/> PLUG BACK<br><br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><br><input type="checkbox"/> TEMPORARY ABANDON<br><br><input type="checkbox"/> WATER DISPOSAL<br><br><input type="checkbox"/> APD EXTENSION<br><br>OTHER: <input style="width: 100px;" type="text"/> |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:                |   |   |   |
| <input checked="" type="checkbox"/> SPUD REPORT<br>Date of Spud:<br><b>11/16/2013</b> |   |   |   |
| <input type="checkbox"/> DRILLING REPORT<br>Report Date:                              |   |   |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Ute Tribal 6-35D-54 was spud on November 16, 2013 at 7:00 am.  
 7' of 14" conductor was set followed by 377 of 8 5/8" surface casing.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 November 18, 2013

|   |                                     |  |
|---|-------------------------------------|--|
| <b>NAME (PLEASE PRINT)</b><br>Krista Mecham | <b>PHONE NUMBER</b><br>435 722-1325 | <b>TITLE</b><br>Regulatory Permitting Tech |
| <b>SIGNATURE</b><br>N/A                     | <b>DATE</b><br>11/18/2013           |  |



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

MAR 25 2013 Lease Serial No.  
14-20-H62-5053

APPLICATION FOR PERMIT TO DRILL OR REENTER


BLM, Vernal Utah

|   |  |   |                 |
|---|--|---|-----------------|
| 1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER  |  | 6. If Indian, Allottee or Tribe Name  |                 |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone                            |  | 7. If Unit or CA Agreement, Name and No.  |                 |
| 2. Name of Operator Berry Petroleum Company   |  | 8. Lease Name and Well No.<br>UTE Tribal 6-35D-54   |                 |
| 3a. Address 4000 South 4028 West/Rt. 2 Box 7735<br>Roosevelt, Utah 80466  |  | 9. API Well No.<br>4301352158   |                 |
| 3b. Phone No. (include area code)<br>(435) 722-1080   |  | 10. Field and Pool, or Exploratory<br>Brundage Canyon   |                 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.)<br>At surface 2191' FNL & 575' FWL, SW1/4NW1/4, Section 35, T5S-R4W<br>At proposed prod. zone 1609' FNL & 1663' FWL, SE1/4NW1/4, Section 35, T5S-R4W |  | 11. Sec., T. R. M. or Blk. and Survey or Area<br>SW1/4NW1/4, Section 35, T5S, R4W,<br>U.S.B.&M. |                 |
| 14. Distance in miles and direction from nearest town or post office*<br>Approximately 25 Miles Southeast of Duchesne, Utah   |  | 12. County or Parish<br>Duchesne  | 13. State<br>UT |
| 15. Distance from proposed* location to nearest property or lease line, ft.<br>(Also to nearest drig. unit line, if any)<br>575' East   | 16. No. of acres in lease<br>640 acres             | 17. Spacing Unit dedicated to this well<br>40 acres   |                 |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.<br>~50' southwes of 5-35-54 on an existing pad   | 19. Proposed Depth<br>TVD = 6,975'<br>TMD = 7,139' | 20. BLM/BIA Bond No. on file<br>RLB0005647<br>RECEIVED<br>NOV 14 2013                           |                 |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.)<br>6760' GL   | 22. Approximate date work will start*              | 23. Estimated duration<br>90 days<br>DIV. OF OIL, GAS & MINING                                  |                 |

24. Attachments


The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

|   |  |                    |
|---|--|--------------------|
| 25. Signature  | Name (Printed/Typed)<br>Patrick Barker | Date<br>03/20/2013 |
|---|--|--------------------|

Title

Authorized Agent

|   |                                       |                     |
|---|---------------------------------------|---------------------|
| Approved by (Signature)  | Name (Printed/Typed)<br>Jerry Kenczka | Date<br>NOV 12 2013 |
|---|---------------------------------------|---------------------|

Title

Assistant Field Manager  
Lands & Mineral Resources

Office

VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

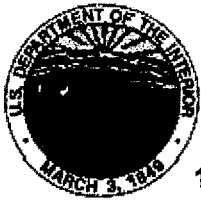
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

\*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGM



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: BERRY PETROLEUM COMPANY  
Well No: UTE TRIBAL 6-35D-54  
API No: 43-013-52158

Location: SWNW, Sec. 35, T5S, R4W  
Lease No: 14-20-H62-5053  
Agreement: N/A

**OFFICE NUMBER: (435) 781-4400**

**OFFICE FAX NUMBER: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

|   |  |
|---|--|
| Construction Activity<br>(Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)   | - The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.                                      |
| Construction Completion<br>(Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist) | - Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig. |
| Spud Notice<br>(Notify BLM Petroleum Engineer)  | - Twenty-Four (24) hours prior to spudding the well.   |
| Casing String & Cementing<br>(Notify BLM Supv. Petroleum Tech.)                                       | - Twenty-Four (24) hours prior to running casing and cementing all casing strings to: <a href="mailto:blm_ut_vn_opreport@blm.gov">blm_ut_vn_opreport@blm.gov</a> .   |
| BOP & Related Equipment Tests<br>(Notify BLM Supv. Petroleum Tech.)                                   | - Twenty-Four (24) hours prior to initiating pressure tests.   |
| First Production Notice<br>(Notify BLM Petroleum Engineer)  | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.   |



**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Beetle.
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

**General Conditions of Approval:**

- A 30' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- A CBL shall be run from TD to Toc in the Production Casing.
- The minimum TOC for the 5.5 inches casing shall be 200' feet above the surface casing shoe.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.



- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at [www.ONRR.gov](http://www.ONRR.gov).
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

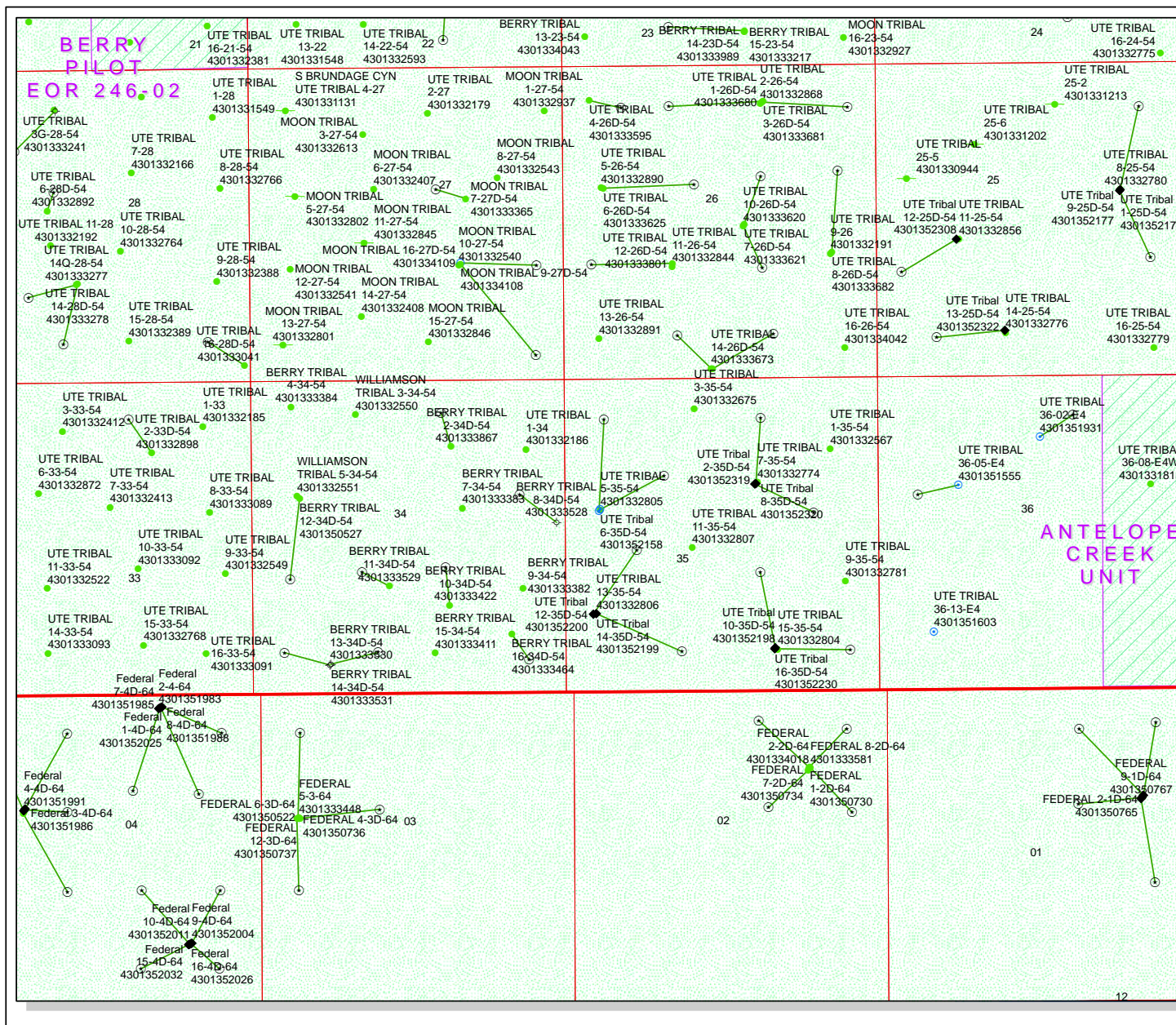


performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

|  |  |   |  |   |   |
|--|--|---|--|---|---|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  |  | <b>FORM 9</b>   |  |   |   |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.   |  | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>14-20-H62-5053  |  |   |   |
| <b>1. TYPE OF WELL</b><br>Gas Well   |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br>Ute In  |  |   |   |
| <b>2. NAME OF OPERATOR:</b><br>BERRY PETROLEUM COMPANY   |  | <b>7. UNIT or CA AGREEMENT NAME:</b>  |  |   |   |
| <b>3. ADDRESS OF OPERATOR:</b><br>4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066  |  | <b>8. WELL NAME and NUMBER:</b><br>UTE Tribal 6-35D-54  |  |   |   |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>2161 FNL 0598 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SWNW Section: 35 Township: 05.0S Range: 04.0W Meridian: U  |  | <b>9. API NUMBER:</b><br>43013521580000   |  |   |   |
| <b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>   |  | <b>9. FIELD and POOL or WILDCAT:</b><br>BRUNDAGE CANYON   |  |   |   |
| <b>TYPE OF SUBMISSION</b><br><br><input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:<br>12/9/2013<br><br><input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:<br><br><input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:<br><br><input type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date:   | <b>TYPE OF ACTION</b><br><br><table style="width: 100%; border: none;"> <tr> <td style="vertical-align: top;"> <input type="checkbox"/> ACIDIZE<br/> <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS<br/> <input type="checkbox"/> CHANGE WELL STATUS<br/> <input type="checkbox"/> DEEPEN<br/> <input type="checkbox"/> OPERATOR CHANGE<br/> <input type="checkbox"/> PRODUCTION START OR RESUME<br/> <input type="checkbox"/> REPERFORATE CURRENT FORMATION<br/> <input type="checkbox"/> TUBING REPAIR<br/> <input type="checkbox"/> WATER SHUTOFF<br/> <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="vertical-align: top;"> <input type="checkbox"/> ALTER CASING<br/> <input type="checkbox"/> CHANGE TUBING<br/> <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br/> <input type="checkbox"/> FRACTURE TREAT<br/> <input type="checkbox"/> PLUG AND ABANDON<br/> <input type="checkbox"/> RECLAMATION OF WELL SITE<br/> <input type="checkbox"/> SIDETRACK TO REPAIR WELL<br/> <input type="checkbox"/> VENT OR FLARE<br/> <input type="checkbox"/> SI TA STATUS EXTENSION<br/> <input type="checkbox"/> OTHER         </td> <td style="vertical-align: top;"> <input type="checkbox"/> CASING REPAIR<br/> <input type="checkbox"/> CHANGE WELL NAME<br/> <input type="checkbox"/> CONVERT WELL TYPE<br/> <input type="checkbox"/> NEW CONSTRUCTION<br/> <input type="checkbox"/> PLUG BACK<br/> <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br/> <input type="checkbox"/> TEMPORARY ABANDON<br/> <input type="checkbox"/> WATER DISPOSAL<br/> <input type="checkbox"/> APD EXTENSION<br/>           OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table> |   | <input type="checkbox"/> ACIDIZE<br><input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> DEEPEN<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PRODUCTION START OR RESUME<br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> WATER SHUTOFF<br><input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> SI TA STATUS EXTENSION<br><input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CONVERT WELL TYPE<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><input type="checkbox"/> TEMPORARY ABANDON<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> APD EXTENSION<br>OTHER: <input style="width: 100px;" type="text"/> |
| <input type="checkbox"/> ACIDIZE<br><input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> DEEPEN<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PRODUCTION START OR RESUME<br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> WATER SHUTOFF<br><input type="checkbox"/> WILDCAT WELL DETERMINATION   | <input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> SI TA STATUS EXTENSION<br><input type="checkbox"/> OTHER  | <input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CONVERT WELL TYPE<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><input type="checkbox"/> TEMPORARY ABANDON<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> APD EXTENSION<br>OTHER: <input style="width: 100px;" type="text"/> |  |   |   |
| <b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b><br>Berry Petroleum requests to change the SHL of the Ute Tribal 6-35D-54 to 2161' FNL & 598' FWL to avoid a colision issue with the exisitng Ute Tribal 5-35-54 well bore. Also, Berry requests to change the TD of the Ute Tribal 6-35D-54 from the perviously approved 7139' to a new TD of 6856', no changes to the BHL will take place. Cement will be adjusted accordingly. Please see attached updated well plat, drilling plan and directional procudure. |  |   |  |   |   |
| <b>NAME (PLEASE PRINT)</b><br>Krista Mecham  |  | <b>PHONE NUMBER</b><br>435 722-1325   |  |   |   |
| <b>SIGNATURE</b><br>N/A  |  | <b>TITLE</b><br>Regulatory Permitting Tech  |  |   |   |
| <b>DATE</b><br>12/9/2013   |  | <b>DATE:</b> December 17, 2013<br><b>By:</b>  |  |   |   |





API Number: 4301352158

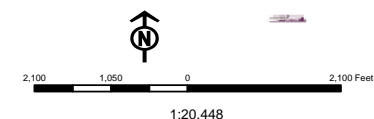
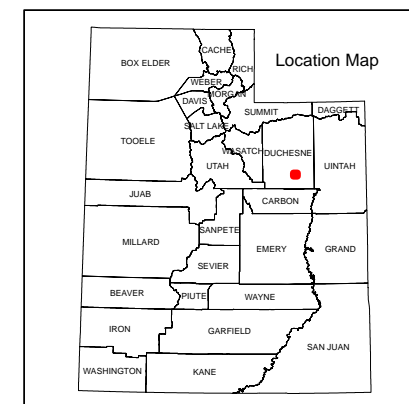
Well Name: UTE Tribal 6-35D-54

Township: T05.0S Range: R04.0W Section: 35 Meridian: U

Operator: BERRY PETROLEUM COMPANY

Map Prepared: 12/11/2013  
Map Produced by Diana Mason

| Wells Query                        |  | Units        |  |
|------------------------------------|--|--------------|--|
| Status                             |  | STATUS       |  |
| APD - Approved Permit              |  | ACTIVE       |  |
| DRL - Spudded (Drilling Commenced) |  | EXPLORATORY  |  |
| GIW - Gas Injection                |  | GAS STORAGE  |  |
| GS - Gas Storage                   |  | NF PP OIL    |  |
| LOC - New Location                 |  | NF SECONDARY |  |
| OPS - Operation Suspended          |  | PI OIL       |  |
| PA - Plugged Abandoned             |  | PP GAS       |  |
| PGW - Producing Gas Well           |  | PP GEOTHERML |  |
| POW - Producing Oil Well           |  | PP OIL       |  |
| SGW - Shut-in Gas Well             |  | SECONDARY    |  |
| SOW - Shut-in Oil Well             |  | TERMINATED   |  |
| TA - Temp. Abandoned               |  |              |  |
| TW - Test Well                     |  | Fields       |  |
| WOW - Water Disposal               |  | Status       |  |
| WW - Water Injection Well          |  | Unknown      |  |
| WSW - Water Supply Well            |  | ABANDONED    |  |
|                                    |  | ACTIVE       |  |
|                                    |  | COMBINED     |  |
|                                    |  | INACTIVE     |  |
|                                    |  | STORAGE      |  |
|                                    |  | TERMINATED   |  |



# T5S, R4W, U.S.B.&M.

2640.00' (G.L.O.)

S88°29'35"W - 2611.15' (Meas.)

180°

1609'

2161'

1663'

598'

N00°12'29"W - 2586.77' (Meas.)

N00°38'02"W - 2630.86' (Meas.)

N89°20'03"E - 5263.09' (Meas.)

S89°12'20"W (Meas.)

5242.06' (Meas.)

89°59' (G.L.O.)

149'

Aluminum Cap

Marked Set Stone C.C.

Aluminum Cap

5280.00' (G.L.O.)

Bottom of Hole

Top of Hole

Set Stone

35

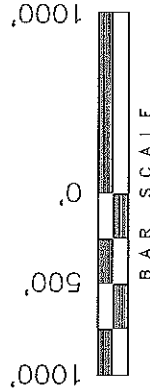
WELL LOCATION:

UTE TRIBAL 6-35D-54

ELEV. EXIST. GRADED GROUND = 6760'

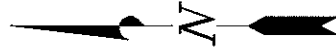
## BERRY PETROLEUM COMPANY

WELL LOCATION, UTE TRIBAL 6-35D-54,  
LOCATED AS SHOWN IN THE SW 1/4 NW  
1/4 OF SECTION 35, T5S, R4W,  
U.S.B.&M. DUCHESNE COUNTY, UTAH.



### NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.



THIS IS TO CERTIFY THAT THE ABOVE SET WAS  
PREPARED FROM FIELD NOTES OF A SURVEY MADE  
MADE BY ME OR UNDER MY SUPERVISION AND THAT  
THE SAME ARE TRUE AND CORRECT TO THE BEST  
OF MY KNOWLEDGE AND BELIEF.

12-05-13

STACY W.

REGISTERED LAND SURVEYOR

REGISTRATION NO.

STATE OF UTAH

## TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
(435) 781-2501

|                            |                     |
|----------------------------|---------------------|
| DATE SURVEYED:<br>10-17-12 | SURVEYED BY: K.G.S. |
| DATE DRAWN:<br>10-23-12    | DRAWN BY: L.C.S.    |
| REVISED:<br>12-05-13 D.COX | SCALE: 1" = 1000'   |

|  |
|--|
| <b>NAD 83 (SURFACE LOCATION)</b>       |
| LATITUDE = 40°00'15.64" (40.004345)    |
| LONGITUDE = 110°18'37.22" (110.310338) |
| <b>NAD 27 (SURFACE LOCATION)</b>       |
| LATITUDE = 40°00'15.78" (39.004383)    |
| LONGITUDE = 110°18'34.65" (110.309829) |
| <b>NAD 83 (BOTTOM HOLE LOCATION)</b>   |
| LATITUDE = 40°00'21.24" (40.005899)    |
| LONGITUDE = 110°18'23.46" (110.306518) |
| <b>NAD 27 (BOTTOM HOLE LOCATION)</b>   |
| LATITUDE = 40°00'21.37" (40.005937)    |
| LONGITUDE = 110°18'20.91" (110.305809) |

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV. Elevations are base on an N.G.S.  
OPUS Correction. LOCATION:  
LAT. 39°58'55.06" LONG. 110°22'05.00"  
(Tristate Aluminum Cap) NADV 88 Elev. 7307.99'



BERRY PETROLEUM COMPANY  
 Ute Tribal 6-35D-54  
 Section 35, T5S, R4W, U.S.B.&M.  
 Surface: 2161' FNL & 598' FWL (SW/4NW/4)  
 BHL: 1609' FNL & 1663' FWL (SE/4NW/4)  
 Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

**A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

| <b>FORMATION</b>                 | <b>DRILL DEPTH *<br/>@ SHL (TVD)</b> | <b>DRILL DEPTH*<br/>@ BHL (TVD)</b> | <b>Measured<br/>Depth</b> |
|----------------------------------|--------------------------------------|-------------------------------------|---------------------------|
| Uinta Fm                         | Surface                              | Surface                             | Surface                   |
| Green River                      | 1386'                                | 1422'                               | 1399'                     |
| Green River Fouch Marker         | 1973'                                | 2014'                               | 2024'                     |
| Mahogany                         | 2623'                                | 2668'                               | 2721'                     |
| Tgr3                             | 3630'                                | 3671'                               | 3802'                     |
| *Douglas Creek                   | 4386'                                | 4429'                               | 4601'                     |
| Black Shale                      | 5001'                                | 5044'                               | 5224'                     |
| *Castle Peak                     | 5281'                                | 5325'                               | 5504'                     |
| Uteland Butte                    | 5732'                                | 5777'                               | 5955'                     |
| *Wasatch                         | 5933'                                | 5975'                               | 6156'                     |
| CR-4                             | 6583'                                | 6625'                               | 6806'                     |
| TD                               | 6633'                                | 6675'                               | 6856'                     |
| Base of Moderate Saline<br>Water | 671'                                 | 674'                                |                           |

\*PROSPECTIVE PAY

**Berry is locating the well at the proposed surface location and directionally drilling to the proposed bottom hole location. By drilling directionally, Berry Petroleum Company will improve field development efficiency by potentially combining multiple surface hole locations together. This will significantly reduce total surface disturbance plus combine the use of access roads and existing pipelines.**

**Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.**

**C Pressure Control Equipment : (Schematic Attached)**

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted.

Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Mud volumes will be monitored visually.

Upper and Lower Kelly cocks will be utilized.

A gas buster will be utilized, if necessary.

| <u>Depth Intervals</u> | <u>BOP Equipment</u>                            |
|------------------------|---|
| 0 – 350'               | No Pressure Control                             |
| 350' – 6856'           | 11" 3000# Ram Type BOP<br>11" 3000# Annular BOP |

**D,E Proposed Casing and Cementing Program**

| <u>Purpose</u>   | <u>Depth</u> | <u>Hole Size</u> | <u>Casing Size</u> | <u>Type</u>            | <u>Connection</u> | <u>Weight</u> |
|--|--------------|------------------|--------------------|------------------------|-------------------|---------------|
| Conductor will be run as needed with cement set the surface. |              |                  |                    |                        |                   |               |
| Surface  | 350'         | 12.25"           | 8-5/8"             | J-55                   | ST&C              | 24#           |
| Production   | 6856'        | 7.875"           | 5-1/2"             | NW-80, N-80 or LIDA-80 | LT&C              | 17#           |

| <u>Surface</u> | <u>Type &amp; Amount</u>  |
|----------------|---|
| 0' – 350'      | Approx. 225 SX Premium Class G, plus additives or a similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.) |

| <u>Production</u> | <u>Type &amp; Amount</u>   |
|-------------------|--|
| 0' – 3500'        | Lead: +/- 210 sx Premium Type V + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx  |
| 3500' – 6856'     | Tail: +/- 460 sx Premium Class G + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk. |

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.



**F Drilling Fluids Program**

| Interval   | Weight    | Viscosity | Fluid Loss | Remarks                            |
|------------|-----------|-----------|------------|------------------------------------|
| 0' – 350'  | 8.4 – 9.5 | 27        | NC         | Mud or Air (see attached variance) |
| 350'–6856' | 8.4 – 9.5 | 27        | NC         | DAP Water                          |

**G Evaluation Program**

|                   |   |
|-------------------|---|
| Logging Program:  | HRI-GR-SP with SDL-DSN-PE: surface casing to TD.<br>Preserve samples from all show intervals. |
| Sampling:         | 10' dry cut samples: Douglas Creek to TD. Preserve samples<br>From all show intervals.        |
| Surveys:          | As deemed necessary   |
| Mud Logger:       | As deemed necessary   |
| Drill Stem Tests: | As deemed necessary   |
| Cores:            | As deemed necessary   |

**H Anticipated Abnormal Pressures or Temperatures**

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3387 psi\* and maximum anticipated surface pressure equals approximately 1879 \*\*psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

\*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

\*\*Maximum surface pressure = A – (0.22xTD)

**I Anticipated Starting Dates and Notification of Operations**

Drilling Activity:

|                                |                           |
|--------------------------------|---------------------------|
| Anticipated Commencement Date: | Upon approval of the APD. |
| Drilling Days:                 | Approximately 10 days.    |
| Completion Days:               | Approximately 7 days.     |

Berry Petroleum Request for Variance  
to Air Drill, Onshore Order 2, III, E.

Berry Petroleum requests variances shown below to Onshore Order 2 III . Section E Special Drilling Operations as they apply to our air drilling of surface holes in the Uintah Formation.

Berry Petroleum requests permission to use a diverter bowl in place of a rotating head. The diverter bowl safely forces the air and cutting returns to the surface blooie line and then diverted away from the rig. Gas is very rarely encountered in small amounts in the Uintah formation. The diverter bowl is sufficient to divert such flows safely away from the rig.

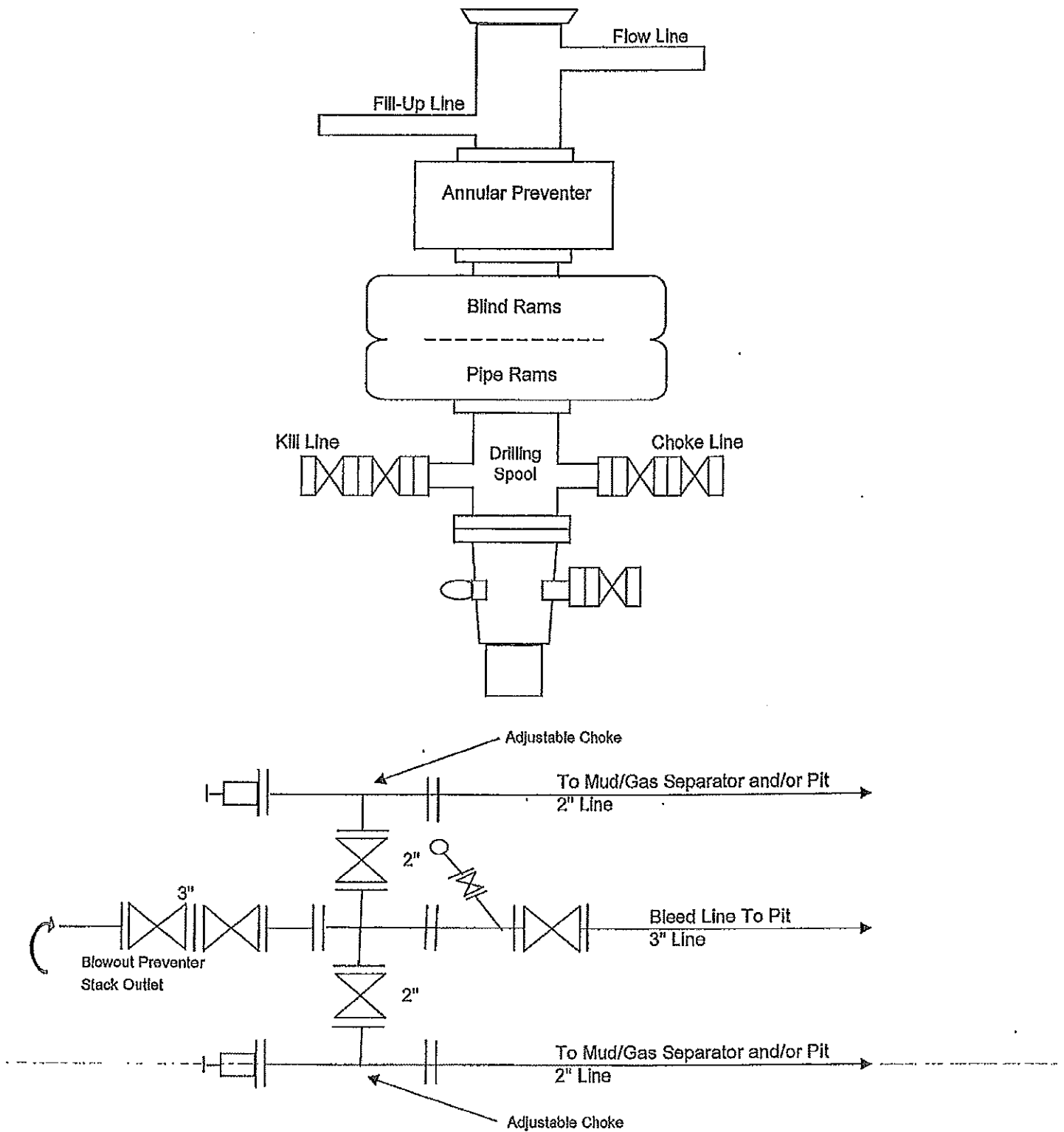
Berry Petroleum requests permission to use a blooie line that discharges less than 100' from the wellbore. The location footprint, size and configuration does not allow for a 100' line to the flare or blooie pit for surface hole drilling. The lengths will be 30-60' depending on the location. Gas is very rarely encountered in small amounts in the Uintah formation, and the shorter blooie line lengths are capable of handling such flows.

Berry Petroleum requests permission to operate without an automatic igniter or continuous pilot light on the blooie line. Gas is very rarely encountered in small amounts in the Uintah Formation. If encountered, the drilling rig will have the ability to safely ignite the flare as needed.

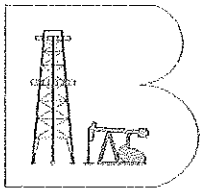
Berry Petroleum requests permission to use a trailer mounted air compressor located less than 100 feet from the well bore. The location footprint, size and/or configuration of the surface hole drilling equipment does not practically allow for a 100' offset . Gas is very rarely encountered in small amounts in the Uintah Formation. If encountered, the following configuration will allow safe operations. The compressor itself it is located a minimum distance of 30' from the wellbore and is in an opposite direction from the blooie line. The compressor has the following safety features; (1) shut off valve on the trailer that is physically located no more than 20' from the air rig. (2) pressure relief valve on the air compressor discharge cylinder/piping. (3) Spark arrestors on the motors.

Berry Petroleum requests permission to not be required for the staging of mud circulating equipment, water and mud materials sufficient to maintain the capacity of the hole and circulating tank or pits on the air drilling location. Gas is very rarely encountered in small amounts in the Uintah Formation. Berry will have a water truck on location available to fill the hole as needed should gas be encountered.

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK







## **Berry Petroleum Company**

**Duchesne Co., UT (UT27C)**

**Sec.35-T5S-R4W**

**Ute Tribal 6-35D-54**

**Wellbore #1**

**Plan: Design #1**

## **Standard Planning Report**

**06 December, 2013**

# **Archer**

**Berry Petroleum Company**

Project: Duchesne Co., UT (UT27C)  
 Site: Sec.35-T6S-R4W  
 Well: Ute Tribal 6-35D-54  
 Wellbore: Wellbore #1  
 Design: Design #1  
 Latitude: 40° 0' 15.779 N  
 Longitude: 110° 18' 34.664 W  
 Ground Level: 6760.00  
**WELL @ 6780.00usft (Original Well Elev)**

# Archer

**WELL DETAILS: Ute Tribal 6-35D-54**

| +N-S | +E-W | Northing   | Ground Level: | Latitude        | Longitude         | Slot |
|------|------|------------|---------------|-----------------|-------------------|------|
| 0.00 | 0.00 | 610860.596 | 6760.00       | 40° 0' 15.779 N | 110° 18' 34.664 W |      |
|      |      |            | Easting       |                 |                   |      |
|      |      |            | 2333443.232   |                 |                   |      |

**WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)**

| Name                    | TVD     | +N-S   | +E-W    | Latitude        | Longitude         | Shape                   |
|-------------------------|---------|--------|---------|-----------------|-------------------|-------------------------|
| Ute Tribal 6-35D-54 tgt | 6675.00 | 566.07 | 1070.05 | 40° 0' 21.373 N | 110° 18' 20.912 W | Circle (Radius: 100.00) |

**SECTION DETAILS**

| MD      | Inc   | Azi   | TVD     | +N-S   | +E-W    | Dleg | TFace  | Vsect   |
|---------|-------|-------|---------|--------|---------|------|--------|---------|
| 0.00    | 0.00  | 0.00  | 0.00    | 0.00   | 0.00    | 0.00 | 0.00   | 0.00    |
| 450.00  | 0.00  | 0.00  | 450.00  | 0.00   | 0.00    | 0.00 | 0.00   | 0.00    |
| 1739.77 | 19.35 | 62.12 | 1715.40 | 100.86 | 190.65  | 1.50 | 62.12  | 215.69  |
| 4091.79 | 19.35 | 62.12 | 3934.60 | 465.21 | 879.40  | 0.00 | 0.00   | 994.87  |
| 5381.55 | 0.00  | 0.00  | 5290.00 | 566.07 | 1070.05 | 1.50 | 180.00 | 1210.56 |
| 6858.55 | 0.00  | 0.00  | 6675.00 | 566.07 | 1070.05 | 0.00 | 0.00   | 1210.56 |

**PROJECT DETAILS: Duchesne Co., UT (UT27C)**

Geodetic System: US State Plane 1927 (Exact solution)  
 Datum: NAD 1927 (NADCON CONUS)  
 Ellipsoid: Clarke 1866  
 Zone: Utah Central 4302

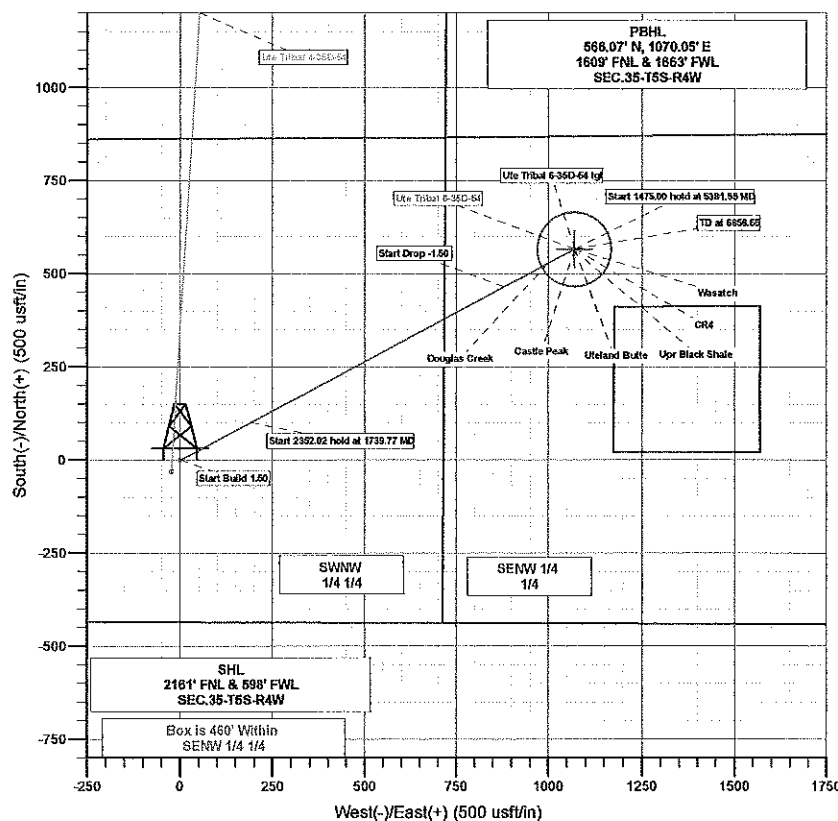
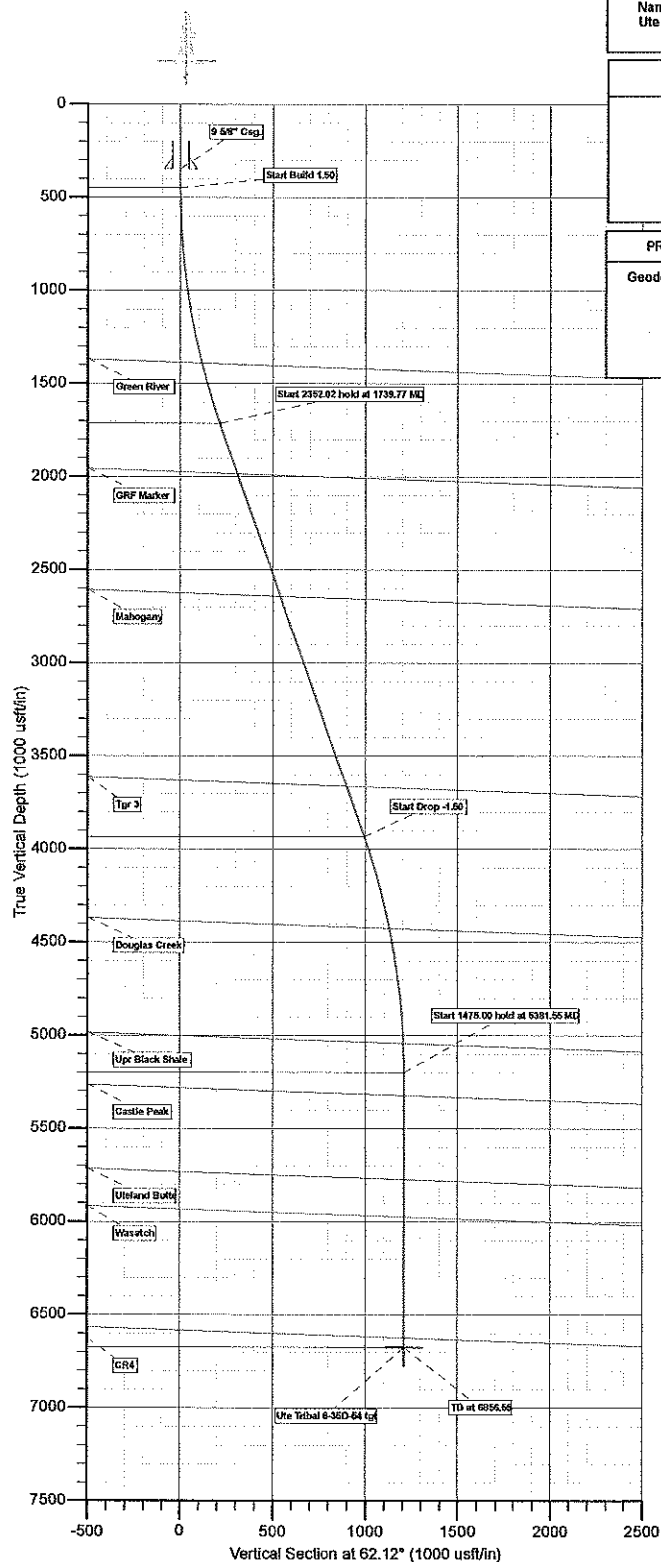
System Datum: Mean Sea Level

**REFERENCE INFORMATION**

Co-ordinate (N/E) Reference: Well Ute Tribal 6-35D-54, True North  
 Vertical (TVD) Reference: WELL @ 6780.00usft (Original Well Elev)  
 Section (VS) Reference: Slot - (0.00N, 0.00E)  
 Measured Depth Reference: WELL @ 6780.00usft (Original Well Elev)  
 Calculation Method: Minimum Curvature

**FORMATION TOP DETAILS**

| TVDPath | MOPath  | Formation       |
|---------|---------|-----------------|
| 1390.08 | 1399.84 | Green River     |
| 1983.77 | 2024.20 | GRF Marker      |
| 2641.80 | 2721.61 | Mahogany        |
| 3661.23 | 3802.05 | Tgr 3           |
| 4425.30 | 4601.44 | Douglas Creek   |
| 5042.95 | 5224.46 | Upr Black Shale |
| 5323.08 | 5504.61 | Castle Peak     |
| 5774.06 | 5955.61 | Uteland Butte   |
| 5975.06 | 6156.61 | Wasatch         |
| 6625.06 | 6806.61 | CR4             |



Plan: Design #1 (Ute Tribal 6-35D-54/Wellbore #1)

Created By: Ricky Osburn Date: 10:09, December 06 2013



# Archer

Planning Report

# Archer

|                  |                          |                                     |   |
|------------------|--------------------------|-------------------------------------|---|
| <b>Database:</b> | EDMDBBW                  | <b>Local Co-ordinate Reference:</b> | Well Ute Tribal 6-35D-54                |
| <b>Company:</b>  | Berry Petroleum Company  | <b>TVD Reference:</b>               | WELL @ 6780.00usft (Original Well Elev) |
| <b>Project:</b>  | Duchesne Co., UT (UT27C) | <b>MD Reference:</b>                | WELL @ 6780.00usft (Original Well Elev) |
| <b>Site:</b>     | Sec.35-T5S-R4W           | <b>North Reference:</b>             | True                                    |
| <b>Well:</b>     | Ute Tribal 6-35D-54      | <b>Survey Calculation Method:</b>   | Minimum Curvature                       |
| <b>Wellbore:</b> | Wellbore #1              |                                     |   |
| <b>Design:</b>   | Design #1                |                                     |   |

|                    |                                      |                      |                |
|--------------------|--------------------------------------|----------------------|----------------|
| <b>Project</b>     | Duchesne Co., UT (UT27C)             |                      |                |
| <b>Map System:</b> | US State Plane 1927 (Exact solution) | <b>System Datum:</b> | Mean Sea Level |
| <b>Geo Datum:</b>  | NAD 1927 (NADCON CONUS)              |                      |                |
| <b>Map Zone:</b>   | Utah Central 4302                    |                      |                |

|                              |                |                          |                    |
|------------------------------|----------------|--------------------------|--------------------|
| <b>Site</b>                  | Sec.35-T5S-R4W |                          |                    |
| <b>Site Position:</b>        |                | <b>Northing:</b>         | 610,829.706 usft   |
| <b>From:</b>                 | Lat/Long       | <b>Easting:</b>          | 2,333,420.671 usft |
| <b>Position Uncertainty:</b> | 0.00 usft      | <b>Slot Radius:</b>      | 13-3/16"           |
|                              |                | <b>Latitude:</b>         | 40° 0' 15.476 N    |
|                              |                | <b>Longitude:</b>        | 110° 18' 34.960 W  |
|                              |                | <b>Grid Convergence:</b> | 0.76 °             |

|                             |                     |                            |                                    |
|-----------------------------|---------------------|----------------------------|------------------------------------|
| <b>Well</b>                 | Ute Tribal 6-35D-54 |                            |                                    |
| <b>Well Position</b>        | +N/-S               | 30.59 usft                 | <b>Northing:</b> 610,860.596 usft  |
|                             | +E/-W               | 22.97 usft                 | <b>Easting:</b> 2,333,443.232 usft |
| <b>Position Uncertainty</b> | 0.00 usft           | <b>Wellhead Elevation:</b> | usft                               |
|                             |                     | <b>Latitude:</b>           | 40° 0' 15.779 N                    |
|                             |                     | <b>Longitude:</b>          | 110° 18' 34.664 W                  |
|                             |                     | <b>Ground Level:</b>       | 6,760.00 usft                      |

|                  |                   |                    |                    |
|------------------|-------------------|--------------------|--------------------|
| <b>Wellbore</b>  | Wellbore #1       |                    |                    |
| <b>Magnetics</b> | <b>Model Name</b> | <b>Sample Date</b> | <b>Declination</b> |
|                  |                   |                    | (°)                |
|                  | IGRF2010          | 2013/12/06         | 11.09              |
|                  |                   |                    | Dip Angle          |
|                  |                   |                    | (°)                |
|                  |                   |                    | 65.65              |
|                  |                   |                    | Field Strength     |
|                  |                   |                    | (nT)               |
|                  |                   |                    | 51,959             |

|                          |                         |              |                           |
|--------------------------|-------------------------|--------------|---------------------------|
| <b>Design</b>            | Design #1               |              |                           |
| <b>Audit Notes:</b>      |                         |              |                           |
| <b>Version:</b>          | <b>Phase:</b>           | PROTOTYPE    | <b>Tie On Depth:</b> 0.00 |
| <b>Vertical Section:</b> | <b>Depth From (TVD)</b> | <b>+N/-S</b> | <b>+E/-W</b>              |
|                          | (usft)                  | (usft)       | (usft)                    |
|                          | 0.00                    | 0.00         | 0.00                      |
|                          |                         |              | <b>Direction</b>          |
|                          |                         |              | (°)                       |
|                          |                         |              | 62.12                     |

| Plan Sections         |                 |             |                       |              |              |                         |                        |                       |         |                       |
|-----------------------|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|------------------------|-----------------------|---------|-----------------------|
| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) | TFO (°) | Target                |
| 0.00                  | 0.00            | 0.00        | 0.00                  | 0.00         | 0.00         | 0.00                    | 0.00                   | 0.00                  | 0.00    |                       |
| 450.00                | 0.00            | 0.00        | 450.00                | 0.00         | 0.00         | 0.00                    | 0.00                   | 0.00                  | 0.00    |                       |
| 1,739.77              | 19.35           | 62.12       | 1,715.40              | 100.86       | 190.66       | 1.50                    | 1.50                   | 0.00                  | 62.12   |                       |
| 4,091.79              | 19.35           | 62.12       | 3,934.60              | 465.21       | 879.40       | 0.00                    | 0.00                   | 0.00                  | 0.00    |                       |
| 5,381.55              | 0.00            | 0.00        | 5,200.00              | 566.07       | 1,070.05     | 1.50                    | -1.50                  | 0.00                  | 180.00  |                       |
| 6,856.55              | 0.00            | 0.00        | 6,675.00              | 566.07       | 1,070.05     | 0.00                    | 0.00                   | 0.00                  | 0.00    | Ute Tribal 6-35D-54 t |





# Archer

## Planning Report

# Archer

Database: EDMDBBW  
 Company: Berry Petroleum Company  
 Project: Duchesne Co., UT (UT27C)  
 Site: Sec.35-T5S-R4W  
 Well: Ute Tribal 6-35D-54  
 Wellbore: Wellbore #1  
 Design: Design #1

Local Co-ordinate Reference:  
 TVD Reference:  
 MD Reference:  
 North Reference:  
 Survey Calculation Method:

Well Ute Tribal 6-35D-54  
 WELL @ 6780.00usft (Original Well Elev)  
 WELL @ 6780.00usft (Original Well Elev)  
 True  
 Minimum Curvature

### Planned Survey

| Measured Depth (usft)                   | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N-S (usft) | +E-W (usft) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) |
|---|-----------------|-------------|-----------------------|-------------|-------------|-------------------------|-------------------------|------------------------|-----------------------|
| 0.00                                    | 0.00            | 0.00        | 0.00                  | 0.00        | 0.00        | 0.00                    | 0.00                    | 0.00                   | 0.00                  |
| 100.00                                  | 0.00            | 0.00        | 100.00                | 0.00        | 0.00        | 0.00                    | 0.00                    | 0.00                   | 0.00                  |
| 200.00                                  | 0.00            | 0.00        | 200.00                | 0.00        | 0.00        | 0.00                    | 0.00                    | 0.00                   | 0.00                  |
| 300.00                                  | 0.00            | 0.00        | 300.00                | 0.00        | 0.00        | 0.00                    | 0.00                    | 0.00                   | 0.00                  |
| <b>9 5/8" Csg.</b>                      |                 |             |                       |             |             |                         |                         |                        |                       |
| 350.00                                  | 0.00            | 0.00        | 350.00                | 0.00        | 0.00        | 0.00                    | 0.00                    | 0.00                   | 0.00                  |
| 400.00                                  | 0.00            | 0.00        | 400.00                | 0.00        | 0.00        | 0.00                    | 0.00                    | 0.00                   | 0.00                  |
| <b>Start Build 1.50</b>                 |                 |             |                       |             |             |                         |                         |                        |                       |
| 450.00                                  | 0.00            | 0.00        | 450.00                | 0.00        | 0.00        | 0.00                    | 0.00                    | 0.00                   | 0.00                  |
| 500.00                                  | 0.75            | 62.12       | 500.00                | 0.15        | 0.29        | 0.33                    | 1.50                    | 1.50                   | 0.00                  |
| 600.00                                  | 2.25            | 62.12       | 599.96                | 1.38        | 2.60        | 2.94                    | 1.50                    | 1.50                   | 0.00                  |
| 700.00                                  | 3.75            | 62.12       | 699.82                | 3.82        | 7.23        | 8.18                    | 1.50                    | 1.50                   | 0.00                  |
| 800.00                                  | 5.25            | 62.12       | 799.51                | 7.49        | 14.16       | 16.02                   | 1.50                    | 1.50                   | 0.00                  |
| 900.00                                  | 6.75            | 62.12       | 898.96                | 12.38       | 23.40       | 26.48                   | 1.50                    | 1.50                   | 0.00                  |
| 1,000.00                                | 8.25            | 62.12       | 998.10                | 18.48       | 34.94       | 39.53                   | 1.50                    | 1.50                   | 0.00                  |
| 1,100.00                                | 9.75            | 62.12       | 1,096.87              | 25.80       | 48.77       | 55.17                   | 1.50                    | 1.50                   | 0.00                  |
| 1,200.00                                | 11.25           | 62.12       | 1,195.19              | 34.32       | 64.88       | 73.39                   | 1.50                    | 1.50                   | 0.00                  |
| 1,300.00                                | 12.75           | 62.12       | 1,293.00              | 44.04       | 83.25       | 94.19                   | 1.50                    | 1.50                   | 0.00                  |
| <b>Green River</b>                      |                 |             |                       |             |             |                         |                         |                        |                       |
| 1,399.84                                | 14.25           | 62.12       | 1,390.08              | 54.94       | 103.85      | 117.49                  | 1.50                    | 1.50                   | 0.00                  |
| 1,400.00                                | 14.25           | 62.12       | 1,390.24              | 54.96       | 103.89      | 117.53                  | 1.50                    | 1.50                   | 0.00                  |
| 1,500.00                                | 15.75           | 62.12       | 1,486.83              | 67.06       | 126.77      | 143.41                  | 1.50                    | 1.50                   | 0.00                  |
| 1,600.00                                | 17.25           | 62.12       | 1,582.71              | 80.34       | 151.87      | 171.81                  | 1.50                    | 1.50                   | 0.00                  |
| 1,700.00                                | 18.75           | 62.12       | 1,677.81              | 94.79       | 179.18      | 202.71                  | 1.50                    | 1.50                   | 0.00                  |
| <b>Start 2352.02 hold at 1739.77 MD</b> |                 |             |                       |             |             |                         |                         |                        |                       |
| 1,739.77                                | 19.35           | 62.12       | 1,715.40              | 100.86      | 190.66      | 215.69                  | 1.50                    | 1.50                   | 0.00                  |
| 1,800.00                                | 19.35           | 62.12       | 1,772.23              | 110.19      | 208.29      | 235.64                  | 0.00                    | 0.00                   | 0.00                  |
| 1,900.00                                | 19.35           | 62.12       | 1,866.58              | 125.68      | 237.58      | 268.77                  | 0.00                    | 0.00                   | 0.00                  |
| 2,000.00                                | 19.35           | 62.12       | 1,960.94              | 141.17      | 266.86      | 301.90                  | 0.00                    | 0.00                   | 0.00                  |
| <b>GRF Marker</b>                       |                 |             |                       |             |             |                         |                         |                        |                       |
| 2,024.20                                | 19.35           | 62.12       | 1,983.77              | 144.92      | 273.95      | 309.92                  | 0.00                    | 0.00                   | 0.00                  |
| 2,100.00                                | 19.35           | 62.12       | 2,055.29              | 156.66      | 296.14      | 335.03                  | 0.00                    | 0.00                   | 0.00                  |
| 2,200.00                                | 19.35           | 62.12       | 2,149.64              | 172.15      | 325.43      | 368.16                  | 0.00                    | 0.00                   | 0.00                  |
| 2,300.00                                | 19.35           | 62.12       | 2,244.00              | 187.64      | 354.71      | 401.28                  | 0.00                    | 0.00                   | 0.00                  |
| 2,400.00                                | 19.35           | 62.12       | 2,338.35              | 203.14      | 383.99      | 434.41                  | 0.00                    | 0.00                   | 0.00                  |
| 2,500.00                                | 19.35           | 62.12       | 2,432.70              | 218.63      | 413.28      | 467.54                  | 0.00                    | 0.00                   | 0.00                  |
| 2,600.00                                | 19.35           | 62.12       | 2,527.06              | 234.12      | 442.56      | 500.67                  | 0.00                    | 0.00                   | 0.00                  |
| 2,700.00                                | 19.35           | 62.12       | 2,621.41              | 249.61      | 471.84      | 533.80                  | 0.00                    | 0.00                   | 0.00                  |
| <b>Mahogany</b>                         |                 |             |                       |             |             |                         |                         |                        |                       |
| 2,721.61                                | 19.35           | 62.12       | 2,641.80              | 252.96      | 478.17      | 540.95                  | 0.00                    | 0.00                   | 0.00                  |
| 2,800.00                                | 19.35           | 62.12       | 2,715.76              | 265.10      | 501.12      | 566.92                  | 0.00                    | 0.00                   | 0.00                  |
| 2,900.00                                | 19.35           | 62.12       | 2,810.12              | 280.59      | 530.41      | 600.05                  | 0.00                    | 0.00                   | 0.00                  |
| 3,000.00                                | 19.35           | 62.12       | 2,904.47              | 296.08      | 559.69      | 633.18                  | 0.00                    | 0.00                   | 0.00                  |
| 3,100.00                                | 19.35           | 62.12       | 2,998.82              | 311.57      | 588.97      | 666.31                  | 0.00                    | 0.00                   | 0.00                  |
| 3,200.00                                | 19.35           | 62.12       | 3,093.17              | 327.06      | 618.26      | 699.44                  | 0.00                    | 0.00                   | 0.00                  |
| 3,300.00                                | 19.35           | 62.12       | 3,187.53              | 342.55      | 647.54      | 732.56                  | 0.00                    | 0.00                   | 0.00                  |
| 3,400.00                                | 19.35           | 62.12       | 3,281.88              | 358.05      | 676.82      | 765.69                  | 0.00                    | 0.00                   | 0.00                  |
| 3,500.00                                | 19.35           | 62.12       | 3,376.23              | 373.54      | 706.11      | 798.82                  | 0.00                    | 0.00                   | 0.00                  |
| 3,600.00                                | 19.35           | 62.12       | 3,470.59              | 389.03      | 735.39      | 831.95                  | 0.00                    | 0.00                   | 0.00                  |
| 3,700.00                                | 19.35           | 62.12       | 3,564.94              | 404.52      | 764.67      | 865.08                  | 0.00                    | 0.00                   | 0.00                  |
| 3,800.00                                | 19.35           | 62.12       | 3,659.29              | 420.01      | 793.95      | 898.20                  | 0.00                    | 0.00                   | 0.00                  |
| <b>Tgr 3</b>                            |                 |             |                       |             |             |                         |                         |                        |                       |
| 3,802.05                                | 19.35           | 62.12       | 3,661.23              | 420.33      | 794.56      | 898.89                  | 0.00                    | 0.00                   | 0.00                  |



**Archer**  
Planning Report

# Archer

**Database:** EDMDBBW  
**Company:** Berry Petroleum Company  
**Project:** Duchesne Co., UT (UT27C)  
**Site:** Sec.35-T5S-R4W  
**Well:** Ute Tribal 6-35D-54  
**Wellbore:** Wellbore #1  
**Design:** Design #1

**Local Co-ordinate Reference:**  
**TVD Reference:**  
**MD Reference:**  
**North Reference:**  
**Survey Calculation Method:**

Well Ute Tribal 6-35D-54  
 WELL @ 6780.00usft (Original Well Elev)  
 WELL @ 6780.00usft (Original Well Elev)  
 True  
 Minimum Curvature

### Planned Survey

| Measured<br>Depth<br>(usft)             | Inclination<br>(°) | Azimuth<br>(°) | Vertical<br>Depth<br>(usft) | +N/-S<br>(usft) | +E/-W<br>(usft) | Vertical<br>Section<br>(usft) | Dogleg<br>Rate<br>(°/100usft) | Build<br>Rate<br>(°/100usft) | Turn<br>Rate<br>(°/100usft) |
|---|--------------------|----------------|-----------------------------|-----------------|-----------------|-------------------------------|-------------------------------|------------------------------|-----------------------------|
| 3,900.00                                | 19.35              | 62.12          | 3,753.65                    | 435.50          | 823.24          | 931.33                        | 0.00                          | 0.00                         | 0.00                        |
| 4,000.00                                | 19.35              | 62.12          | 3,848.00                    | 450.99          | 852.52          | 964.46                        | 0.00                          | 0.00                         | 0.00                        |
| <b>Start Drop -1.50</b>                 |                    |                |                             |                 |                 |                               |                               |                              |                             |
| 4,091.79                                | 19.35              | 62.12          | 3,934.60                    | 465.21          | 879.40          | 994.87                        | 0.00                          | 0.00                         | 0.00                        |
| 4,100.00                                | 19.22              | 62.12          | 3,942.36                    | 466.48          | 881.80          | 997.58                        | 1.50                          | -1.50                        | 0.00                        |
| 4,200.00                                | 17.72              | 62.12          | 4,037.20                    | 481.29          | 909.80          | 1,029.27                      | 1.50                          | -1.50                        | 0.00                        |
| 4,300.00                                | 16.22              | 62.12          | 4,132.84                    | 494.94          | 935.61          | 1,058.46                      | 1.50                          | -1.50                        | 0.00                        |
| 4,400.00                                | 14.72              | 62.12          | 4,229.22                    | 507.42          | 959.19          | 1,085.14                      | 1.50                          | -1.50                        | 0.00                        |
| 4,500.00                                | 13.22              | 62.12          | 4,326.25                    | 518.71          | 980.53          | 1,109.28                      | 1.50                          | -1.50                        | 0.00                        |
| 4,600.00                                | 11.72              | 62.12          | 4,423.89                    | 528.81          | 999.62          | 1,130.88                      | 1.50                          | -1.50                        | 0.00                        |
| <b>Douglas Creek</b>                    |                    |                |                             |                 |                 |                               |                               |                              |                             |
| 4,601.44                                | 11.70              | 62.12          | 4,425.30                    | 528.95          | 999.88          | 1,131.17                      | 1.50                          | -1.50                        | 0.00                        |
| 4,700.00                                | 10.22              | 62.12          | 4,522.06                    | 537.71          | 1,016.45        | 1,149.91                      | 1.50                          | -1.50                        | 0.00                        |
| 4,800.00                                | 8.72               | 62.12          | 4,620.69                    | 545.41          | 1,031.00        | 1,166.37                      | 1.50                          | -1.50                        | 0.00                        |
| 4,900.00                                | 7.22               | 62.12          | 4,719.72                    | 551.89          | 1,043.26        | 1,180.24                      | 1.50                          | -1.50                        | 0.00                        |
| 5,000.00                                | 5.72               | 62.12          | 4,819.08                    | 557.16          | 1,053.22        | 1,191.52                      | 1.50                          | -1.50                        | 0.00                        |
| 5,100.00                                | 4.22               | 62.12          | 4,918.70                    | 561.22          | 1,060.89        | 1,200.19                      | 1.50                          | -1.50                        | 0.00                        |
| 5,200.00                                | 2.72               | 62.12          | 5,018.52                    | 564.05          | 1,066.24        | 1,206.24                      | 1.50                          | -1.50                        | 0.00                        |
| <b>Upr Black Shale</b>                  |                    |                |                             |                 |                 |                               |                               |                              |                             |
| 5,224.46                                | 2.36               | 62.12          | 5,042.95                    | 564.56          | 1,067.20        | 1,207.33                      | 1.50                          | -1.50                        | 0.00                        |
| 5,300.00                                | 1.22               | 62.12          | 5,118.45                    | 565.66          | 1,069.29        | 1,209.69                      | 1.50                          | -1.50                        | 0.00                        |
| <b>Start 1475.00 hold at 5381.55 MD</b> |                    |                |                             |                 |                 |                               |                               |                              |                             |
| 5,381.55                                | 0.00               | 0.00           | 5,200.00                    | 566.07          | 1,070.05        | 1,210.56                      | 1.50                          | -1.50                        | 0.00                        |
| 5,400.00                                | 0.00               | 0.00           | 5,218.45                    | 566.07          | 1,070.05        | 1,210.56                      | 0.00                          | 0.00                         | 0.00                        |
| 5,500.00                                | 0.00               | 0.00           | 5,318.45                    | 566.07          | 1,070.05        | 1,210.56                      | 0.00                          | 0.00                         | 0.00                        |
| <b>Castle Peak</b>                      |                    |                |                             |                 |                 |                               |                               |                              |                             |
| 5,504.61                                | 0.00               | 0.00           | 5,323.06                    | 566.07          | 1,070.05        | 1,210.56                      | 0.00                          | 0.00                         | 0.00                        |
| 5,600.00                                | 0.00               | 0.00           | 5,418.45                    | 566.07          | 1,070.05        | 1,210.56                      | 0.00                          | 0.00                         | 0.00                        |
| 5,700.00                                | 0.00               | 0.00           | 5,518.45                    | 566.07          | 1,070.05        | 1,210.56                      | 0.00                          | 0.00                         | 0.00                        |
| 5,800.00                                | 0.00               | 0.00           | 5,618.45                    | 566.07          | 1,070.05        | 1,210.56                      | 0.00                          | 0.00                         | 0.00                        |
| 5,900.00                                | 0.00               | 0.00           | 5,718.45                    | 566.07          | 1,070.05        | 1,210.56                      | 0.00                          | 0.00                         | 0.00                        |
| <b>Uteland Butte</b>                    |                    |                |                             |                 |                 |                               |                               |                              |                             |
| 5,955.61                                | 0.00               | 0.00           | 5,774.06                    | 566.07          | 1,070.05        | 1,210.56                      | 0.00                          | 0.00                         | 0.00                        |
| 6,000.00                                | 0.00               | 0.00           | 5,818.45                    | 566.07          | 1,070.05        | 1,210.56                      | 0.00                          | 0.00                         | 0.00                        |
| 6,100.00                                | 0.00               | 0.00           | 5,918.45                    | 566.07          | 1,070.05        | 1,210.56                      | 0.00                          | 0.00                         | 0.00                        |
| <b>Wasatch</b>                          |                    |                |                             |                 |                 |                               |                               |                              |                             |
| 6,156.61                                | 0.00               | 0.00           | 5,975.06                    | 566.07          | 1,070.05        | 1,210.56                      | 0.00                          | 0.00                         | 0.00                        |
| 6,200.00                                | 0.00               | 0.00           | 6,018.45                    | 566.07          | 1,070.05        | 1,210.56                      | 0.00                          | 0.00                         | 0.00                        |
| 6,300.00                                | 0.00               | 0.00           | 6,118.45                    | 566.07          | 1,070.05        | 1,210.56                      | 0.00                          | 0.00                         | 0.00                        |
| 6,400.00                                | 0.00               | 0.00           | 6,218.45                    | 566.07          | 1,070.05        | 1,210.56                      | 0.00                          | 0.00                         | 0.00                        |
| 6,500.00                                | 0.00               | 0.00           | 6,318.45                    | 566.07          | 1,070.05        | 1,210.56                      | 0.00                          | 0.00                         | 0.00                        |
| 6,600.00                                | 0.00               | 0.00           | 6,418.45                    | 566.07          | 1,070.05        | 1,210.56                      | 0.00                          | 0.00                         | 0.00                        |
| 6,700.00                                | 0.00               | 0.00           | 6,518.45                    | 566.07          | 1,070.05        | 1,210.56                      | 0.00                          | 0.00                         | 0.00                        |
| 6,800.00                                | 0.00               | 0.00           | 6,618.45                    | 566.07          | 1,070.05        | 1,210.56                      | 0.00                          | 0.00                         | 0.00                        |
| <b>CR4</b>                              |                    |                |                             |                 |                 |                               |                               |                              |                             |
| 6,806.61                                | 0.00               | 0.00           | 6,625.06                    | 566.07          | 1,070.05        | 1,210.56                      | 0.00                          | 0.00                         | 0.00                        |
| <b>TD at 6856.55</b>                    |                    |                |                             |                 |                 |                               |                               |                              |                             |
| 6,856.55                                | 0.00               | 0.00           | 6,675.00                    | 566.07          | 1,070.05        | 1,210.56                      | 0.00                          | 0.00                         | 0.00                        |



# Archer

Planning Report



|                  |                          |                                     |   |
|------------------|--------------------------|-------------------------------------|---|
| <b>Database:</b> | EDMDBBW                  | <b>Local Co-ordinate Reference:</b> | Well Ute Tribal 6-35D-54                |
| <b>Company:</b>  | Berry Petroleum Company  | <b>TVD Reference:</b>               | WELL @ 6780.00usft (Original Well Elev) |
| <b>Project:</b>  | Duchesne Co., UT (UT27C) | <b>MD Reference:</b>                | WELL @ 6780.00usft (Original Well Elev) |
| <b>Site:</b>     | Sec.35-T5S-R4W           | <b>North Reference:</b>             | True                                    |
| <b>Well:</b>     | Ute Tribal 6-35D-54      | <b>Survey Calculation Method:</b>   | Minimum Curvature                       |
| <b>Wellbore:</b> | Wellbore #1              |                                     |   |
| <b>Design:</b>   | Design #1                |                                     |   |

## Design Targets

### Target Name

| - hit/miss target         | Dip Angle<br>(°) | Dip Dir.<br>(°) | TVD<br>(usft) | +N/-S<br>(usft) | +E/-W<br>(usft) | Northing<br>(usft) | Easting<br>(usft) | Latitude        | Longitude         |
|---------------------------|------------------|-----------------|---------------|-----------------|-----------------|--------------------|-------------------|-----------------|-------------------|
| - Shape                   |                  |                 |               |                 |                 |                    |                   |                 |                   |
| Ute Tribal 6-35D-54 tgt   | 0.00             | 0.00            | 6,675.00      | 566.07          | 1,070.05        | 611,440.855        | 2,334,505.658     | 40° 0' 21.373 N | 110° 18' 20.912 W |
| - plan hits target center |                  |                 |               |                 |                 |                    |                   |                 |                   |
| - Circle (radius 100.00)  |                  |                 |               |                 |                 |                    |                   |                 |                   |

## Casing Points

| Measured<br>Depth<br>(usft) | Vertical<br>Depth<br>(usft) | Name        | Casing<br>Diameter<br>(") | Hole<br>Diameter<br>(") |
|-----------------------------|-----------------------------|-------------|---------------------------|-------------------------|
| 350.00                      | 350.00                      | 9 5/8" Csg. | 9-5/8                     | 12-1/4                  |

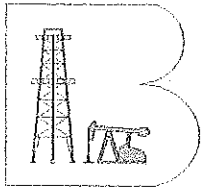
## Formations

| Measured<br>Depth<br>(usft) | Vertical<br>Depth<br>(usft) | Name            | Lithology | Dip<br>(°) | Dip<br>Direction<br>(°) |
|-----------------------------|-----------------------------|-----------------|-----------|------------|-------------------------|
| 1,399.84                    | 1,386.00                    | Green River     |           | 1.99       | 62.12                   |
| 2,024.20                    | 1,973.00                    | GRF Marker      |           | 1.99       | 62.12                   |
| 2,721.61                    | 2,623.00                    | Mahogany        |           | 1.99       | 62.12                   |
| 3,802.05                    | 3,630.00                    | Tgr 3           |           | 1.99       | 62.12                   |
| 4,601.44                    | 4,386.00                    | Douglas Creek   |           | 1.99       | 62.12                   |
| 5,224.46                    | 5,001.00                    | Upr Black Shale |           | 1.99       | 62.12                   |
| 5,504.61                    | 5,281.00                    | Castle Peak     |           | 1.99       | 62.12                   |
| 5,955.61                    | 5,732.00                    | Uteland Butte   |           | 1.99       | 62.12                   |
| 6,156.61                    | 5,933.00                    | Wasatch         |           | 1.99       | 62.12                   |
| 6,806.61                    | 6,583.00                    | CR4             |           | 1.99       | 62.12                   |

## Plan Annotations

| Measured<br>Depth<br>(usft) | Vertical<br>Depth<br>(usft) | Local Coordinates |                 | Comment                          |
|-----------------------------|-----------------------------|-------------------|-----------------|----------------------------------|
|                             |                             | +N/-S<br>(usft)   | +E/-W<br>(usft) |                                  |
| 450.00                      | 450.00                      | 0.00              | 0.00            | Start Build 1.50                 |
| 1,739.77                    | 1,715.40                    | 100.86            | 190.66          | Start 2352.02 hold at 1739.77 MD |
| 4,091.79                    | 3,934.60                    | 465.21            | 879.40          | Start Drop -1.50                 |
| 5,381.55                    | 5,200.00                    | 566.07            | 1,070.05        | Start 1475.00 hold at 5381.55 MD |
| 6,856.55                    | 6,675.00                    | 566.07            | 1,070.05        | TD at 6856.55                    |





## **Berry Petroleum Company**

**Duchesne Co., UT (UT27C)**

**Sec.35-T5S-R4W**

**Ute Tribal 6-35D-54**

**Wellbore #1**

**Design #1**

## **Anticollision Report**

**06 December, 2013**

# **Archer**



# Archer

## Anticollision Report

# Archer

|                    |                          |                              |   |
|--------------------|--------------------------|------------------------------|---|
| Company:           | Berry Petroleum Company  | Local Co-ordinate Reference: | Well Ute Tribal 6-35D-54                |
| Project:           | Duchesne Co., UT (UT27C) | TVD Reference:               | WELL @ 6780.00usft (Original Well Elev) |
| Reference Site:    | Sec.35-T5S-R4W           | MD Reference:                | WELL @ 6780.00usft (Original Well Elev) |
| Site Error:        | 0.00 usft                | North Reference:             | True                                    |
| Reference Well:    | Ute Tribal 6-35D-54      | Survey Calculation Method:   | Minimum Curvature                       |
| Well Error:        | 0.00 usft                | Output errors are at         | 2.00 sigma                              |
| Reference Wellbore | Wellbore #1              | Database:                    | EDMDBBW                                 |
| Reference Design:  | Design #1                | Offset TVD Reference:        | Offset Datum                            |

| Reference                    | Design #1   |                |                     |
|------------------------------|---|----------------|---------------------|
| Filter type:                 | NO GLOBAL FILTER: Using user defined selection & filtering criteria |                |                     |
| Interpolation Method:        | Stations  | Error Model:   | ISCWSA              |
| Depth Range:                 | Unlimited   | Scan Method:   | Closest Approach 3D |
| Results Limited by:          | Maximum center-center distance of 9,999.98 usft                     | Error Surface: | Elliptical Conic    |
| Warning Levels Evaluated at: | 2.00 Sigma  | Casing Method: | Not applied         |

| Survey Tool Program |              | Date                    | 2013/12/06 |                |  |
|---------------------|--------------|-------------------------|------------|----------------|--|
| From<br>(usft)      | To<br>(usft) | Survey (Wellbore)       | Tool Name  | Description    |  |
| 0.00                | 6,856.55     | Design #1 (Wellbore #1) | MWD        | MWD - Standard |  |

| Site Name                                     | Reference Measured Depth (usft) | Offset Measured Depth (usft) | Distance Between Centres (usft) | Distance Between Ellipses (usft) | Separation Factor | Warning |
|---|---------------------------------|------------------------------|---------------------------------|----------------------------------|-------------------|---------|
| Offset Well - Wellbore - Design               |                                 |                              |                                 |                                  |                   |         |
| Sec.35-T5S-R4W                                |                                 |                              |                                 |                                  |                   |         |
| Ute Tribal 4-35D-54 - Wellbore #1 - Design #1 | 450.00                          | 450.00                       | 38.26                           | 36.51                            | 21.823            | CC      |
| Ute Tribal 4-35D-54 - Wellbore #1 - Design #1 | 600.00                          | 601.21                       | 38.55                           | 36.14                            | 15.954            | ES      |
| Ute Tribal 4-35D-54 - Wellbore #1 - Design #1 | 900.00                          | 902.27                       | 47.68                           | 43.89                            | 12.581            | SF      |

| Offset Design Sec.35-T5S-R4W - Ute Tribal 4-35D-54 - Wellbore #1 - Design #1 |                       |                       |                       |                                  |                               |                       |                                     |                                     |                                 |                                  |                           |                   | Offset Site Error: | 0.00 usft |
|--|-----------------------|-----------------------|-----------------------|----------------------------------|-------------------------------|-----------------------|-------------------------------------|-------------------------------------|---------------------------------|----------------------------------|---------------------------|-------------------|--------------------|-----------|
| Survey Program: 0-MWD  |                       |                       |                       |                                  |                               |                       |                                     |                                     |                                 |                                  |                           |                   | Offset Well Error: | 0.00 usft |
| Measured Depth (usft)  | Vertical Depth (usft) | Measured Depth (usft) | Vertical Depth (usft) | Semi Major Axis Reference (usft) | Semi Major Axis Offset (usft) | Highside Toolface (°) | Offset Wellbore Centre +N/-S (usft) | Offset Wellbore Centre +E/-W (usft) | Distance Between Centres (usft) | Distance Between Ellipses (usft) | Minimum Separation (usft) | Separation Factor | Warning            |           |
| 0.00   | 0.00                  | 0.00                  | 0.00                  | 0.00                             | 0.00                          | -143.10               | -30.60                              | -22.97                              | 38.26                           |                                  |                           |                   |                    |           |
| 100.00   | 100.00                | 100.00                | 100.00                | 0.09                             | 0.09                          | -143.10               | -30.60                              | -22.97                              | 38.26                           | 38.08                            | 0.18                      | 212.773           |                    |           |
| 200.00   | 200.00                | 200.00                | 200.00                | 0.31                             | 0.31                          | -143.10               | -30.60                              | -22.97                              | 38.26                           | 37.63                            | 0.63                      | 60.792            |                    |           |
| 300.00   | 300.00                | 300.00                | 300.00                | 0.54                             | 0.54                          | -143.10               | -30.60                              | -22.97                              | 38.26                           | 37.18                            | 1.08                      | 35.462            |                    |           |
| 400.00   | 400.00                | 400.00                | 400.00                | 0.76                             | 0.76                          | -143.10               | -30.60                              | -22.97                              | 38.26                           | 36.73                            | 1.53                      | 25.032            |                    |           |
| 450.00   | 450.00                | 450.00                | 450.00                | 0.88                             | 0.88                          | -143.10               | -30.60                              | -22.97                              | 38.26                           | 36.51                            | 1.75                      | 21.823            | CC                 |           |
| 500.00   | 500.00                | 500.42                | 500.42                | 0.99                             | 0.99                          | 155.26                | -30.26                              | -22.95                              | 38.28                           | 36.31                            | 1.98                      | 19.379            |                    |           |
| 600.00   | 599.96                | 601.21                | 601.17                | 1.20                             | 1.22                          | 159.11                | -27.61                              | -22.79                              | 38.55                           | 36.14                            | 2.42                      | 15.954            | ES                 |           |
| 700.00   | 699.82                | 701.85                | 701.86                | 1.43                             | 1.45                          | 166.54                | -22.31                              | -22.47                              | 39.60                           | 36.74                            | 2.86                      | 13.835            |                    |           |
| 800.00   | 798.51                | 802.23                | 801.73                | 1.66                             | 1.68                          | 176.69                | -14.40                              | -21.99                              | 42.32                           | 39.01                            | 3.32                      | 12.761            |                    |           |
| 900.00   | 898.96                | 902.27                | 901.22                | 1.92                             | 1.94                          | -172.10               | -3.90                               | -21.35                              | 47.68                           | 43.89                            | 3.79                      | 12.581            | SF                 |           |
| 1,000.00   | 998.10                | 1,001.87              | 999.95                | 2.20                             | 2.22                          | -161.60               | 9.13                                | -20.56                              | 56.32                           | 52.02                            | 4.30                      | 13.102            |                    |           |
| 1,100.00   | 1,096.87              | 1,100.93              | 1,097.78              | 2.51                             | 2.52                          | -152.82               | 24.63                               | -19.62                              | 68.41                           | 63.55                            | 4.86                      | 14.085            |                    |           |
| 1,200.00   | 1,195.19              | 1,199.36              | 1,194.58              | 2.86                             | 2.85                          | -145.93               | 42.54                               | -18.54                              | 83.82                           | 78.35                            | 5.47                      | 15.315            |                    |           |
| 1,300.00   | 1,293.00              | 1,297.08              | 1,290.16              | 3.25                             | 3.22                          | -140.64               | 62.78                               | -17.31                              | 102.33                          | 98.18                            | 6.15                      | 16.634            |                    |           |
| 1,400.00   | 1,390.24              | 1,394.02              | 1,384.44              | 3.68                             | 3.63                          | -136.58               | 85.25                               | -15.95                              | 123.74                          | 118.85                           | 6.90                      | 17.946            |                    |           |
| 1,500.00   | 1,486.83              | 1,490.08              | 1,477.28              | 4.16                             | 4.07                          | -133.41               | 109.88                              | -14.46                              | 147.88                          | 140.17                           | 7.70                      | 19.193            |                    |           |
| 1,600.00   | 1,582.71              | 1,585.21              | 1,568.57              | 4.68                             | 4.54                          | -130.90               | 136.55                              | -12.84                              | 174.61                          | 166.03                           | 8.58                      | 20.347            |                    |           |
| 1,700.00   | 1,677.81              | 1,679.34              | 1,658.22              | 5.26                             | 5.05                          | -128.86               | 165.17                              | -11.11                              | 203.83                          | 194.30                           | 9.53                      | 21.398            |                    |           |
| 1,739.77   | 1,716.40              | 1,716.47              | 1,693.40              | 5.50                             | 5.27                          | -128.15               | 177.05                              | -10.38                              | 216.12                          | 206.20                           | 9.92                      | 21.789            |                    |           |
| 1,800.00   | 1,772.23              | 1,772.47              | 1,746.21              | 5.87                             | 5.60                          | -127.32               | 195.64                              | -9.26                               | 235.18                          | 224.63                           | 10.54                     | 22.305            |                    |           |
| 1,900.00   | 1,868.58              | 1,864.82              | 1,832.69              | 6.51                             | 6.18                          | -125.81               | 227.97                              | -7.30                               | 267.54                          | 255.92                           | 11.62                     | 23.026            |                    |           |
| 2,000.00   | 1,960.94              | 1,956.32              | 1,917.58              | 7.15                             | 6.79                          | -124.23               | 262.05                              | -5.23                               | 300.88                          | 288.14                           | 12.74                     | 23.623            |                    |           |
| 2,100.00   | 2,055.29              | 2,046.87              | 2,000.76              | 7.80                             | 7.44                          | -122.60               | 297.78                              | -3.07                               | 335.28                          | 321.39                           | 13.89                     | 24.139            |                    |           |

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



# Archer

Anticollision Report

# Archer

|                    |                          |                              |   |
|--------------------|--------------------------|------------------------------|---|
| Company:           | Berry Petroleum Company  | Local Co-ordinate Reference: | Well Ute Tribal 6-35D-54                |
| Project:           | Duchesne Co., UT (UT27C) | TVD Reference:               | WELL @ 6780.00usft (Original Well Elev) |
| Reference Site:    | Sec.35-T5S-R4W           | MD Reference:                | WELL @ 6780.00usft (Original Well Elev) |
| Site Error:        | 0.00 usft                | North Reference:             | True                                    |
| Reference Well:    | Ute Tribal 6-35D-54      | Survey Calculation Method:   | Minimum Curvature                       |
| Well Error:        | 0.00 usft                | Output errors are at         | 2.00 sigma                              |
| Reference Wellbore | Wellbore #1              | Database:                    | EDMDBBW                                 |
| Reference Design:  | Design #1                | Offset TVD Reference:        | Offset Datum                            |

| Offset Design Sec.35-T5S-R4W - Ute Tribal 4-35D-54 - Wellbore #1 - Design #1 |                       |                       |                       |                  |               |                       |                                     |              |                        |                         |                           |                   | Offset Site Error: | 0.00 usft |
|--|-----------------------|-----------------------|-----------------------|------------------|---------------|-----------------------|-------------------------------------|--------------|------------------------|-------------------------|---------------------------|-------------------|--------------------|-----------|
| Survey Program: 0-MWD  |                       |                       |                       |                  |               |                       |                                     |              |                        |                         |                           |                   | Offset Well Error: | 0.00 usft |
| Reference  |                       | Offset                |                       | Semi Major Axis  |               |                       | Distance                            |              |                        |                         |                           |                   |                    | Warning   |
| Measured Depth (usft)  | Vertical Depth (usft) | Measured Depth (usft) | Vertical Depth (usft) | Reference (usft) | Offset (usft) | Highside Toolface (°) | Offset Wellbore Centre +N/-S (usft) | +E/-W (usft) | Between Centres (usft) | Between Ellipses (usft) | Minimum Separation (usft) | Separation Factor |                    |           |
| 2,200.00   | 2,149.64              | 2,136.40              | 2,082.15              | 8.45             | 8.11          | -120.96               | 335.00                              | -0.81        | 370.82                 | 355.75                  | 15.07                     | 24.609            |                    |           |
| 2,300.00   | 2,244.00              | 2,227.52              | 2,164.25              | 9.11             | 8.82          | -119.35               | 374.43                              | 1.59         | 407.37                 | 391.09                  | 16.28                     | 25.016            |                    |           |
| 2,400.00   | 2,338.35              | 2,319.97              | 2,247.50              | 9.77             | 9.56          | -117.96               | 414.67                              | 4.01         | 444.24                 | 426.72                  | 17.51                     | 25.368            |                    |           |
| 2,500.00   | 2,432.70              | 2,412.43              | 2,330.76              | 10.43            | 10.30         | -116.78               | 454.72                              | 6.44         | 481.29                 | 462.55                  | 18.74                     | 25.682            |                    |           |
| 2,600.00   | 2,527.06              | 2,504.89              | 2,414.01              | 11.10            | 11.04         | -115.77               | 494.86                              | 8.88         | 518.50                 | 498.53                  | 19.97                     | 25.964            |                    |           |
| 2,700.00   | 2,621.41              | 2,597.34              | 2,497.26              | 11.76            | 11.79         | -114.90               | 535.00                              | 11.31        | 555.83                 | 534.63                  | 21.20                     | 26.218            |                    |           |
| 2,800.00   | 2,715.76              | 2,689.80              | 2,580.51              | 12.43            | 12.54         | -114.13               | 575.14                              | 13.74        | 593.26                 | 570.83                  | 22.43                     | 26.448            |                    |           |
| 2,900.00   | 2,810.12              | 2,782.26              | 2,663.77              | 13.10            | 13.29         | -113.46               | 615.28                              | 16.17        | 630.77                 | 607.11                  | 23.66                     | 26.657            |                    |           |
| 3,000.00   | 2,904.47              | 2,874.71              | 2,747.02              | 13.77            | 14.05         | -112.86               | 655.42                              | 18.61        | 668.35                 | 643.45                  | 24.89                     | 26.847            |                    |           |
| 3,100.00   | 2,998.82              | 2,967.17              | 2,830.27              | 14.45            | 14.81         | -112.32               | 695.56                              | 21.04        | 705.99                 | 679.85                  | 26.13                     | 27.021            |                    |           |
| 3,200.00   | 3,093.17              | 3,059.63              | 2,913.52              | 15.12            | 15.57         | -111.84               | 735.71                              | 23.47        | 743.66                 | 716.30                  | 27.36                     | 27.180            |                    |           |
| 3,300.00   | 3,187.53              | 3,152.08              | 2,996.77              | 15.79            | 16.33         | -111.41               | 775.85                              | 25.91        | 781.38                 | 752.79                  | 28.59                     | 27.327            |                    |           |
| 3,400.00   | 3,281.88              | 3,244.54              | 3,080.03              | 16.47            | 17.09         | -111.01               | 815.99                              | 28.34        | 819.14                 | 789.31                  | 29.83                     | 27.463            |                    |           |
| 3,500.00   | 3,376.23              | 3,336.99              | 3,163.28              | 17.14            | 17.85         | -110.65               | 856.13                              | 30.77        | 856.93                 | 825.87                  | 31.06                     | 27.588            |                    |           |
| 3,600.00   | 3,470.59              | 3,429.45              | 3,246.53              | 17.82            | 18.61         | -110.32               | 896.27                              | 33.20        | 894.74                 | 862.45                  | 32.30                     | 27.704            |                    |           |
| 3,700.00   | 3,564.94              | 3,521.91              | 3,329.78              | 18.49            | 19.37         | -110.02               | 936.41                              | 35.64        | 932.58                 | 899.05                  | 33.53                     | 27.813            |                    |           |
| 3,800.00   | 3,659.29              | 3,614.36              | 3,413.03              | 19.17            | 20.14         | -109.74               | 976.56                              | 38.07        | 970.44                 | 935.67                  | 34.77                     | 27.914            |                    |           |
| 3,900.00   | 3,753.65              | 3,706.82              | 3,496.29              | 19.84            | 20.90         | -109.48               | 1,016.70                            | 40.50        | 1,008.31               | 972.31                  | 36.00                     | 28.008            |                    |           |
| 4,000.00   | 3,848.00              | 3,799.28              | 3,579.54              | 20.52            | 21.67         | -109.24               | 1,056.84                            | 42.94        | 1,046.21               | 1,008.97                | 37.24                     | 28.096            |                    |           |
| 4,091.79   | 3,934.60              | 3,884.14              | 3,655.95              | 21.14            | 22.37         | -109.03               | 1,093.68                            | 45.17        | 1,081.00               | 1,042.63                | 38.37                     | 28.172            |                    |           |
| 4,100.00   | 3,942.36              | 3,891.73              | 3,662.79              | 21.19            | 22.43         | -109.06               | 1,096.98                            | 45.37        | 1,084.11               | 1,045.64                | 38.48                     | 28.177            |                    |           |
| 4,200.00   | 4,037.20              | 3,986.10              | 3,747.77              | 21.71            | 23.21         | -109.34               | 1,137.94                            | 47.85        | 1,121.57               | 1,081.90                | 39.67                     | 28.276            |                    |           |
| 4,300.00   | 4,132.84              | 4,099.57              | 3,850.79              | 22.20            | 23.93         | -109.48               | 1,185.41                            | 50.73        | 1,157.28               | 1,116.49                | 40.79                     | 28.371            |                    |           |
| 4,400.00   | 4,229.22              | 4,215.09              | 3,957.07              | 22.85            | 24.62         | -109.58               | 1,230.57                            | 53.47        | 1,190.52               | 1,148.67                | 41.86                     | 28.441            |                    |           |
| 4,500.00   | 4,326.25              | 4,332.58              | 4,066.53              | 23.07            | 25.29         | -109.66               | 1,273.20                            | 56.05        | 1,221.22               | 1,178.35                | 42.87                     | 28.484            |                    |           |
| 4,600.00   | 4,423.89              | 4,451.95              | 4,179.02              | 23.45            | 25.94         | -109.70               | 1,313.04                            | 58.46        | 1,249.31               | 1,205.48                | 43.83                     | 28.504            |                    |           |
| 4,700.00   | 4,522.06              | 4,573.10              | 4,294.40              | 23.80            | 26.54         | -109.71               | 1,349.87                            | 60.70        | 1,274.72               | 1,229.99                | 44.72                     | 28.503            |                    |           |
| 4,800.00   | 4,620.69              | 4,695.90              | 4,412.50              | 24.11            | 27.12         | -109.69               | 1,383.46                            | 62.73        | 1,297.39               | 1,251.84                | 45.54                     | 28.486            |                    |           |
| 4,900.00   | 4,719.72              | 4,820.20              | 4,533.08              | 24.38            | 27.64         | -109.64               | 1,413.58                            | 64.56        | 1,317.27               | 1,270.98                | 46.29                     | 28.459            |                    |           |
| 5,000.00   | 4,819.08              | 4,945.88              | 4,655.92              | 24.62            | 28.11         | -109.55               | 1,440.04                            | 66.16        | 1,334.31               | 1,287.36                | 46.95                     | 28.419            |                    |           |
| 5,100.00   | 4,918.70              | 5,072.75              | 4,780.75              | 24.82            | 28.53         | -109.44               | 1,462.64                            | 67.53        | 1,348.48               | 1,300.93                | 47.53                     | 28.369            |                    |           |
| 5,200.00   | 5,018.52              | 5,200.65              | 4,907.28              | 24.99            | 28.90         | -109.29               | 1,481.22                            | 68.66        | 1,359.69               | 1,311.66                | 48.03                     | 28.309            |                    |           |
| 5,300.00   | 5,118.45              | 5,329.38              | 5,035.19              | 25.12            | 29.21         | -109.12               | 1,495.65                            | 69.53        | 1,367.96               | 1,319.53                | 48.43                     | 28.244            |                    |           |
| 5,381.55   | 5,200.00              | 5,434.85              | 5,140.31              | 25.20            | 29.41         | -46.83                | 1,504.26                            | 70.05        | 1,372.50               | 1,323.80                | 48.70                     | 28.184            |                    |           |
| 5,400.00   | 5,218.45              | 5,458.76              | 5,164.17              | 25.22            | 29.45         | -46.78                | 1,505.80                            | 70.15        | 1,373.27               | 1,324.52                | 48.75                     | 28.171            |                    |           |
| 5,500.00   | 5,318.45              | 5,588.64              | 5,293.90              | 25.31            | 29.84         | -46.59                | 1,511.61                            | 70.50        | 1,376.14               | 1,327.13                | 49.01                     | 28.081            |                    |           |
| 5,600.00   | 5,418.45              | 5,713.19              | 5,418.45              | 25.41            | 29.76         | -46.54                | 1,513.08                            | 70.59        | 1,376.87               | 1,327.64                | 49.23                     | 27.967            |                    |           |
| 5,700.00   | 5,518.45              | 5,813.19              | 5,518.45              | 25.51            | 29.84         | -46.54                | 1,513.08                            | 70.59        | 1,376.87               | 1,327.44                | 49.43                     | 27.856            |                    |           |
| 5,800.00   | 5,618.45              | 5,913.19              | 5,618.45              | 25.61            | 29.92         | -46.54                | 1,513.08                            | 70.59        | 1,376.87               | 1,327.24                | 49.63                     | 27.743            |                    |           |
| 5,900.00   | 5,718.45              | 6,013.19              | 5,718.45              | 25.71            | 30.00         | -46.54                | 1,513.08                            | 70.59        | 1,376.87               | 1,327.03                | 49.83                     | 27.629            |                    |           |
| 6,000.00   | 5,818.45              | 6,113.19              | 5,818.45              | 25.82            | 30.09         | -46.54                | 1,513.08                            | 70.59        | 1,376.87               | 1,326.83                | 50.04                     | 27.515            |                    |           |
| 6,100.00   | 5,918.45              | 6,213.19              | 5,918.45              | 25.92            | 30.18         | -46.54                | 1,513.08                            | 70.59        | 1,376.87               | 1,326.62                | 50.25                     | 27.400            |                    |           |
| 6,200.00   | 6,018.45              | 6,313.19              | 6,018.45              | 26.03            | 30.26         | -46.54                | 1,513.08                            | 70.59        | 1,376.87               | 1,326.40                | 50.46                     | 27.284            |                    |           |
| 6,300.00   | 6,118.45              | 6,413.19              | 6,118.45              | 26.14            | 30.35         | -46.54                | 1,513.08                            | 70.59        | 1,376.87               | 1,326.19                | 50.68                     | 27.167            |                    |           |
| 6,400.00   | 6,218.45              | 6,513.19              | 6,218.45              | 26.25            | 30.44         | -46.54                | 1,513.08                            | 70.59        | 1,376.87               | 1,325.97                | 50.90                     | 27.050            |                    |           |
| 6,500.00   | 6,318.45              | 6,613.19              | 6,318.45              | 26.36            | 30.53         | -46.54                | 1,513.08                            | 70.59        | 1,376.87               | 1,325.74                | 51.12                     | 26.932            |                    |           |
| 6,600.00   | 6,418.45              | 6,713.19              | 6,418.45              | 26.47            | 30.63         | -46.54                | 1,513.08                            | 70.59        | 1,376.87               | 1,325.52                | 51.35                     | 26.814            |                    |           |
| 6,700.00   | 6,518.45              | 6,813.19              | 6,518.45              | 26.58            | 30.72         | -46.54                | 1,513.08                            | 70.59        | 1,376.87               | 1,325.29                | 51.58                     | 26.695            |                    |           |
| 6,800.00   | 6,618.45              | 6,913.19              | 6,618.45              | 26.70            | 30.82         | -46.54                | 1,513.08                            | 70.59        | 1,376.87               | 1,325.06                | 51.81                     | 26.576            |                    |           |
| 6,856.55   | 6,675.00              | 6,969.75              | 6,675.00              | 26.77            | 30.87         | -46.54                | 1,513.08                            | 70.59        | 1,376.87               | 1,324.93                | 51.94                     | 26.508            |                    |           |

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation





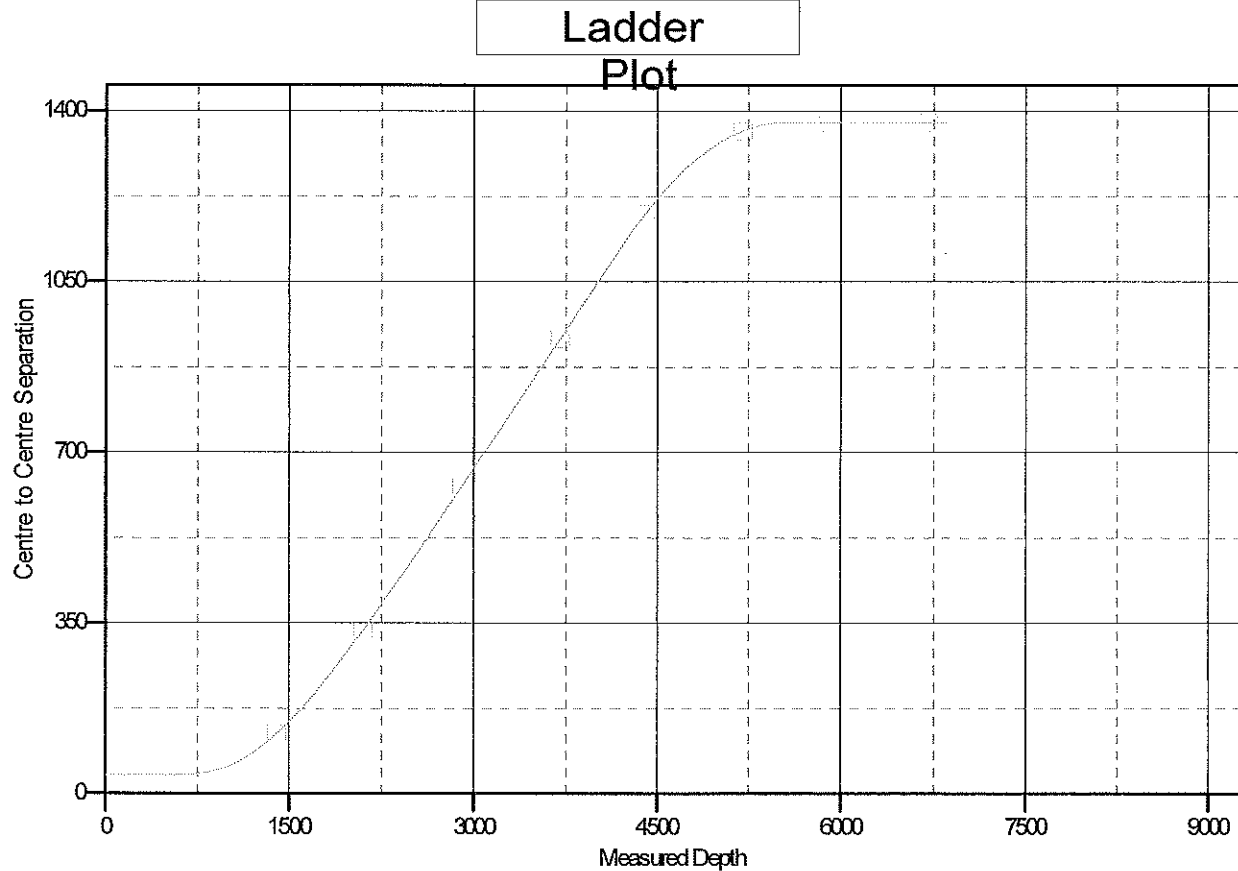
**Archer**  
Anticollision Report

# Archer

|                           |                          |                                     |   |
|---------------------------|--------------------------|-------------------------------------|---|
| <b>Company:</b>           | Berry Petroleum Company  | <b>Local Co-ordinate Reference:</b> | Well Ute Tribal 6-35D-54                |
| <b>Project:</b>           | Duchesne Co., UT (UT27C) | <b>TVD Reference:</b>               | WELL @ 6780.00usft (Original Well Elev) |
| <b>Reference Site:</b>    | Sec.35-T5S-R4W           | <b>MD Reference:</b>                | WELL @ 6780.00usft (Original Well Elev) |
| <b>Site Error:</b>        | 0.00 usft                | <b>North Reference:</b>             | True                                    |
| <b>Reference Well:</b>    | Ute Tribal 6-35D-54      | <b>Survey Calculation Method:</b>   | Minimum Curvature                       |
| <b>Well Error:</b>        | 0.00 usft                | <b>Output errors are at</b>         | 2.00 sigma                              |
| <b>Reference Wellbore</b> | Wellbore #1              | <b>Database:</b>                    | EDMDBBW                                 |
| <b>Reference Design:</b>  | Design #1                | <b>Offset TVD Reference:</b>        | Offset Datum                            |

Reference Depths are relative to WELL @ 6780.00usft (Original Well E  
Offset Depths are relative to Offset Datum  
Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: Ute Tribal 6-35D-54  
Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302  
Grid Convergence at Surface is: 0.76°



### LEGEND

Ute Tribal 4-35D-54, Wellbore #1, Design #1 V0



# Archer

Anticollision Report

# Archer

Company: Berry Petroleum Company  
 Project: Duchesne Co., UT (UT27C)  
 Reference Site: Sec.35-T5S-R4W  
 Site Error: 0.00 usft  
 Reference Well: Ute Tribal 6-35D-54  
 Well Error: 0.00 usft  
 Reference Wellbore: Wellbore #1  
 Reference Design: Design #1

Local Co-ordinate Reference:  
 TVD Reference:  
 MD Reference:  
 North Reference:  
 Survey Calculation Method:  
 Output errors are at  
 Database:  
 Offset TVD Reference:

Well Ute Tribal 6-35D-54  
 WELL @ 6780.00usft (Original Well Elev)  
 WELL @ 6780.00usft (Original Well Elev)  
 True  
 Minimum Curvature  
 2.00 sigma  
 EDMDBBW  
 Offset Datum

Reference Depths are relative to WELL @ 6780.00usft (Original Well E

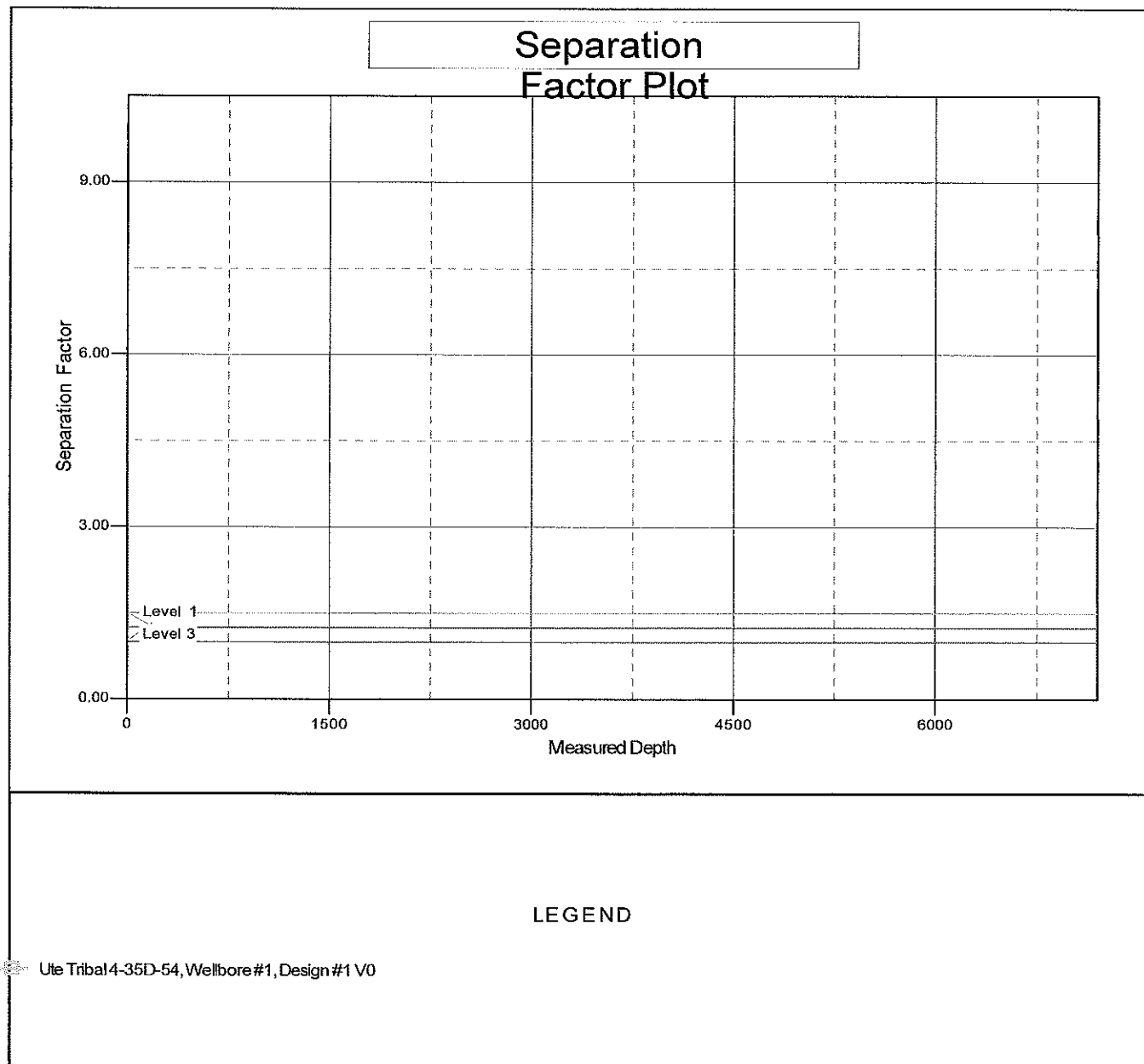
Offset Depths are relative to Offset Datum

Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: Ute Tribal 6-35D-54

Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302

Grid Convergence at Surface is: 0.76°



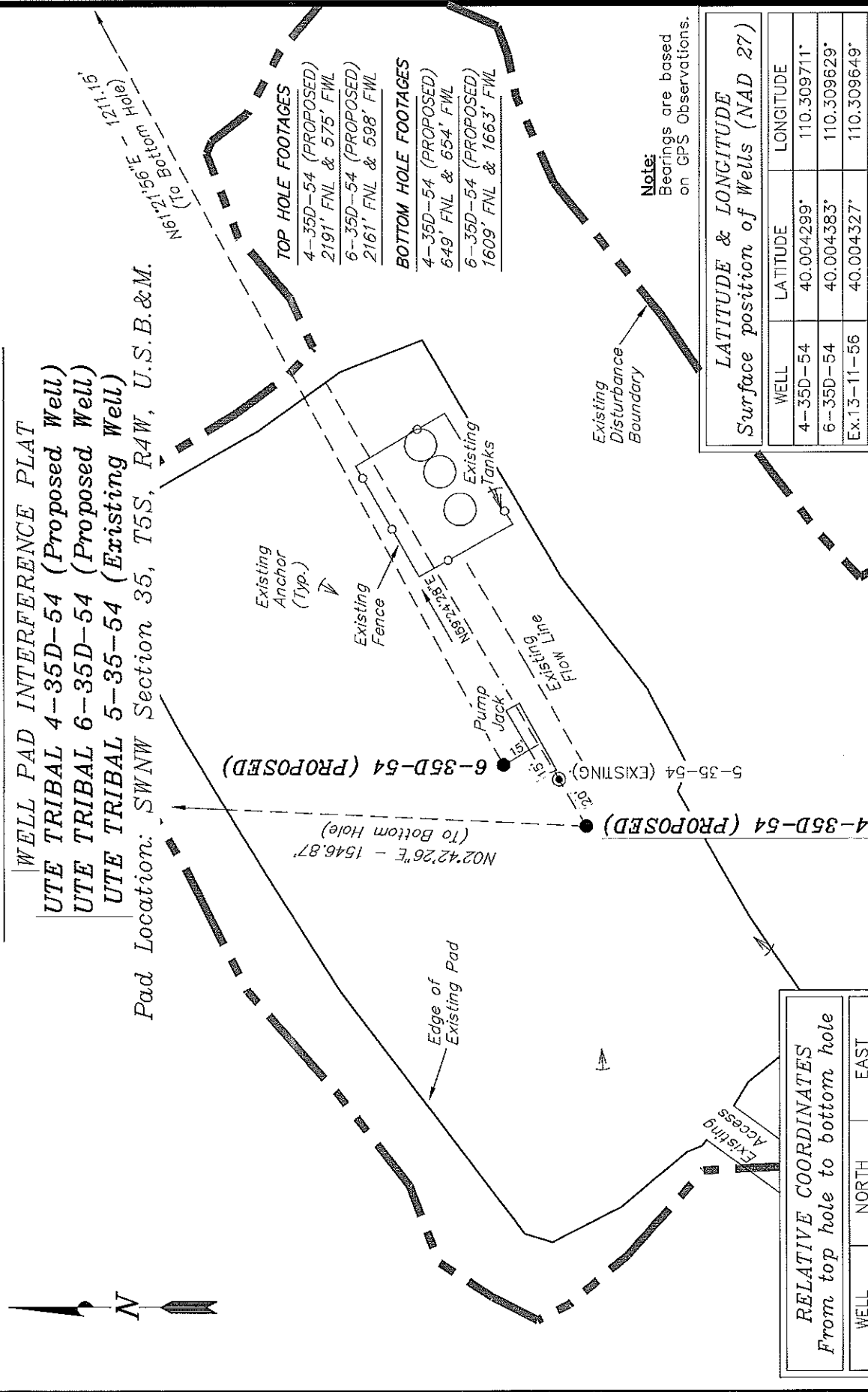
**BERRY PETROLEUM COMPANY**  
**UTE TRIBAL 4-35D-54, 6-35D-54 & 5-35-54**  
**SECTION 35, T5S, R4W, U.S.B.&M.**

PROCEED IN A EASTERLY DIRECTION FROM DUCHESNE, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 10.1 MILES TO THE JUNCTION OF THIS ROAD AND THE EXISTING SOWERS CANYON ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.3 MILES TO THE JUNCTION OF THIS ROAD AND THE ANTELOPE CANYON ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY THENCE SOUTHERLY DIRECTION APPROXIMATELY 4.3 MILES TO THE JUNCTION OF THIS ROAD AND THE RIGHT FORK ANTELOPE CANYON ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 3.6 MILES TO THE BEGINNING OF THE EXISTING ACCESS FOR UTE TRIBAL 4-35-54, 6-35-54 & 5-35-54 WELL PAD; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE EXISTING LOCATION.



**BERRY PETROLEUM COMPANY****WELL PAD INTERFERENCE PLAT****UTE TRIBAL 4-35D-54 (Proposed Well)****UTE TRIBAL 6-35D-54 (Proposed Well)****UTE TRIBAL 5-35-54 (Existing Well)**

Pad Location: SWNW Section 35, T5S, R4W, U.S.B.&amp;M.



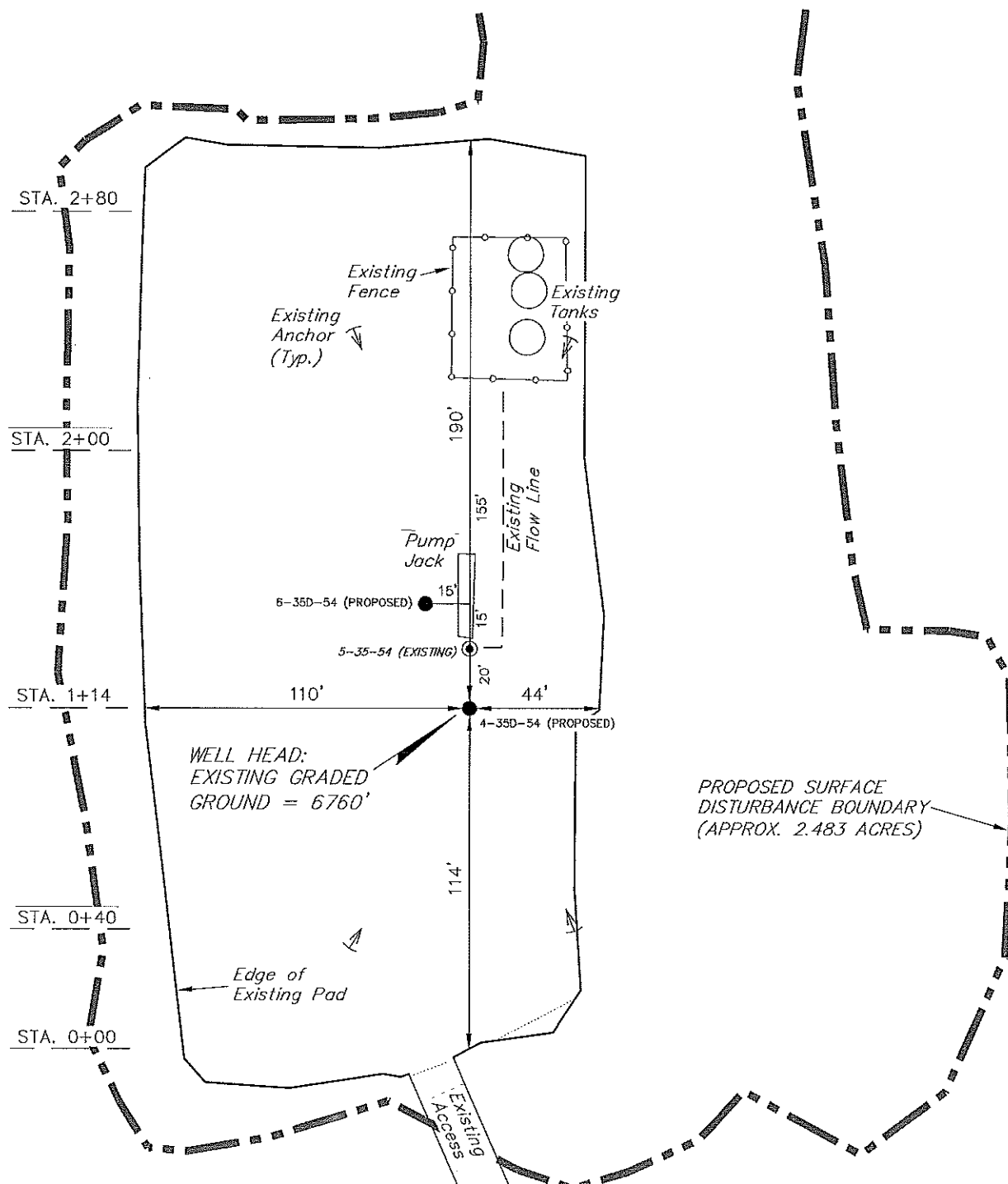
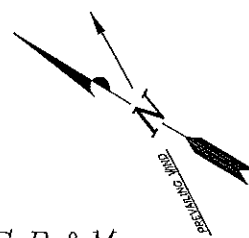
**Note:**  
Bearings are based  
on GPS Observations.

| LATITUDE & LONGITUDE<br>Surface position of Wells (NAD 27) |            |             |
|--|------------|-------------|
| WELL   | LATITUDE   | LONGITUDE   |
| 4-35D-54   | 40.004299° | 110.309711° |
| 6-35D-54   | 40.004383° | 110.309629° |
| Ex.13-11-56  | 40.004327° | 110.309649° |

| RELATIVE COORDINATES<br>From top hole to bottom hole |       |       |
|--|-------|-------|
| WELL   | NORTH | EAST  |
| 4-35D-54   | 1545' | 73'   |
| 6-35D-54   | 580'  | 1063' |

|                     |                         |
|---------------------|-------------------------|
| SURVEYED BY: K.G.S. | DATE SURVEYED: 10-17-12 |
| DRAWN BY: L.C.S.    | DATE DRAWN: 10-23-12    |
| SCALE: 1" = 50'     | REVISED: 12-05-13 D.COX |

**Tri State**  
**Land Surveying, Inc.**  
(435) 781-2501  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

**BERRY PETROLEUM COMPANY****LOCATION LAYOUT****UTE TRIBAL 4-35D-54 (Proposed Well)****UTE TRIBAL 6-35D-54 (Proposed Well)****UTE TRIBAL 5-35-54 (Existing Well)***Pad Location: SWNW Section 35, T5S, R4W, U.S.B.&M.*

SURVEYED BY: K.G.S.

DATE SURVEYED: 10-17-12

DRAWN BY: L.C.S.

DATE DRAWN: 10-22-12

SCALE: 1" = 50'

REVISED: 12-05-13 D.COX

**Tri State**  
 Land Surveying, Inc.

(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# BERRY PETROLEUM COMPANY

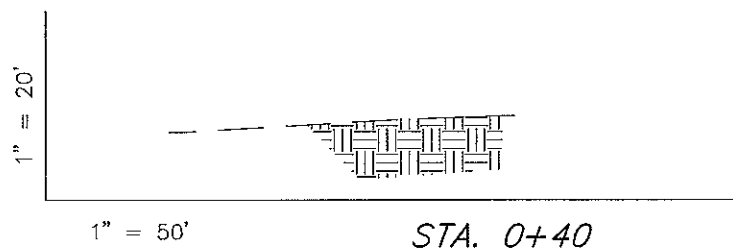
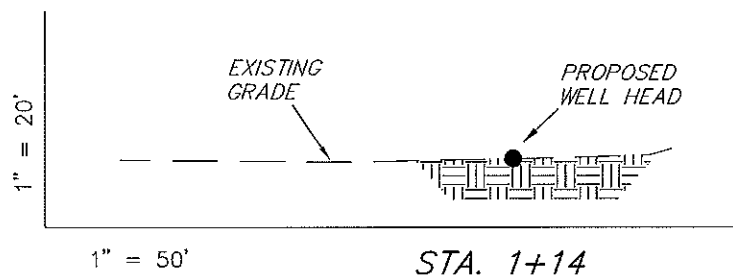
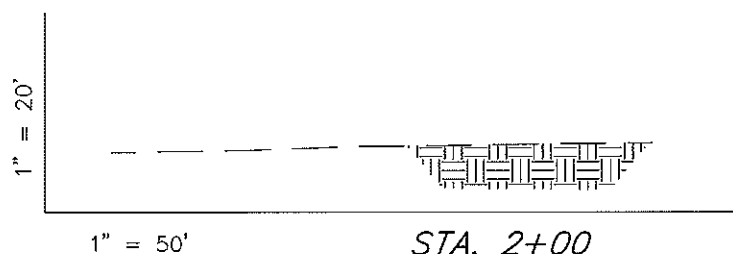
## CROSS SECTIONS

UTE TRIBAL 4-35D-54 (Proposed Well)

UTE TRIBAL 6-35D-54 (Proposed Well)

UTE TRIBAL 5-35-54 (Existing Well)

Pad Location: SWNW Section 35, T5S, R4W, U.S.B.&M.



|                     |                         |
|---------------------|-------------------------|
| SURVEYED BY: K.G.S. | DATE SURVEYED: 10-17-12 |
| DRAWN BY: L.C.S.    | DATE DRAWN: 10-22-12    |
| SCALE: 1" = 50'     | REVISED: 12-05-13 D.COX |

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# BERRY PETROLEUM COMPANY

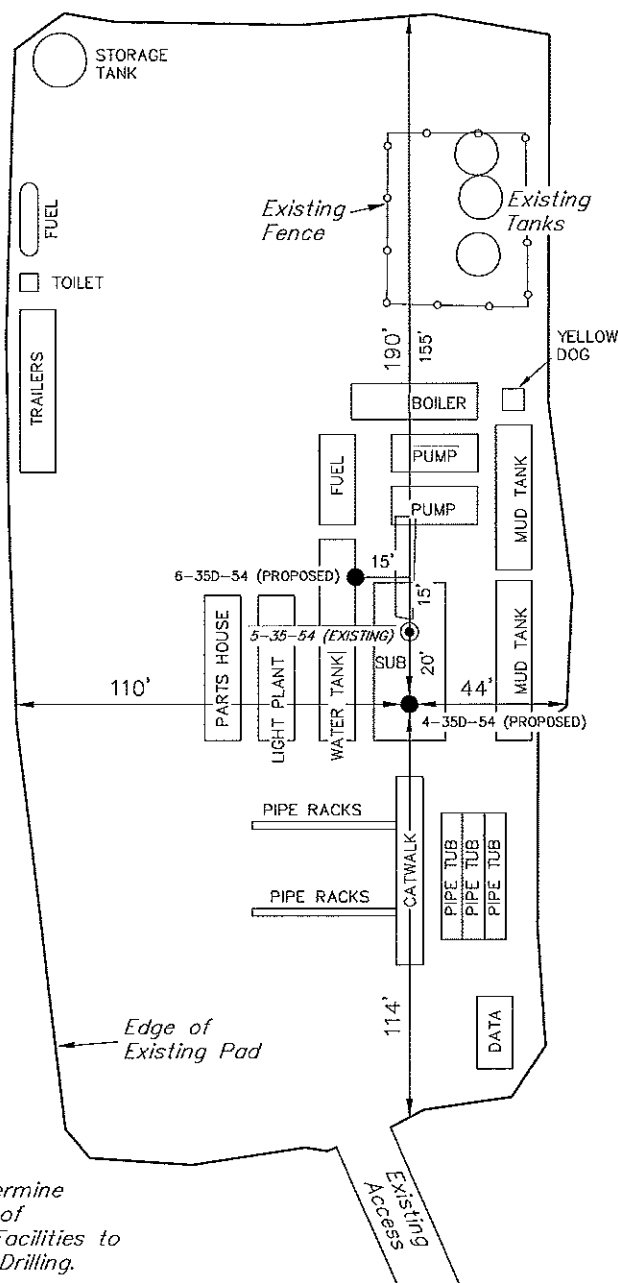
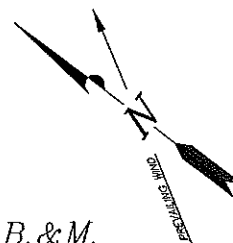
## TYPICAL RIG LAYOUT

UTE TRIBAL 4-35D-54 (Proposed Well)

UTE TRIBAL 6-35D-54 (Proposed Well)

UTE TRIBAL 5-35-54 (Existing Well)

Pad Location: SWNW Section 35, T5S, R4W, U.S.B.&M.



### NOTE:

Operator to Determine Actual Location of Equipment and Facilities to be removed for Drilling.

|                     |                         |
|---------------------|-------------------------|
| SURVEYED BY: K.G.S. | DATE SURVEYED: 10-17-12 |
| DRAWN BY: L.C.S.    | DATE DRAWN: 10-22-12    |
| SCALE: 1" = 50'     | REVISED: 12-05-13 D.COX |

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# BERRY PETROLEUM COMPANY

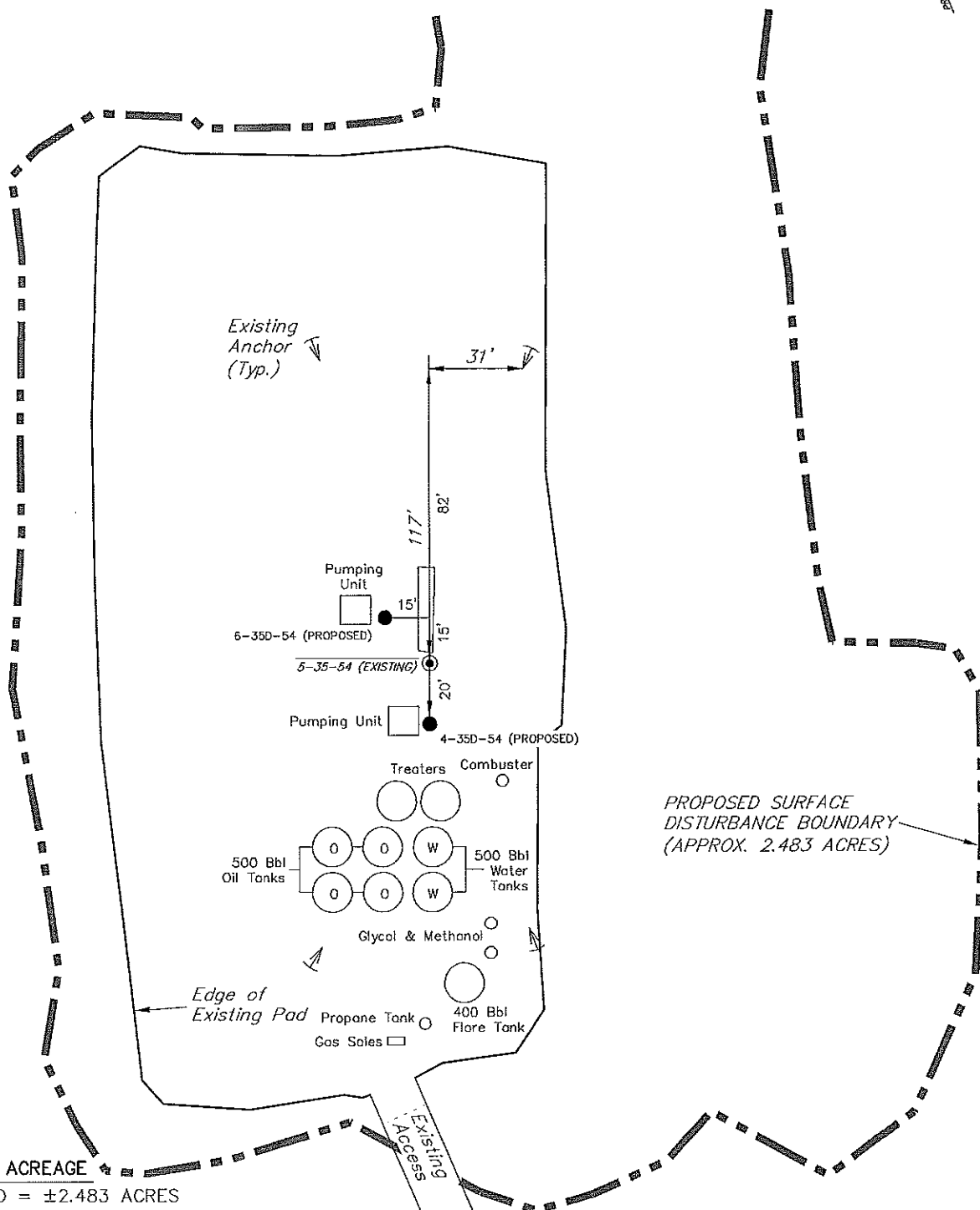
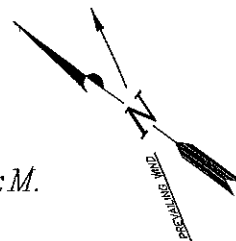
## INTERIM RECLAMATION PLAN

UTE TRIBAL 4-35D-54 (Proposed Well)

UTE TRIBAL 6-35D-54 (Proposed Well)

UTE TRIBAL 5-35-54 (Existing Well)

Pad Location: SWNW Section 35, T5S, R4W, U.S.B.&M.



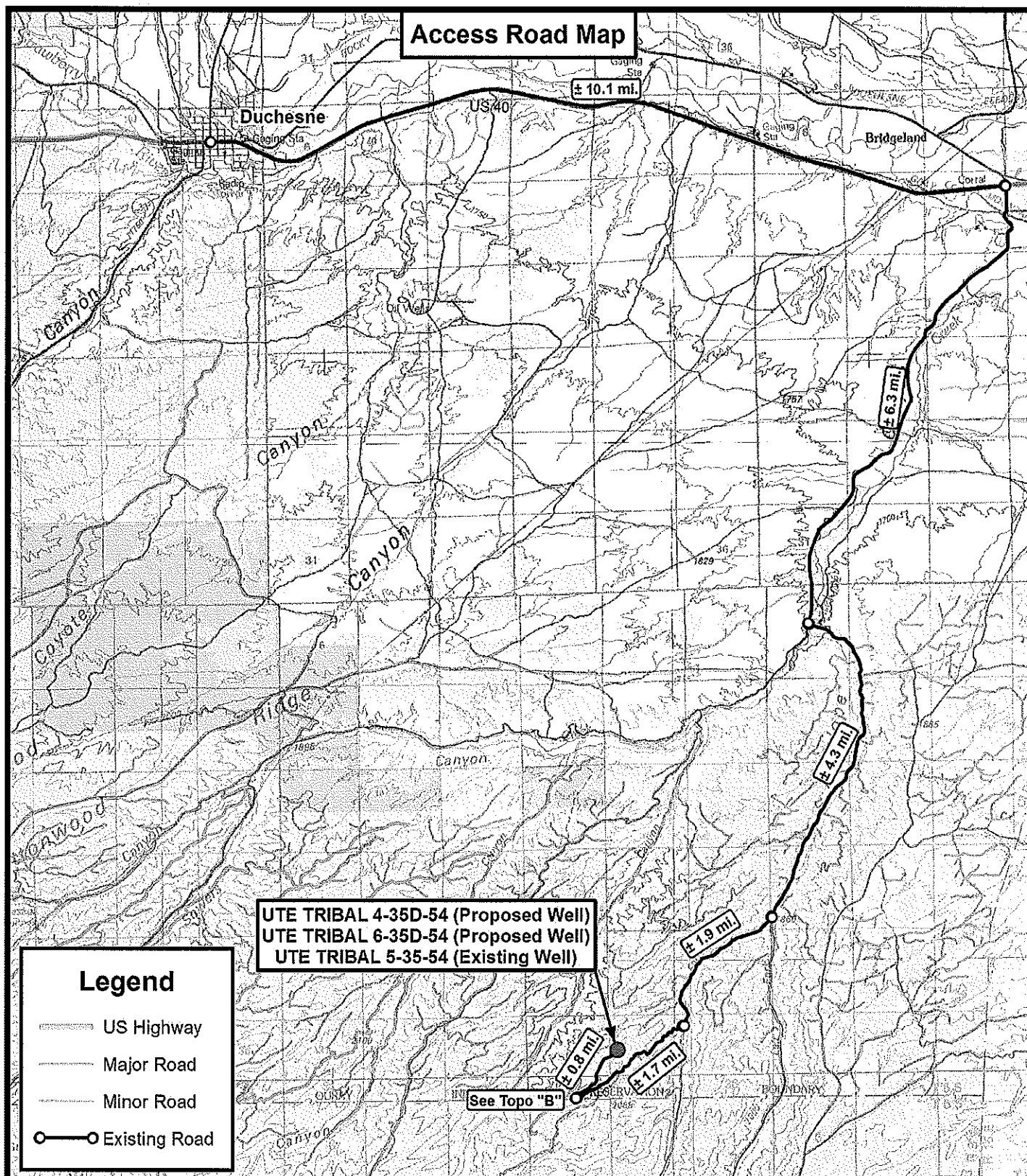
APPROXIMATE ACREAGE

UN-RECLAIMED = ±2.483 ACRES

|              |          |                |                |
|--------------|----------|----------------|----------------|
| SURVEYED BY: | K.G.S.   | DATE SURVEYED: | 10-17-12       |
| DRAWN BY:    | L.C.S.   | DATE DRAWN:    | 06-19-13       |
| SCALE:       | 1" = 50' | REVISED:       | 12-05-13 D.COX |

**Tri State**  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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### BERRY PETROLEUM COMPANY

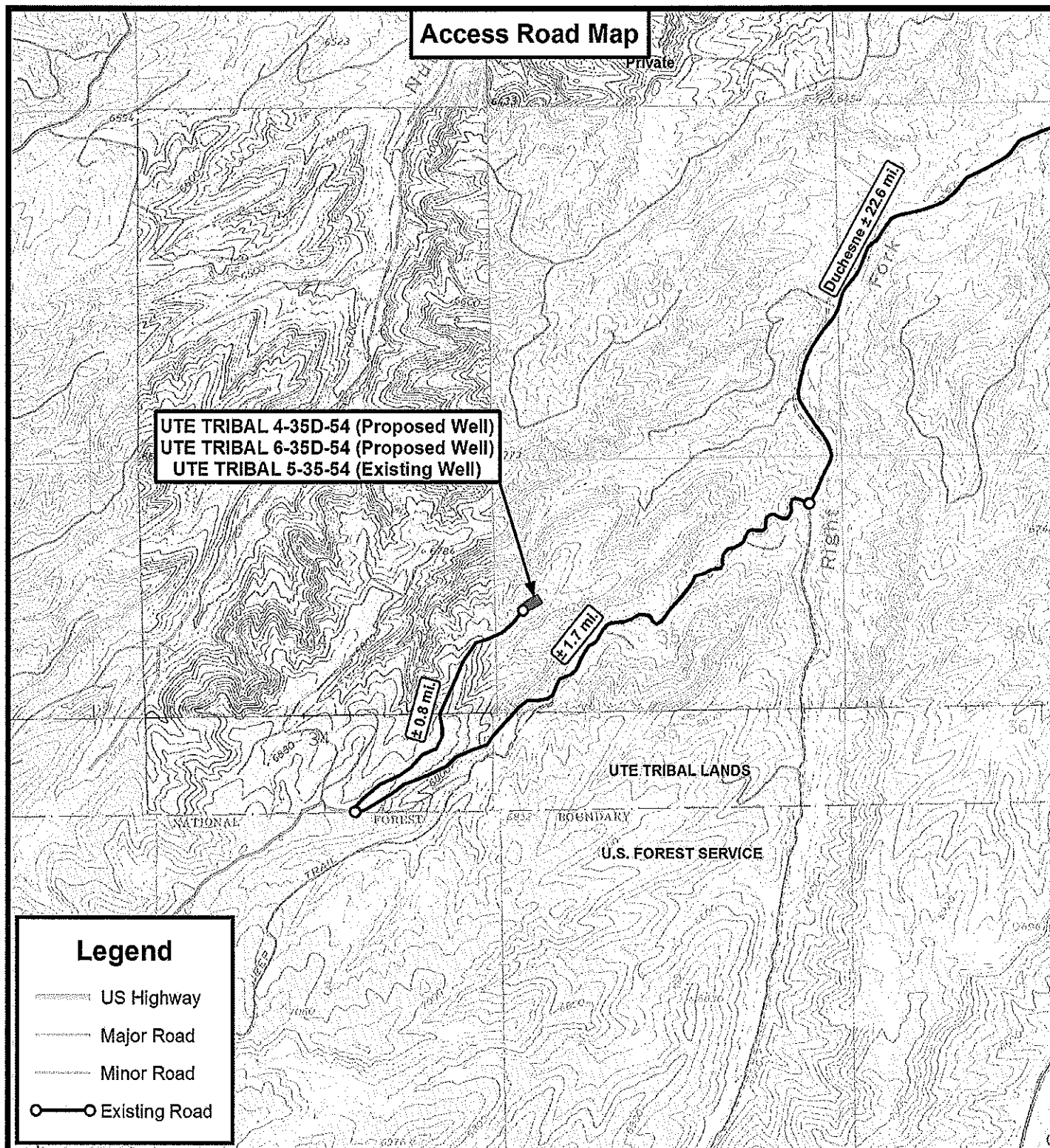
UTE TRIBAL 4-35D-54 (Proposed Well)  
 UTE TRIBAL 6-35D-54 (Proposed Well)  
 UTE TRIBAL 5-35-54 (Existing Well)  
 SEC. 35, T5S, R4W, U.S.B.&M. Duchesne County, UT.

DRAWN BY: J.A.S.  
 DATE: 10-30-2012  
 SCALE: 1:100,000

**TOPOGRAPHIC MAP**

SHEET  
**A**





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### BERRY PETROLEUM COMPANY

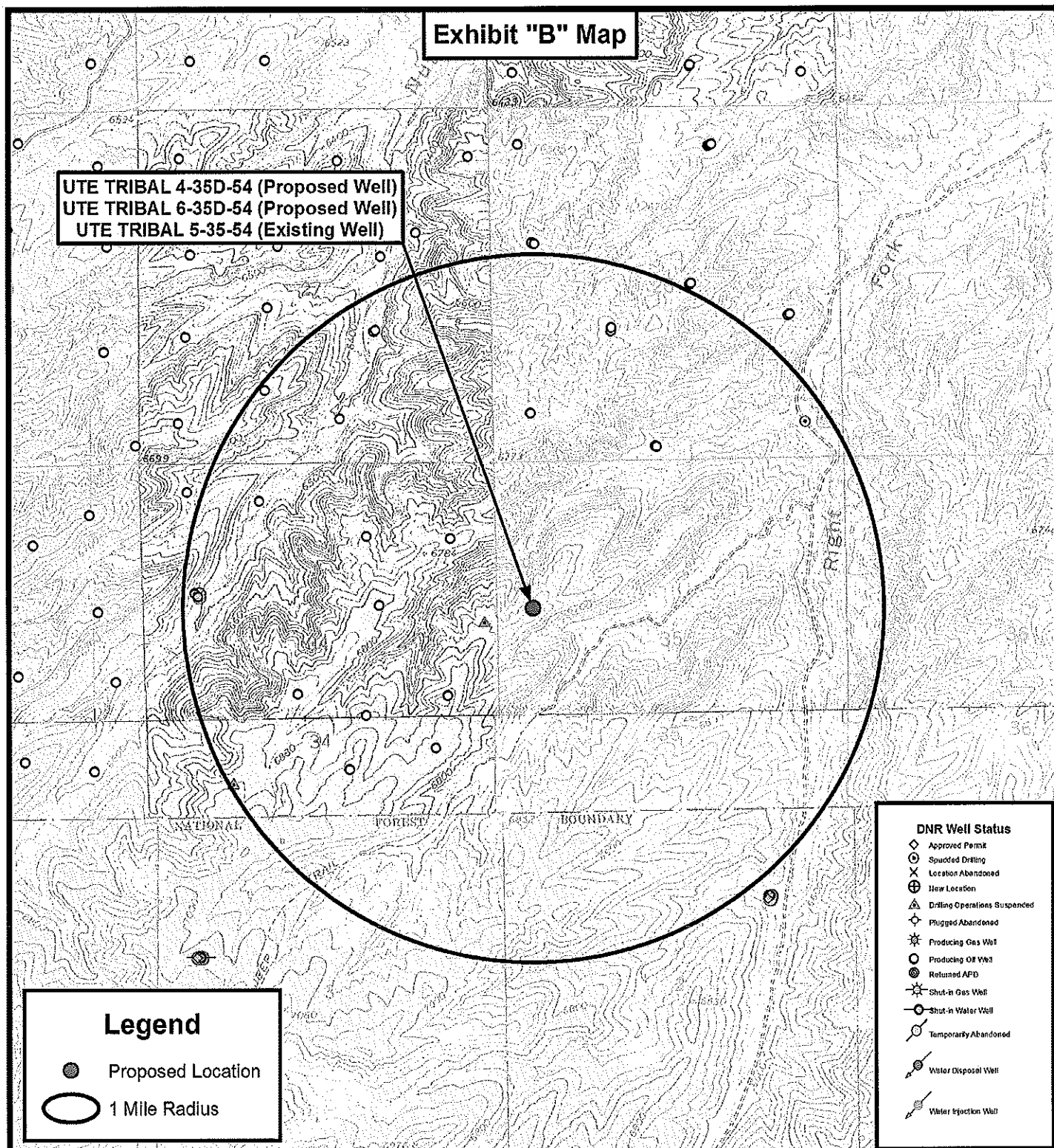
UTE TRIBAL 4-35D-54 (Proposed Well)  
 UTE TRIBAL 6-35D-54 (Proposed Well)  
 UTE TRIBAL 5-35-54 (Existing Well)  
 SEC. 35, T5S, R4W, U.S.B.&M. Duchesne County, UT.

DRAWN BY: J.A.S.  
 DATE: 10-30-2012  
 SCALE: 1" = 2,000'

**TOPOGRAPHIC MAP**

SHEET  
**B**

C



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State  
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518



**BERRY PETROLEUM COMPANY**

UTE TRIBAL 4-35D-54 (Proposed Well)

UTE TRIBAL 6-35D-54 (Proposed Well)

UTE TRIBAL 5-35-54 (Existing Well)

SEC. 35, T5S, R4W, U.S.B.&M. Duchesne County, UT.

DRAWN BY: J.A.S.

DATE: 10-30-2012

SCALE: 1" = 2,000'

**TOPOGRAPHIC MAP**

SHEET

**D**

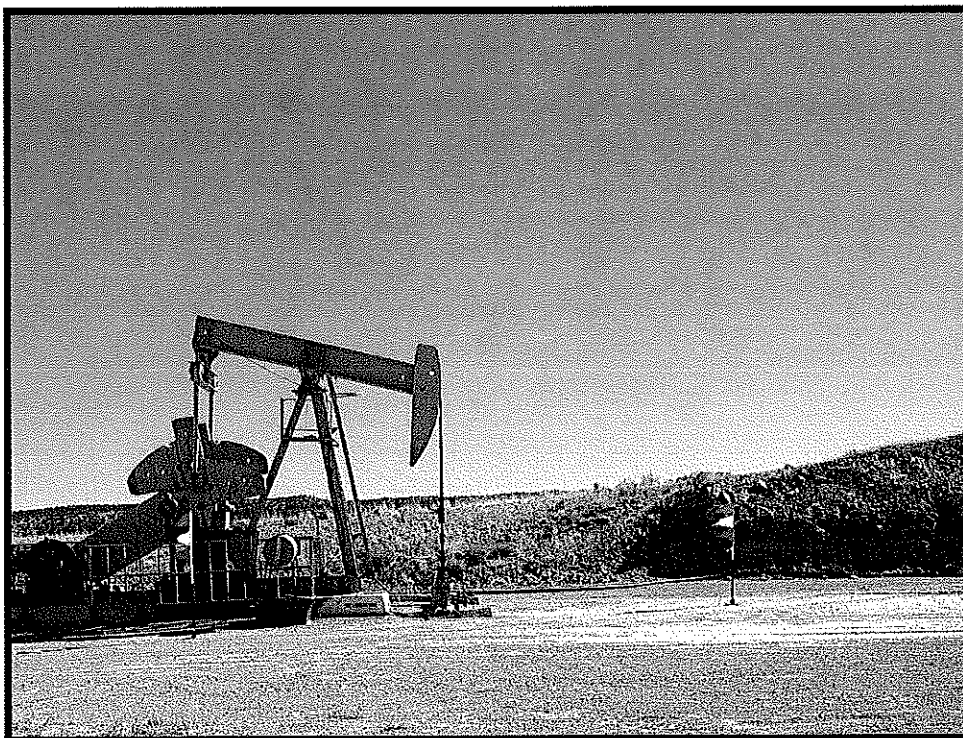


## Location Photos

### Center Stake Looking Southeasterly

Date Photographed: 10/17/2012

Photographed By: K. Stewart



### Access Looking Northeasterly

Date Photographed: 10/17/2012

Photographed By: K. Stewart



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Land Surveying, Inc.**

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## BERRY PETROLEUM COMPANY

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SEC. 35, T5S, R4W, U.S.B.&M. Duchesne County, UT.

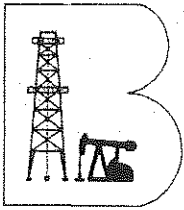
DRAWN BY: J.A.S. REVISED:

DATE: 10-30-2012

COLOR PHOTOGRAPHS

SHEET

P



## Berry Petroleum Company

Brundage Canyon Field

4000 South 4028 West  
Route 2 Box 7735  
Roosevelt, UT 84066

Ph. (435) 722-1325  
Fax: (435) 722-1321  
www.bry.com

December 10, 2013

Ms. Diana Whitney  
State of Utah  
Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City, UT 84115-5801

Re: Directional Drilling R649-3-11  
UTE TRIBAL 6-35D-54      2161' FNL & 598' FWL (SWNW – REVISED SHL)  
   1609' FNL & 1663' FWL (SENW – BHL)  
  
Section 35, T5S-R4W  
Duchesne, County, Utah

Dear Ms. Whitney:

Pursuant to the filing of Berry Petroleum's Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- The UTE TRIBAL 6-35D-54 well is to be located within the Brundage Canyon Field Area.
- Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.
- Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Therefore, based on the above stated information Berry Petroleum Company requests the permit be granted pursuant to R649-3-11.

Respectfully Submitted,

Krista Wilson  
Sr. Regulatory & Permitting Technician

|   |   |  |
|---|---|--|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING   |   | <b>FORM 9</b>  |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.                |   | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>14-20-H62-5053 |
| <b>1. TYPE OF WELL</b><br>Gas Well  |   | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br>UTE              |
| <b>2. NAME OF OPERATOR:</b><br>BERRY PETROLEUM COMPANY  |   | <b>7. UNIT or CA AGREEMENT NAME:</b>                             |
| <b>3. ADDRESS OF OPERATOR:</b><br>4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066   |   | <b>8. WELL NAME and NUMBER:</b><br>UTE Tribal 6-35D-54           |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>2161 FNL 0598 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SWNW Section: 35 Township: 05.0S Range: 04.0W Meridian: U   |   | <b>9. API NUMBER:</b><br>43013521580000                          |
| <b>PHONE NUMBER:</b><br>303 999-4044 Ext  |   | <b>9. FIELD and POOL or WILDCAT:</b><br>BRUNDAGE CANYON          |
| <b>COUNTY:</b><br>DUCHESNE  |   | <b>STATE:</b><br>UTAH  |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |  |
| <b>TYPE OF SUBMISSION</b>   | <b>TYPE OF ACTION</b>   |  |
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:<br><br><input type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:<br><br><input type="checkbox"/> SPUD REPORT<br>Date of Spud:<br><br><input checked="" type="checkbox"/> DRILLING REPORT<br>Report Date:<br>2/10/2014 | <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE<br/><br/> <input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br/><br/> <input type="checkbox"/> CHANGE WELL STATUS<br/><br/> <input type="checkbox"/> DEEPEN<br/><br/> <input type="checkbox"/> OPERATOR CHANGE<br/><br/> <input type="checkbox"/> PRODUCTION START OR RESUME<br/><br/> <input type="checkbox"/> REPERFORATE CURRENT FORMATION<br/><br/> <input type="checkbox"/> TUBING REPAIR<br/><br/> <input type="checkbox"/> WATER SHUTOFF<br/><br/> <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING<br/><br/> <input type="checkbox"/> CHANGE TUBING<br/><br/> <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br/><br/> <input type="checkbox"/> FRACTURE TREAT<br/><br/> <input type="checkbox"/> PLUG AND ABANDON<br/><br/> <input type="checkbox"/> RECLAMATION OF WELL SITE<br/><br/> <input type="checkbox"/> SIDETRACK TO REPAIR WELL<br/><br/> <input type="checkbox"/> VENT OR FLARE<br/><br/> <input type="checkbox"/> SI TA STATUS EXTENSION<br/><br/> <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR<br/><br/> <input type="checkbox"/> CHANGE WELL NAME<br/><br/> <input type="checkbox"/> CONVERT WELL TYPE<br/><br/> <input type="checkbox"/> NEW CONSTRUCTION<br/><br/> <input type="checkbox"/> PLUG BACK<br/><br/> <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br/><br/> <input type="checkbox"/> TEMPORARY ABANDON<br/><br/> <input type="checkbox"/> WATER DISPOSAL<br/><br/> <input type="checkbox"/> APD EXTENSION<br/><br/>         OTHER: <input style="width: 100%;" type="text"/> </div> </div> |  |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.<br>Please see attached drilling history for the Ute Tribal 6-35D-54.   |   |  |
| <b>NAME (PLEASE PRINT)</b><br>Krista Wilson   | <b>PHONE NUMBER</b><br>435 722-1325   | <b>TITLE</b><br>Regulatory Permitting Tech                       |
| <b>SIGNATURE</b><br>N/A   | <b>DATE</b><br>2/10/2014  |  |





Well Name: UTE TRIBAL 6-35D-54

## OPERATIONS SUMMARY

|                       |                         |  |                                  |                                     |
|-----------------------|-------------------------|--|----------------------------------|-------------------------------------|
| API<br>43013521580000 | State<br>Utah           | Surface Legal Location<br>SWNW Sec. 35 T5S-R4W |                                  |                                     |
| Field Code<br>006721  | Spud Date<br>12/31/2013 | Rig Release Date<br>1/6/2014                   | KB-Ground Distance (ft)<br>20.00 | Ground Elevation (ftKB)<br>6,760.00 |

## Daily Operations

## 12/30/2013 06:00 - 12/31/2013 06:00

|   |   |
|---|---|
| Operations at Report Time<br>Drilling ahead | Operations Next 24 Hours<br>Drill ahead |
|---|---|

Operations Summary  
Completed MIRU, test, M/U directional assembly, TIH, drill shoe track, drill formation

## Time Log

Com

Complete rig down  
Complete move from 4-35D-54 to 6-35D-54  
Complete rig up on new end  
N/U  
Test stack - choke, choke valves, dart valve, kelly valve, rams to 3000/250 psi - annular to 1500/250 psi - held 1500 psi on casing  
Strap & p/u directional assembly  
TIH with HWDP - tag @ 280'  
Drill shoe track  
Drill from 371' to 490' - 119' @ 119 fph- wob 8, pp 425, dp 90, gpm 303, rrpm 55, mrpm 45, total rpm 100

## 12/31/2013 06:00 - 1/1/2014 06:00

|   |   |
|---|---|
| Operations at Report Time<br>Drilling ahead | Operations Next 24 Hours<br>Drill ahead |
|---|---|

Operations Summary  
Drill from 490' to 2,550' - rig service - drilled from 2,550' to 2,600'

## Time Log

Com

Drill from 490' to 2,550' - 2,060' @ 89.5 fph - wob 8-14, pp 1150, dp 250, gpm 537, rrpm 63, mrpm 81, total rpm 144  
Rig service  
Drill from 2,550' to 2,600' - 50' @ 100 fph - wob 18, pp 1200, dp 255, gpm 537, rrpm 64, mrpm 81, total rpm 145

## 1/1/2014 06:00 - 1/2/2014 06:00

|   |   |
|---|---|
| Operations at Report Time<br>Drilling ahead | Operations Next 24 Hours<br>Drill ahead |
|---|---|

Operations Summary  
Drill from 2,600' to 3,900' - rig service

## Time Log

Com

Drill from 2,600' to 3,900' 1,300' @ 55.3 fph - wob 20, pp 1500, dp 275, gpm 537, rrpm 65, mrpm 81, total rpm 146  
Rig service

## 1/2/2014 06:00 - 1/3/2014 06:00

|   |   |
|---|---|
| Operations at Report Time<br>Drilling ahead | Operations Next 24 Hours<br>Drill ahead |
|---|---|

Operations Summary  
Drill from 3,900' to 4,645' - rig service - drill from 4,655' to 5,355' - rig service

## Time Log

Com

Drill from 3,900' to 4,655' - 755' @ 65.6 fph - wob 22, pp 1550, dp 330, gpm 537, rrpm 65, mrpm 81, total rpm 146  
Rig service  
Drill from 4,655' to 5,255' - 600' @ 52.1 fph - wob 22, pp 1600, dp 330, gpm 537, rrpm 67, mrpm 81, total rpm 148  
Rig service

## 1/3/2014 06:00 - 1/4/2014 06:00

|  |  |
|--|--|
| Operations at Report Time<br>Cut drilling line | Operations Next 24 Hours<br>TIH - drill to TD - short trip 15 stds - LDDP - log well |
|--|--|

Operations Summary  
Drill from 5,355' to 6,020' - rig service - drill from 6,020' to 6,195' - TOOH - C/O bit & motor. TIH with BHA #2 - cut drill line

## Time Log

Com

Drill from 5,255' to 6,020' - 765' @ 63.8 fph - wob 24, pp 1800, dp 330, gpm 537, rrpm 66, mrpm 81 total rpm 147  
Rig service  
Drill from 6,020' to 6,195' - 175' @ 58.3 fph - wob 27, pp 1850, dp 335, gpm 567, rrpm 67, mrpm 85, total rpm 152  
Sweep hole  
Trip out for bit #1  
L/D #1 bit & motor - P/U new assembly  
Trip in BHA #2  
Cut 110' of drill line



## OPERATIONS SUMMARY

**Well Name: UTE TRIBAL 6-35D-54**

### Daily Operations

**1/4/2014 06:00 - 1/5/2014 06:00**

Operations at Report Time

Open hole logging

Operations Summary

TIH with bit #2, drill from 6,195' to 6,920' - short trip 15 stands, LDDP, log well

Operations Next 24 Hours

Complete logging, run long string, cement, set packer, N/D, jet pits, release rig

### Time Log

Com

Complete cutting drill line

Trip in with bit #2

Drill from 6,195' to 6,920' - 725' @ 111.5 fph - wob 25, pp 2080, dp 395, gpm 595, rrpm 62, mrpm 89, total rpm 151

Sweep B/U

Short trip 15 stands

Sweep B/U

AHSM - L/D drill string

Open hole logs - AHSM - log up from 6,913'

**1/5/2014 06:00 - 1/6/2014 06:00**

Operations at Report Time

Rigging down

Operations Summary

Complete open hole logs, run long string, cement, jet pits, N/D, release rig

Operations Next 24 Hours

Complete move to Ute Tribal 10-4D-54

### Time Log

Com

Logging up from 6,913' with triple combo

AHSM - R/U Weatherford casers - ran 162 joints of 5.5", 17#, N-80, LT&C csg, one marker, one mandrel hanger, and a landing joint to 6,888'

AHSM - R/U Pro Petro - pumped 20 bbls flush, 10 bbl spacer, 10 Pro Bond, 20 bbl spacer. Lead 11.0 ppg, 23.0 g/s ratio, 3.82 yield. Tail 13.1 ppg, 7.7 g/s ratio, 1.70 yield. Displaced with 158.8 bbls water, floats held, bumped at 2100/1500 - 28 bbls of cement to surface.

Clean floor & catwalk

B/O landing jt - set packer

Jet steel pits

N/D stack

Begin rig down

|  |  |  |
|--|--|--|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  |  | <b>FORM 9</b>  |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>14-20-H62-5053 |
| <b>1. TYPE OF WELL</b><br>Gas Well   |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br>UTE              |
| <b>2. NAME OF OPERATOR:</b><br>BERRY PETROLEUM COMPANY   |  | <b>7. UNIT or CA AGREEMENT NAME:</b>                             |
| <b>3. ADDRESS OF OPERATOR:</b><br>4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066  |  | <b>8. WELL NAME and NUMBER:</b><br>UTE Tribal 6-35D-54           |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>2161 FNL 0598 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SWNW Section: 35 Township: 05.0S Range: 04.0W Meridian: U  |  | <b>9. API NUMBER:</b><br>43013521580000                          |
| <b>PHONE NUMBER:</b><br>303 999-4044 Ext   |  | <b>9. FIELD and POOL or WILDCAT:</b><br>BRUNDAGE CANYON          |
| <b>COUNTY:</b><br>DUCHESNE   |  | <b>STATE:</b><br>UTAH  |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |  |  |
| <b>TYPE OF SUBMISSION</b>  | <b>TYPE OF ACTION</b>  |  |
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:   | <input type="checkbox"/> ACIDIZE   |  |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:   | <input type="checkbox"/> ALTER CASING                                      |  |
| <input type="checkbox"/> SPUD REPORT<br>Date of Spud:  | <input type="checkbox"/> CASING REPAIR                                     |  |
| <input checked="" type="checkbox"/> DRILLING REPORT<br>Report Date:<br>2/10/2014   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS                          |  |
|  | <input type="checkbox"/> CHANGE TUBING                                     |  |
|  | <input type="checkbox"/> CHANGE WELL STATUS                                |  |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS                    |  |
|  | <input type="checkbox"/> CONVERT WELL TYPE                                 |  |
|  | <input type="checkbox"/> DEEPEN  |  |
|  | <input type="checkbox"/> FRACTURE TREAT                                    |  |
|  | <input type="checkbox"/> NEW CONSTRUCTION                                  |  |
|  | <input type="checkbox"/> OPERATOR CHANGE                                   |  |
|  | <input type="checkbox"/> PLUG AND ABANDON                                  |  |
|  | <input type="checkbox"/> PLUG BACK   |  |
|  | <input checked="" type="checkbox"/> PRODUCTION START OR RESUME             |  |
|  | <input type="checkbox"/> RECLAMATION OF WELL SITE                          |  |
|  | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION                    |  |
|  | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                     |  |
|  | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                          |  |
|  | <input type="checkbox"/> TEMPORARY ABANDON                                 |  |
|  | <input type="checkbox"/> TUBING REPAIR                                     |  |
|  | <input type="checkbox"/> VENT OR FLARE                                     |  |
|  | <input type="checkbox"/> WATER DISPOSAL                                    |  |
|  | <input type="checkbox"/> WATER SHUTOFF                                     |  |
|  | <input type="checkbox"/> SI TA STATUS EXTENSION                            |  |
|  | <input type="checkbox"/> WILDCAT WELL DETERMINATION                        |  |
|  | <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> |  |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.<br>The Ute Tribal 6-35D-54 went to first sales on February 6, 2014.   |  |  |
| Accepted by the<br>Utah Division of<br>Oil, Gas and Mining<br><b>FOR RECORD ONLY</b><br>February 11, 2014  |  |  |
| <b>NAME (PLEASE PRINT)</b><br>Krista Wilson  | <b>PHONE NUMBER</b><br>435 722-1325  | <b>TITLE</b><br>Regulatory Permitting Tech                       |
| <b>SIGNATURE</b><br>N/A  | <b>DATE</b><br>2/10/2014   |  |





## 31. INITIAL PRODUCTION

## INTERVAL A (As shown in Item #28)

|                                  |                    |                        |             |                     |               |                            |                  |                 |                    |                  |
|----------------------------------|--------------------|------------------------|-------------|---------------------|---------------|----------------------------|------------------|-----------------|--------------------|------------------|
| DATE FIRST PRODUCED:<br>2/6/2014 |                    | TEST DATE:<br>2/8/2014 |             | HOURS TESTED:<br>24 |               | TEST PRODUCTION<br>RATES:  | OIL – BBL:<br>20 | GAS – MCF:<br>8 | WATER – BBL:<br>90 | PROD. METHOD:    |
| CHOKE SIZE:                      | TBG. PRESS.<br>300 | CSG PRESS.<br>50       | API GRAVITY | BTU – GAS           | GAS/OIL RATIO | 24 HR PRODUCTION<br>RATES: | OIL – BBL:       | GAS – MCF:      | WATER – BBL:       | INTERVAL STATUS: |

## INTERVAL B (As shown in Item #28)

|                      |             |             |             |               |               |                         |            |            |              |                  |
|----------------------|-------------|-------------|-------------|---------------|---------------|-------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: |             | TEST DATE:  |             | HOURS TESTED: |               | TEST PRODUCTION RATES:  | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD:    |
| CHOKE SIZE           | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS     | GAS/OIL RATIO | 24 HR PRODUCTION RATES: | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

## INTERVAL C (As shown in Item #28)

|                      |             |             |             |               |               |                         |            |            |              |                  |
|----------------------|-------------|-------------|-------------|---------------|---------------|-------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: |             | TEST DATE:  |             | HOURS TESTED: |               | TEST PRODUCTION RATES:  | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD:    |
| CHOKE SIZE:          | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS     | GAS/OIL RATIO | 24 HR PRODUCTION RATES: | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

## INTERVAL D (As shown in Item #28)

|                      |             |             |             |               |               |                         |            |            |              |                  |
|----------------------|-------------|-------------|-------------|---------------|---------------|-------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: |             | TEST DATE:  |             | HOURS TESTED: |               | TEST PRODUCTION RATES:  | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD:    |
| CHOKE SIZE:          | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS     | GAS/OIL RATIO | 24 HR PRODUCTION RATES: | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

## 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

## 33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 34. FORMATION (Log) MARKERS:

| Formation | Top<br>(MD) | Bottom<br>(MD) | Descriptions, Contents, etc. | Name          | Top<br>(Measured Depth) |
|-----------|-------------|----------------|------------------------------|---------------|-------------------------|
|           |             |                |                              | GR            | 2,018                   |
|           |             |                |                              | Mahogany      | 2,788                   |
|           |             |                |                              | TGR3          | 3,817                   |
|           |             |                |                              | Douglas Creek | 4,595                   |
|           |             |                |                              | 3 Point       | 4,921                   |
|           |             |                |                              | Black Shale   | 5,216                   |
|           |             |                |                              | Castle Peak   | 5,643                   |
|           |             |                |                              | Uteland Butte | 5,943                   |
|           |             |                |                              | Wasatch       | 6,144                   |

## 35. ADDITIONAL REMARKS (include plugging procedure)

#7. 409A' - 4109A': 0.3A, no hole, open  
 #7B. Black shale: frac w/ 40,505 lbs sand + 762 BBL fluid  
 Douglas Creek: frac w/ 19,189 lbs sand + 1721 BBL fluid

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Krista Wilson

TITLE Sr. Reg. &amp; Permitting

SIGNATURE

Krista Wilson

DATE

4/4/2014

This report must be submitted within 30 days of  
 completing or plugging a new well  
 drilling horizontal laterals from an existing well bore  
 recompleting to a different producing formation

C reentering a previously plugged and abandoned well  
 significantly deepening an existing well bore below the previous bottom-hole depth  
 drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
 1594 West North Temple, Suite 1210  
 Box 145801  
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940



# **Berry Petroleum Company**

**Duchesne County, UT**

**Section 35-T5S-R4W SW 1/4 NW 1/4**

**UTE Tribal 6-35D-54**

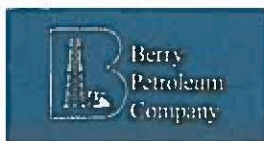
**L & W #1**

**Survey: Final Survey Report**

## **Standard Survey Report**

**06 January, 2014**

**Berry Petroleum Company**  
**UTE Tribal 6-35D-54**  
**Duchesne County, UT**



**Geodetic System: US State Plane 1927 (Exact solution)**  
**Zone: Utah Central 4302**  
**WELL @ 6780.0usft (Original Well Elev)**  
**Ground Level: 6760.0**  
**Latitude: 40° 0' 15.780 N**  
**Longitude: 110° 18' 34.650 W**

**Magnetic North is 11.08° East of True North (Magnetic Declination)**

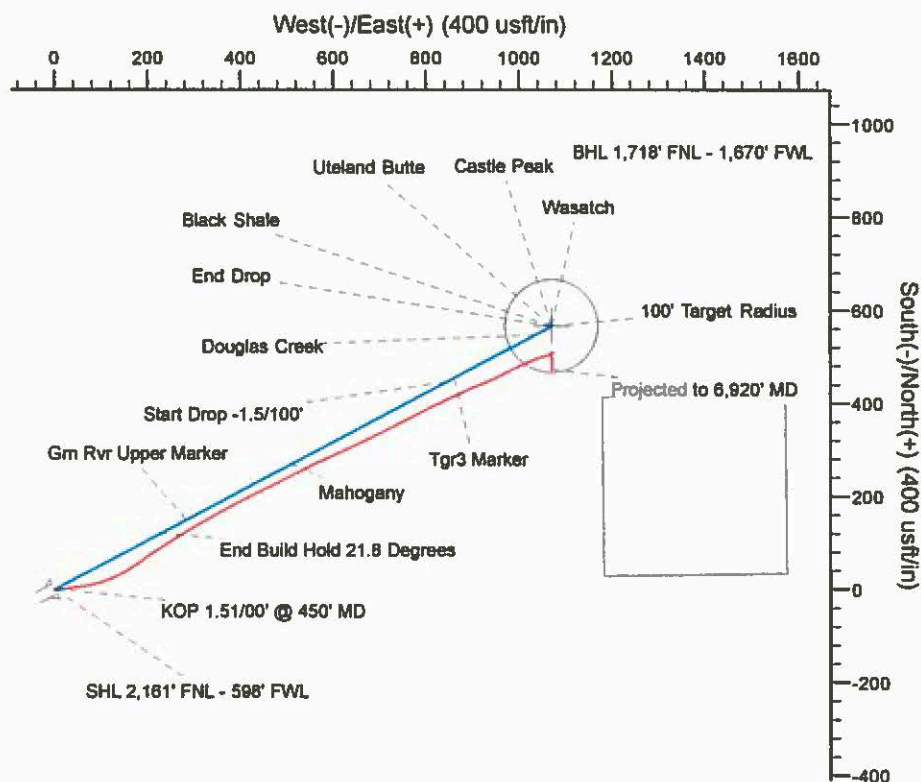
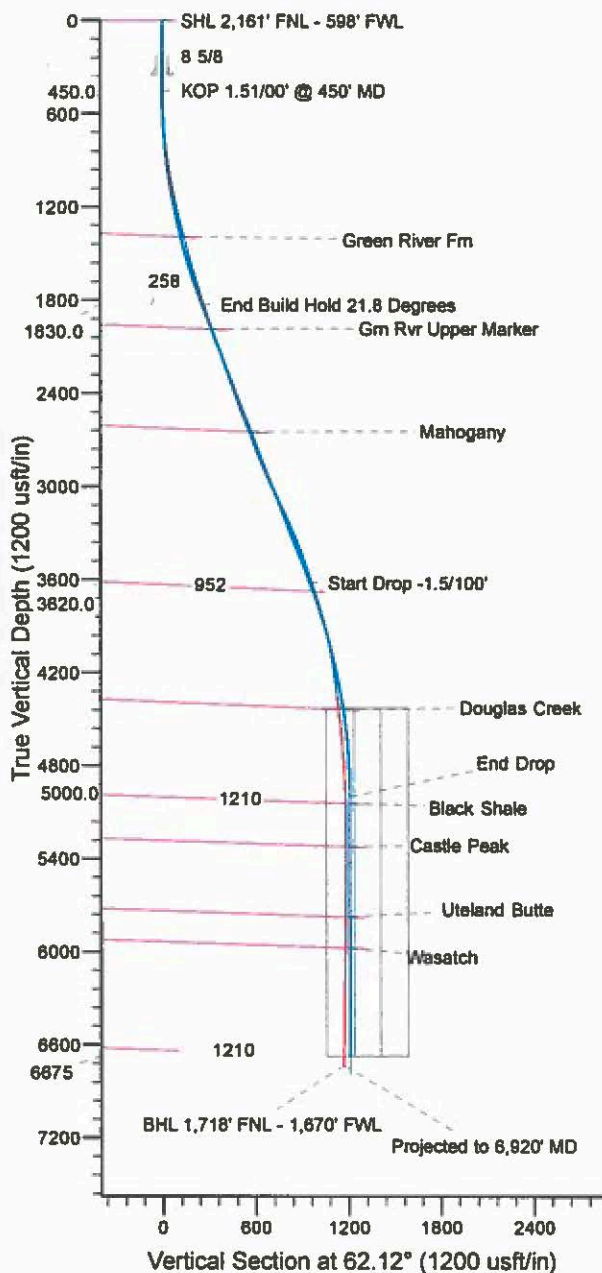


Azimuths to True North  
 Magnetic North: 11.08°

Magnetic Field  
 Strength: 51962.4anT  
 Dip Angle: 85.65°  
 Date: 12/31/2013  
 Model: IGRF2010

**FORMATION TOP DETAILS**

| MD     | Inc   | Azi   | TVD    | +N/-S | +E/-W  | Dleg | TFace  | VSec   | TVDPath | MDPath | Formation           |
|--------|-------|-------|--------|-------|--------|------|--------|--------|---------|--------|---------------------|
| 0.0    | 0.00  | 0.00  | 0.0    | 0.0   | 0.0    | 0.00 | 0.00   | 0.0    | 0.0     | 0.0    | Uinta               |
| 450.0  | 0.00  | 0.00  | 450.0  | 0.0   | 0.0    | 0.00 | 0.00   | 0.0    | 1391.2  | 1401.0 | Green River Fm      |
| 1861.9 | 21.18 | 62.12 | 1830.0 | 120.6 | 228.0  | 1.50 | 62.12  | 258.0  | 1987.1  | 2030.5 | Gm Rvr Upper Marker |
| 3781.6 | 21.18 | 62.12 | 3620.0 | 445.0 | 841.1  | 0.00 | 0.00   | 951.5  | 2648.5  | 2739.7 | Mahogany            |
| 5193.5 | 0.00  | 0.00  | 5000.0 | 585.6 | 1069.1 | 1.50 | 180.00 | 1209.5 | 3673.1  | 3838.4 | Tgr3 Marker         |
| 6868.5 | 0.00  | 0.00  | 6675.0 | 565.6 | 1069.1 | 0.00 | 0.00   | 1209.5 | 4437.8  | 4629.3 | Douglas Creek       |
|        |       |       |        |       |        |      |        |        | 5043.0  | 5236.6 | Black Shale         |
|        |       |       |        |       |        |      |        |        | 5323.0  | 5516.6 | Castle Peak         |
|        |       |       |        |       |        |      |        |        | 5774.0  | 5967.6 | Uteland Butte       |
|        |       |       |        |       |        |      |        |        | 5975.0  | 6168.6 | Wasatch             |



Plan: Design #3 (UTE Tribal 6-35D-54/L & W #1)

Created By: Mike Kirby Date: 9:26, January 06 2014  
 Checked: \_\_\_\_\_ Date: \_\_\_\_\_  
 Reviewed: \_\_\_\_\_ Date: \_\_\_\_\_  
 Approved: x Date: x



## Survey Report

|                  |                                  |                                     |  |
|------------------|----------------------------------|-------------------------------------|--|
| <b>Company:</b>  | Berry Petroleum Company          | <b>Local Co-ordinate Reference:</b> | Well UTE Tribal 6-35D-54               |
| <b>Project:</b>  | Duchesne County, UT              | <b>TVD Reference:</b>               | WELL @ 6780.0usft (Original Well Elev) |
| <b>Site:</b>     | Section 35-T5S-R4W SW 1/4 NW 1/4 | <b>MD Reference:</b>                | WELL @ 6780.0usft (Original Well Elev) |
| <b>Well:</b>     | UTE Tribal 6-35D-54              | <b>North Reference:</b>             | True                                   |
| <b>Wellbore:</b> | L & W #1                         | <b>Survey Calculation Method:</b>   | Minimum Curvature                      |
| <b>Design:</b>   | L & W #1                         | <b>Database:</b>                    | Rocky Mountain R5000 Database          |

|                    |                                      |                      |                |
|--------------------|--------------------------------------|----------------------|----------------|
| <b>Project</b>     | Duchesne County, UT                  |                      |                |
| <b>Map System:</b> | US State Plane 1927 (Exact solution) | <b>System Datum:</b> | Mean Sea Level |
| <b>Geo Datum:</b>  | NAD 1927 (NADCON CONUS)              |                      |                |
| <b>Map Zone:</b>   | Utah Central 4302                    |                      |                |

|                              |                                  |                          |                   |
|------------------------------|----------------------------------|--------------------------|-------------------|
| <b>Site</b>                  | Section 35-T5S-R4W SW 1/4 NW 1/4 |                          |                   |
| <b>Site Position:</b>        |                                  | <b>Northing:</b>         | 610,860.75 usft   |
| <b>From:</b>                 | Lat/Long                         | <b>Easting:</b>          | 2,333,444.35 usft |
| <b>Position Uncertainty:</b> | 0.0 usft                         | <b>Slot Radius:</b>      | 13-3/16 "         |
|                              |                                  | <b>Latitude:</b>         | 40° 0' 15.780 N   |
|                              |                                  | <b>Longitude:</b>        | 110° 18' 34.650 W |
|                              |                                  | <b>Grid Convergence:</b> | 0.76 °            |

|                             |                     |                            |                                   |
|-----------------------------|---------------------|----------------------------|-----------------------------------|
| <b>Well</b>                 | UTE Tribal 6-35D-54 |                            |                                   |
| <b>Well Position</b>        | +N-S                | 0.0 usft                   | <b>Northing:</b> 610,860.73 usft  |
|                             | +E-W                | 0.0 usft                   | <b>Easting:</b> 2,333,444.35 usft |
| <b>Position Uncertainty</b> | 0.0 usft            | <b>Wellhead Elevation:</b> | 6,780.0 usft                      |
|                             |                     | <b>Latitude:</b>           | 40° 0' 15.780 N                   |
|                             |                     | <b>Longitude:</b>          | 110° 18' 34.650 W                 |
|                             |                     | <b>Ground Level:</b>       | 6,760.0 usft                      |

|                  |                   |                    |                       |
|------------------|-------------------|--------------------|-----------------------|
| <b>Wellbore</b>  | L & W #1          |                    |                       |
| <b>Magnetics</b> | <b>Model Name</b> | <b>Sample Date</b> | <b>Declination</b>    |
|                  |                   |                    | (°)                   |
|                  | IGRF2010          | 12/31/2013         | 11.08                 |
|                  |                   |                    | <b>Dip Angle</b>      |
|                  |                   |                    | (°)                   |
|                  |                   |                    | 65.65                 |
|                  |                   |                    | <b>Field Strength</b> |
|                  |                   |                    | (nT)                  |
|                  |                   |                    | 51,952                |

|                          |                         |                      |                  |
|--------------------------|-------------------------|----------------------|------------------|
| <b>Design</b>            | L & W #1                |                      |                  |
| <b>Audit Notes:</b>      |                         |                      |                  |
| <b>Version:</b>          | 1.0                     | <b>Phase:</b>        | ACTUAL           |
|                          |                         | <b>Tie On Depth:</b> | 0.0              |
| <b>Vertical Section:</b> | <b>Depth From (TVD)</b> | <b>+N-S</b>          | <b>+E-W</b>      |
|                          | (usft)                  | (usft)               | (usft)           |
|                          | 0.0                     | 0.0                  | 0.0              |
|                          |                         |                      | <b>Direction</b> |
|                          |                         |                      | (°)              |
|                          |                         |                      | 62.12            |

|                       |               |                                |                    |
|-----------------------|---------------|--------------------------------|--------------------|
| <b>Survey Program</b> | Date 1/6/2014 |                                |                    |
| <b>From</b>           | <b>To</b>     | <b>Survey (Wellbore)</b>       | <b>Tool Name</b>   |
| (usft)                | (usft)        |                                |                    |
| 444.0                 | 6,920.0       | Final Survey Report (L & W #1) | MWD                |
|                       |               |                                | <b>Description</b> |

|                       |                    |                |                       |             |             |                         |                    |                   |                  |
|-----------------------|--------------------|----------------|-----------------------|-------------|-------------|-------------------------|--------------------|-------------------|------------------|
| <b>Survey</b>         |                    |                |                       |             |             |                         |                    |                   |                  |
| <b>Measured Depth</b> | <b>Inclination</b> | <b>Azimuth</b> | <b>Vertical Depth</b> | <b>+N-S</b> | <b>+E-W</b> | <b>Vertical Section</b> | <b>Dogleg Rate</b> | <b>Build Rate</b> | <b>Turn Rate</b> |
| (usft)                | (°)                | (°)            | (usft)                | (usft)      | (usft)      | (usft)                  | (°/100usft)        | (°/100usft)       | (°/100usft)      |
| 0.0                   | 0.00               | 0.00           | 0.0                   | 0.0         | 0.0         | 0.0                     | 0.00               | 0.00              | 0.00             |
| 444.0                 | 0.60               | 202.60         | 444.0                 | -2.1        | -0.9        | -1.8                    | 0.14               | 0.14              | 0.00             |
| 535.0                 | 1.70               | 89.20          | 535.0                 | -2.6        | 0.3         | -1.0                    | 2.21               | 1.21              | -124.62          |
| 627.0                 | 3.80               | 74.10          | 626.9                 | -1.8        | 4.4         | 3.1                     | 2.18               | 2.07              | -16.41           |
| 717.0                 | 5.10               | 80.40          | 716.6                 | -0.3        | 11.1        | 9.6                     | 1.75               | 1.67              | 7.00             |
| 805.0                 | 7.10               | 79.50          | 804.1                 | 1.3         | 20.3        | 18.5                    | 2.28               | 2.27              | -1.02            |
| 898.0                 | 9.10               | 81.40          | 896.2                 | 3.5         | 33.2        | 31.0                    | 2.17               | 2.15              | 2.04             |
| 992.0                 | 11.30              | 83.60          | 988.7                 | 5.6         | 49.7        | 46.8                    | 2.38               | 2.34              | 2.34             |
| 1,088.0               | 13.10              | 79.80          | 1,082.5               | 8.6         | 69.8        | 65.7                    | 2.05               | 1.88              | -3.96            |
| 1,183.0               | 13.90              | 74.60          | 1,174.9               | 13.5        | 91.4        | 87.1                    | 1.53               | 0.84              | -5.47            |

## Survey Report

|                  |                                  |                                     |  |
|------------------|----------------------------------|-------------------------------------|--|
| <b>Company:</b>  | Berry Petroleum Company          | <b>Local Co-ordinate Reference:</b> | Well UTE Tribal 6-35D-54               |
| <b>Project:</b>  | Duchesne County, UT              | <b>TVD Reference:</b>               | WELL @ 6780.0usft (Original Well Elev) |
| <b>Site:</b>     | Section 35-T5S-R4W SW 1/4 NW 1/4 | <b>MD Reference:</b>                | WELL @ 6780.0usft (Original Well Elev) |
| <b>Well:</b>     | UTE Tribal 6-35D-54              | <b>North Reference:</b>             | True                                   |
| <b>Wellbore:</b> | L & W #1                         | <b>Survey Calculation Method:</b>   | Minimum Curvature                      |
| <b>Design:</b>   | L & W #1                         | <b>Database:</b>                    | Rocky Mountain R5000 Database          |

## Survey

| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N-S (usft) | +E-W (usft) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) |
|-----------------------|-----------------|-------------|-----------------------|-------------|-------------|-------------------------|-------------------------|------------------------|-----------------------|
| 1,278.0               | 13.20           | 68.80       | 1,267.3               | 20.5        | 112.5       | 109.0                   | 1.61                    | -0.74                  | -6.11                 |
| 1,373.0               | 14.90           | 64.80       | 1,359.4               | 29.6        | 133.6       | 132.0                   | 2.06                    | 1.79                   | -4.21                 |
| 1,468.0               | 15.30           | 58.70       | 1,451.1               | 41.3        | 155.4       | 156.7                   | 1.72                    | 0.42                   | -8.42                 |
| 1,562.0               | 15.90           | 57.30       | 1,541.7               | 54.7        | 176.8       | 181.9                   | 0.75                    | 0.64                   | -1.49                 |
| 1,658.0               | 16.60           | 52.50       | 1,633.8               | 70.2        | 198.8       | 208.5                   | 1.58                    | 0.73                   | -5.00                 |
| 1,752.0               | 16.60           | 56.90       | 1,723.9               | 85.7        | 220.7       | 235.1                   | 1.34                    | 0.00                   | 4.68                  |
| 1,847.0               | 18.20           | 59.20       | 1,814.6               | 100.7       | 244.8       | 263.5                   | 1.83                    | 1.68                   | 2.42                  |
| 1,942.0               | 18.80           | 57.20       | 1,904.7               | 116.6       | 270.4       | 293.5                   | 0.92                    | 0.63                   | -2.11                 |
| 2,037.0               | 19.30           | 58.40       | 1,994.5               | 133.1       | 296.7       | 324.5                   | 0.67                    | 0.53                   | 1.26                  |
| 2,132.0               | 20.60           | 61.90       | 2,083.8               | 149.2       | 324.8       | 356.8                   | 1.86                    | 1.37                   | 3.68                  |
| 2,227.0               | 20.20           | 60.30       | 2,172.8               | 165.2       | 353.8       | 389.9                   | 0.72                    | -0.42                  | -1.68                 |
| 2,322.0               | 18.70           | 63.50       | 2,262.4               | 180.1       | 381.6       | 421.6                   | 1.94                    | -1.58                  | 3.37                  |
| 2,417.0               | 18.60           | 62.30       | 2,352.4               | 194.0       | 408.7       | 451.9                   | 0.42                    | -0.11                  | -1.28                 |
| 2,515.0               | 19.30           | 64.80       | 2,445.1               | 208.1       | 437.2       | 483.7                   | 1.09                    | 0.71                   | 2.55                  |
| 2,607.0               | 21.10           | 64.00       | 2,531.4               | 221.8       | 465.8       | 515.5                   | 1.98                    | 1.96                   | -0.87                 |
| 2,703.0               | 21.60           | 61.50       | 2,620.8               | 237.9       | 496.9       | 550.4                   | 1.08                    | 0.52                   | -2.60                 |
| 2,797.0               | 19.70           | 62.90       | 2,708.8               | 253.3       | 526.2       | 583.6                   | 2.09                    | -2.02                  | 1.49                  |
| 2,892.0               | 21.70           | 63.90       | 2,797.7               | 268.3       | 558.2       | 617.1                   | 2.14                    | 2.11                   | 1.05                  |
| 2,987.0               | 23.60           | 66.30       | 2,885.3               | 283.7       | 589.4       | 653.7                   | 2.22                    | 2.00                   | 2.53                  |
| 3,082.0               | 26.50           | 64.70       | 2,971.4               | 300.4       | 626.0       | 693.8                   | 3.13                    | 3.05                   | -1.68                 |
| 3,177.0               | 26.40           | 64.80       | 3,056.4               | 318.5       | 664.3       | 736.1                   | 0.12                    | -0.11                  | 0.11                  |
| 3,272.0               | 25.90           | 63.50       | 3,141.7               | 336.7       | 701.9       | 777.9                   | 0.80                    | -0.53                  | -1.37                 |
| 3,367.0               | 24.10           | 63.40       | 3,227.8               | 354.7       | 737.9       | 818.1                   | 1.90                    | -1.89                  | -0.11                 |
| 3,462.0               | 21.80           | 62.70       | 3,315.3               | 371.4       | 770.9       | 855.1                   | 2.44                    | -2.42                  | -0.74                 |
| 3,557.0               | 20.20           | 63.50       | 3,404.0               | 386.9       | 801.2       | 889.1                   | 1.71                    | -1.68                  | 0.84                  |
| 3,651.0               | 18.90           | 62.60       | 3,492.6               | 401.1       | 829.3       | 920.6                   | 1.42                    | -1.38                  | -0.98                 |
| 3,746.0               | 18.60           | 66.70       | 3,582.3               | 414.5       | 857.6       | 951.9                   | 1.60                    | 0.74                   | 4.32                  |
| 3,841.0               | 18.30           | 66.20       | 3,672.1               | 426.8       | 885.9       | 982.6                   | 1.38                    | -1.37                  | -0.53                 |
| 3,937.0               | 17.30           | 66.60       | 3,763.5               | 438.6       | 912.7       | 1,011.9                 | 1.05                    | -1.04                  | 0.42                  |
| 4,032.0               | 15.50           | 67.30       | 3,854.6               | 449.1       | 937.4       | 1,038.6                 | 1.91                    | -1.89                  | 0.74                  |
| 4,127.0               | 13.50           | 63.70       | 3,946.6               | 458.9       | 959.1       | 1,062.3                 | 2.31                    | -2.11                  | -3.79                 |
| 4,223.0               | 10.90           | 61.00       | 4,040.4               | 468.3       | 977.1       | 1,082.6                 | 2.77                    | -2.71                  | -2.81                 |
| 4,317.0               | 8.80            | 61.10       | 4,133.0               | 476.0       | 991.1       | 1,098.7                 | 2.23                    | -2.23                  | 0.11                  |
| 4,413.0               | 7.50            | 66.10       | 4,228.1               | 482.1       | 1,003.3     | 1,112.3                 | 1.54                    | -1.35                  | 5.21                  |
| 4,507.0               | 6.70            | 72.40       | 4,321.4               | 488.3       | 1,014.1     | 1,123.8                 | 1.19                    | -0.85                  | 6.70                  |
| 4,603.0               | 6.00            | 64.40       | 4,416.8               | 490.1       | 1,024.0     | 1,134.3                 | 1.17                    | -0.73                  | -8.33                 |
| 4,698.0               | 7.40            | 68.10       | 4,511.1               | 494.6       | 1,034.1     | 1,145.4                 | 1.54                    | 1.47                   | 3.89                  |
| 4,793.0               | 5.80            | 68.40       | 4,605.5               | 498.6       | 1,044.3     | 1,156.2                 | 1.68                    | -1.68                  | 0.32                  |
| 4,888.0               | 4.60            | 71.30       | 4,700.1               | 501.6       | 1,052.4     | 1,164.8                 | 1.29                    | -1.26                  | 3.05                  |
| 4,983.0               | 3.20            | 76.10       | 4,794.9               | 503.5       | 1,058.5     | 1,171.1                 | 1.51                    | -1.47                  | 5.05                  |
| 5,078.0               | 2.70            | 80.80       | 4,889.7               | 504.4       | 1,063.3     | 1,175.8                 | 0.58                    | -0.53                  | 4.95                  |
| 5,173.0               | 2.20            | 71.70       | 4,984.7               | 505.4       | 1,067.3     | 1,179.7                 | 0.67                    | -0.53                  | -9.58                 |
| 5,268.0               | 2.20            | 48.90       | 5,079.8               | 507.1       | 1,070.4     | 1,183.3                 | 0.92                    | 0.00                   | -24.00                |
| 5,363.0               | 1.00            | 46.50       | 5,174.5               | 508.9       | 1,072.3     | 1,185.9                 | 1.26                    | -1.26                  | -2.53                 |



## Survey Report

|                  |                                  |                                     |  |
|------------------|----------------------------------|-------------------------------------|--|
| <b>Company:</b>  | Berry Petroleum Company          | <b>Local Co-ordinate Reference:</b> | Well UTE Tribal 6-35D-54               |
| <b>Project:</b>  | Duchesne County, UT              | <b>TVD Reference:</b>               | WELL @ 6780.0usft (Original Well Elev) |
| <b>Site:</b>     | Section 35-T5S-R4W SW 1/4 NW 1/4 | <b>MD Reference:</b>                | WELL @ 6780.0usft (Original Well Elev) |
| <b>Well:</b>     | UTE Tribal 6-35D-54              | <b>North Reference:</b>             | True                                   |
| <b>Wellbore:</b> | L & W #1                         | <b>Survey Calculation Method:</b>   | Minimum Curvature                      |
| <b>Design:</b>   | L & W #1                         | <b>Database:</b>                    | Rocky Mountain R5000 Database          |

## Survey

| Measured Depth (usft)                                | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N-S (usft) | +E-W (usft) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) |
|--|-----------------|-------------|-----------------------|-------------|-------------|-------------------------|-------------------------|------------------------|-----------------------|
| 5,457.0  | 0.70            | 290.60      | 5,268.5               | 509.7       | 1,072.4     | 1,186.3                 | 1.54                    | -0.32                  | -123.30               |
| 5,549.0  | 0.80            | 265.00      | 5,360.5               | 509.8       | 1,071.2     | 1,185.3                 | 0.38                    | 0.11                   | -27.83                |
| 5,645.0  | 0.70            | 230.10      | 5,456.5               | 509.4       | 1,070.1     | 1,184.1                 | 0.48                    | -0.10                  | -36.35                |
| 5,739.0  | 0.70            | 201.70      | 5,550.5               | 508.5       | 1,069.5     | 1,183.1                 | 0.37                    | 0.00                   | -30.21                |
| 5,834.0  | 1.10            | 192.80      | 5,645.5               | 507.1       | 1,069.0     | 1,182.1                 | 0.44                    | 0.42                   | -9.37                 |
| 5,929.0  | 1.50            | 188.70      | 5,740.5               | 504.9       | 1,068.7     | 1,180.7                 | 0.43                    | 0.42                   | -4.32                 |
| 6,024.0  | 1.20            | 181.20      | 5,835.5               | 502.8       | 1,068.8     | 1,179.8                 | 0.74                    | -0.32                  | -28.95                |
| 6,120.0  | 1.40            | 163.60      | 5,931.4               | 500.7       | 1,069.4     | 1,179.4                 | 0.22                    | 0.21                   | 2.50                  |
| 6,214.0  | 1.50            | 158.60      | 6,025.4               | 498.5       | 1,070.3     | 1,179.1                 | 0.22                    | 0.11                   | -7.45                 |
| 6,309.0  | 1.80            | 180.20      | 6,120.4               | 495.8       | 1,070.7     | 1,178.3                 | 0.77                    | 0.32                   | 24.84                 |
| 6,404.0  | 2.00            | 181.90      | 6,215.3               | 492.7       | 1,070.7     | 1,176.8                 | 0.22                    | 0.21                   | 1.79                  |
| 6,499.0  | 2.00            | 188.40      | 6,310.3               | 489.4       | 1,070.4     | 1,175.0                 | 0.24                    | 0.00                   | 6.84                  |
| 6,594.0  | 2.30            | 179.10      | 6,405.2               | 485.8       | 1,070.2     | 1,173.1                 | 0.48                    | 0.32                   | -9.79                 |
| 6,689.0  | 2.10            | 181.00      | 6,500.1               | 482.2       | 1,070.2     | 1,171.4                 | 0.22                    | -0.21                  | 2.00                  |
| 6,784.0  | 2.40            | 180.50      | 6,595.0               | 478.5       | 1,070.1     | 1,169.7                 | 0.32                    | 0.32                   | -0.53                 |
| 6,860.1  | 2.58            | 181.39      | 6,671.1               | 475.2       | 1,070.1     | 1,168.1                 | 0.24                    | 0.23                   | 1.17                  |
| UTE Tribal 6-35D-54 - UTE Tribal 6-35D-54 460        |                 |             |                       |             |             |                         |                         |                        |                       |
| 6,870.0  | 2.60            | 181.50      | 6,681.0               | 474.7       | 1,070.1     | 1,167.8                 | 0.24                    | 0.23                   | 1.08                  |
| 6,920.0  | 2.60            | 181.50      | 6,730.9               | 472.4       | 1,070.0     | 1,166.7                 | 0.00                    | 0.00                   | 0.00                  |
| Projected to 6,920' MD - BHL 1,718' FNL - 1,670' FWL |                 |             |                       |             |             |                         |                         |                        |                       |

## Survey Annotations

| Measured Depth (usft) | Vertical Depth (usft) | Local Coordinates |             | Comment                     |
|-----------------------|-----------------------|-------------------|-------------|-----------------------------|
|                       |                       | +N-S (usft)       | +E-W (usft) |                             |
| 6,920.0               | 6,730.9               | 472.4             | 1,070.0     | Projected to 6,920' MD      |
| 6,920.0               | 6,730.9               | 472.4             | 1,070.0     | BHL 1,718' FNL - 1,670' FWL |

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_





## OPERATIONS SUMMARY

Well Name: UTE TRIBAL 6-35D-54

|                       |                                  |  |
|-----------------------|----------------------------------|--|
| API<br>43013521580000 | State<br>Utah                    | Surface Legal Location<br>SWNW Sec. 35 T5S-R4W |
| Field Code<br>006721  | Spud Date<br>12/31/2013          | Rig Release Date<br>1/6/2014                   |
|                       | KB-Ground Distance (ft)<br>17.00 | Ground Elevation (ftKB)<br>6,760.00            |

**Daily Operations**

1/17/2014 15:38 - 1/17/2014 15:38

Operations at Report Time

Operations Next 24 Hours

FINISH PREP PAD, BAKER &amp; CUTTERS R/U AND PERF/FRAC WELL

**Operations Summary**

RUSTIN TEST TREE AND CASING, CUTTERS PERF STG #1, FINISH PREP PAD

**Time Log**

Com

CUTTERS R/U. JSA MEETING. PREP TO PERF STG #1

PERFORATE STG #1 IN THE WASATCH. (01-17-2014) FROM 6,161'-6,460'. @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 48 TOTAL HOLES. PERFS: 6,161'-62', 6,180'-81', 6,210'-11', 6,218'-19', 6,232'-36', 6,256'-60', 6,265'-66', 6,284'-85', 6,302'-04', 6,320'-21', 6,330'-31', 6,344'-4', 6,374'-75', 6,414'-15', 6,422'-23', 6,445'-46', AND 6,459'-60'. PULL OUT OF THE HOLE & SHUT IN & SECURE WELL

NOTE: CUTTERS RAN CBL FROM 6,789' TO SURFACE (01-16-14).

PREP PAD, FILL &amp; HEAT 14 TANKS (+3 MORE TANKS W/ 18% KCL). TOTAL OF 17 TANKS ON FRAC PAD. 23 MORE TANKS ON SATELLITE PAD 8-34-54

NOTE: 5 1/2" 17.0 # N-80. FLOAT COLLAR @ 6,842'. TARGET TRUCKING FILLED TANKS.

1/20/2014 15:38 - 1/20/2014 15:38

Operations at Report Time

Operations Next 24 Hours

BAKER FRAC STGS #6 - #7 &amp; CUTTERS PERF STG #7 AND SET KILL PLUG. BLEED WELL DOWN &amp; LEAVE SI. SLIDE OVER TO 4-35D-54.

**Operations Summary**

FINISH PREP PAD, BAKER &amp; CUTTERS R/U AND PERF/FRAC WELL. BAKER FRAC STGS #1 - #5. CUTTERS PERF STGS #2 - #6.

**Time Log**

Com

CONDUCT JSA AND SAFETY MEETING WITH CUTTERS WIRELINE AND BAKER FRAC CREW.

BAKER TEST LINES AND FRAC STG #1 (WASATCH)

WELL OPEN @ 68 PSI

BROKE DOWN 3.8 BPM @ 2,895

MAX RATE @ 73.2 BPM

MAX PSI @ 4,126

AVG RATE @ 71.9 BPM

AVG PSI @ 3,451

TOTAL FLUID OF 1,582 BBL

ISDP 1,751

FINAL FRAC GRADIENT .72

97,245 LBS OF 20/40 WHITE SAND

48 HOLES AND DROPPED 60 BIO SEALER BALLS, VERY GOOD BALL ACTION.

SET CBP @ 6,150'. PERFORATE STG #2 IN THE UTELAND BUTTE FROM 5,949' - 6,140'. @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP-3319-32P WITH PENETRATION OF 40.5. 48 TOTAL HOLES. PERFS: 5,949'-50', 5,970'-72', 5,988'-90', 6,010'-14', 6,022'-26', 6,034'-36', 6,046'-47', 6,056'-57', 6,071'-72', 6,080'-81', 6,100'-02', 6,118'-20', AND 6,139'-40'.

BAKER TEST LINES AND FRAC STG #2 (UTELAND BUTTE)

WELL OPEN @ 1,189 PSI

BROKE DOWN 3.1 BPM @ 2,265

MAX RATE @ 72.3 BPM

MAX PSI @ 4,010

AVG RATE @ 71.1 BPM

AVG PSI @ 3,861

TOTAL FLUID OF 1,557 BBL

ISDP 2,373

FINAL FRAC GRADIENT .83

75,120 LBS OF 16/30 WHITE SAND

48 HOLES AND DROPPED 60 BIO SEALER BALLS, SOME BALL ACTION.

SET CBP @ 5,915'. PERFORATE STG #3 IN THE LOWER CASTLE PEAK FROM 5,740' - 5,907'. @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP-3319-32P WITH PENETRATION OF 40.5. 32 TOTAL HOLES. PERFS: 5,740'-41', 5,754'-55', 5,762'-68', 5,776'-78', 5,810'-11', 5,816'-17', 5,832'-33', 5,856'-57', 5,882'-83', AND 5,906'-07'.



Well Name: UTE TRIBAL 6-35D-54

## OPERATIONS SUMMARY

## Time Log

Com

## BAKER TEST LINES AND FRAC STG #3 (LOWER CASTLE PEAK)

WELL OPEN @ 1,357 PSI

BROKE DOWN 3.7 BPM @ 1,920

MAX RATE @ 72.7 BPM

MAX PSI @ 4,226

AVG RATE @ 69.0 BPM

AVG PSI @ 3,863

TOTAL FLUID OF 1,004 BBL

ISDP 1,813

FINAL FRAC GRADIENT .75

50,535 LBS OF 16/30 WHITE SAND

32 HOLES AND DROPPED NO BIO SEALER BALLS,

NOTE: PUMP .25 SAND SCOUR BASED ON PAST PROBLEMS WITH THIS FORMATION SCREENING OUT.

SET CBP @ 5,722'. PERFORATE STG #4 IN THE CASTLE PEAK FROM 5,605' - 5,717'. @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP-3319-32P WITH PENETRATION OF 40.5. 32 TOTAL HOLES. PERFS: 5,605'-06', 5,616'-17', 5,636'-37', 5,646'-48', 5,658'-62', 5,668'-72', 5,684'-85', 5,706'-07', AND 5,716'-17'.

NOTE: WIRELINE TRUCK BROKE DOWN. AFTER 1 HOUR HAD IT UP AND RUNNING. REPLACEMENT TRUCK ON ITS WAY.

## BAKER TEST LINES AND FRAC STG #4 (CASTLE PEAK)

WELL OPEN @ 1,228 PSI

BROKE DOWN 4.6 BPM @ 1,945

MAX RATE @ 75.6 BPM

MAX PSI @ 3,877

AVG RATE @ 72.3 BPM

AVG PSI @ 3,612

TOTAL FLUID OF 883 BBL

ISDP 2,552

FINAL FRAC GRADIENT .83

50,012 LBS OF 16/30 WHITE SAND

32 HOLES AND DROPPED NO BIO SEALER BALLS,

SET CBP @ 5,592'. PERFORATE STG #5 IN THE CASTLE PEAK FROM 5,455' - 5,586'. @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP-3319-32P WITH PENETRATION OF 40.5. 40 TOTAL HOLES. PERFS: 5,455'-57', 5,462'-66', 5,492'-93', 5,498'-99', 5,512'-14', 5,534'-36', 5,546'-52', 5,565'-66', AND 5,585'-66'.

## BAKER TEST LINES AND FRAC STG #5 (CASTLE PEAK)

WELL OPEN @ 1,145 PSI

BROKE DOWN 3.7 BPM @ 1,233

MAX RATE @ 72.8 BPM

MAX PSI @ 3,439

AVG RATE @ 69.0 BPM

AVG PSI @ 3,168

TOTAL FLUID OF 1,221 BBL

ISDP 1,871

FINAL FRAC GRADIENT .78

75,528 LBS OF 16/30 WHITE SAND

40 HOLES AND DROPPED NO BIO SEALER BALLS,

SET CBP @ 5,090'. PERFORATE STG #6 IN THE BLACK SHALE FROM 4,722' - 5,080'. @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP-3319-32P WITH PENETRATION OF 40.5. 36 TOTAL HOLES. PERFS: 4,722'-24', 4,999'-03', 5,024'-30', 5,050'-52', 5,060'-62', 5,073'-74', AND 5,079'-80'. LEAVE WELL S.I.

1/21/2014 15:38 - 1/21/2014 15:38

Operations at Report Time

Operations Next 24 Hours

LEAVE WELL S.I. PREP FOR COMPLETION RIG

Operations Summary

BAKER FRAC STGS #6 - #7 &amp; CUTTERS PERF STG #7 AND SET KILL PLUG. BLEED WELL DOWN &amp; LEAVE S.I. SLIDE OVER TO 4-35D-54

## Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH CUTTERS WIRELINE AND BAKER FRAC CREW.





# OPERATIONS SUMMARY

Well Name: UTE TRIBAL 6-35D-54

## Time Log

Com

### BAKER TEST LINES AND FRAC STG #6 (?)

WELL OPEN @ 406 PSI  
 BROKE DOWN 3.7 BPM @ 1,989  
 MAX RATE @ 72.1 BPM  
 MAX PSI @ 3,789  
 AVG RATE @ 70.8 BPM  
 AVG PSI @ 3,682  
 TOTAL FLUID OF 762 BBL  
 ISDP 2,282  
 FINAL FRAC GRADIENT .90  
 40,505 LBS OF 16/30 WHITE SAND  
 36 HOLES AND DROPPED NO BIO SEALER BALLS,

SET CBP @ 5,090'. PERFORATE STG #7 IN THE DOUGLAS CREEK FROM 4,099' - 4,109'. @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP-3319-32P WITH PENETRATION OF 40.5. 20 TOTAL HOLES. PERFS: 4,099'-09'.

### BAKER TEST LINES AND FRAC STG #7 (DOUGLAS CREEK)

WELL OPEN @ 1,145 PSI  
 BROKE DOWN 3.7 BPM @ 1,233  
 MAX RATE @ 72.8 BPM  
 MAX PSI @ 3,439  
 AVG RATE @ 69.0 BPM  
 AVG PSI @ 3,168  
 TOTAL FLUID OF 1,221 BBL  
 ISDP 1,871  
 FINAL FRAC GRADIENT .78  
 19,189 LBS OF 16/30 WHITE SAND  
 20 HOLES AND DROPPED NO BIO SEALER BALLS,

CUTTERS SET KILL PLUG AT 4,051'.

BLOW WELL DOWN RIG DOWN CUTTER WIRELINE AND BAKER FRAC EQUIPMENT AND SLIDE TO THE 4-35D-54 ON SAME PAD.

TOTAL BBLS PUMPED = 7,441 H2O  
 TOTAL BBLS PUMPED = 599 KCL  
 TARGET TRUCKING HAULED KCL & WATER

### 2 WELL PAD

HAD A TOTAL OF 17 TANKS (3 KCL) ON THIS PAD, 23 TANKS ON THE UTE TRIBAL 8-34-54 (1 KCL). TOTAL OF 40 TANKS.  
 20 CHARGED TO THIS WELL

1/30/2014 15:38 - 1/30/2014 15:38

Operations at Report Time

Operations Next 24 Hours

### Operations Summary

PU tbg. DU CBPs.

## Time Log

Com

Hold safety meeting. MIRU Stevenson 2. SICP @ 0 psi. ND frac valve. NU BOP. RIH w/ 4 3/4" mill, bit sub and new 2 7/8" tbg. from pipe trailer, tallying and drifting. Tag CBP @ 4051'. RU powerswivel and pump. DU CBP in 13 min. 0 psi change. Cont. RIH w/ tbg. Tag fill @ 4098'. C/O to CBP @ 4110'. DU CBP in 20 min. 0 psi change. Cont. RIH w/ tbg. Tag fill @ 5045'. C/O to CBP @ 5090'. DU CBP in 22 min. 0 psi change. Cont. RIH w/ tbg. Tag fill @ 5581'. C/O to CBP @ 5592'. DU CBP in 15 min. 100 psi increase. Circulate well clean. SWIFN. EOT @ 5608'.

1/31/2014 15:38 - 1/31/2014 15:38

Operations at Report Time

Operations Next 24 Hours

### Operations Summary

DU CBPs. C/O to PBTD.

## Time Log

Com

Hold safety meeting. SICP @ 350 psi. Bleed off csg. Cont. RIH w/ tbg. Tag fill @ 5618'. C/O to CBP @ 5722'. DU CBP in 45 min. 150 psi increase. Cont. RIH w/ tbg. Tag fill @ 5844'. C/O to CBP @ 5915'. DU CBP in 20 min. 100 psi increase. Cont. RIH w/ tbg. Tag fill @ 6133'. C/O to CBP @ 6150'. DU CBP in 40 min. 0 psi change. Cont. RIH w/ tbg. Tag fill @ 6720'. C/O to PBTD @ 6842'. Circulate well clean. RD powerswivel. POOH w/ tbg. to 1960'. SWIFN.

Lost 720 bbls water today.

2/3/2014 15:38 - 2/4/2014 15:38

Operations at Report Time

Operations Next 24 Hours

### Operations Summary

PU remaining rods.





## OPERATIONS SUMMARY

Well Name: UTE TRIBAL 6-35D-54

### Time Log

Com

Hold safety meeting. SICP @ 300 psi, SITP @ 0 psi. Cont. PU 56- 7/8" guided D rods (4 per), 112- 7/8" guided rods (4 per), 1- 2' x 7/8" pony subs, 1 1/2" x 26' polished rod. Seat pump. Fill tbg. w/ 1 bbl. Stroke test pump to 800 psi. Good pump action. RU pumping unit. Hang off rods. RD. PWOP. Final report.

8547 BWTR.

2/3/2014 15:38 - 2/3/2014 15:38

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Round trip tbg. PU partial rod string.

### Time Log

Com

Hold safety meeting. SICP @ 300 psi, SITP @ 0 psi. Bleed off csg. POOH w/ tbg., stopping once to pump 40 bbls water to control well. LD BHA. RIH w/ 2 jts 2 7/8" tbg., 4' perfed sub, PSN, 15 jts 2 7/8" tbg., Tech Tac 1/4 turn TA (30K shear), 183 jts 2 7/8" tbg. ND BOP. Set TA @ 5978' w/ 16,000# tension. NU wellhead. Flush tbg. w/ 35 bbls 250° water. RIH w/ Central Hyd 2 1/2" x 1 3/4" x 24' RHAC rod pump, 15- 1 1/2" weight bars w/ stab subs, 24- 3/4" guided D rods (4 per), 48- 7/8" guided D rods (4 per). SWIFN.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**6/1/2014**

**FROM: (Old Operator):**

Berry Petroelum Company, LLC N4075  
 1999 Broadway Street , Suite 3700  
 Denver, CO 80202  
 Phone: 1 (303) 999-4400

**TO: ( New Operator):**

Linn Operating, Inc. N4115  
 1999 Broadway Street, Suite 3700  
 Denver, CO 80202  
 Phone: 1 (303) 999-4400

**CA No.**

**Unit:**

**Berry Pilot EOR 246-02  
 Brundage Canyon**

| WELL NAME         | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List |     |     |     |        |           |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 9031632-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Linn Operating, Inc.

3. ADDRESS OF OPERATOR:  
1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:  
(303) 999-4400

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION               |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                    |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                         |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                               |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                               |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____              | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                              |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                              |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Change of operator</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 10 2014

Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Beverly Decker

TITLE Sr Engineering Technician

SIGNATURE

*Beverly Decker*

DATE 6/1/2014

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachel Medina



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |  |
|---|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>See attached list |
| 2. NAME OF OPERATOR:<br>Berry Petroleum Company, LLC  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                        |
| 3. ADDRESS OF OPERATOR:<br>1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202                             |  | 7. UNIT or CA AGREEMENT NAME:                                |
| PHONE NUMBER:<br>(303) 999-4400   |  | 8. WELL NAME and NUMBER:                                     |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:   |  | 9. API NUMBER:   |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  |  | 10. FIELD AND POOL, OR WILDCAT:                              |
| COUNTY:   |  | STATE: UTAH  |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |   |  |
|---|---|---|--|
| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION               |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                    |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                         |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                               |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                               |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____              | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                              |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                              |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Change of operator</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED  
JUN 13 2014  
Div. of Oil, Gas & Mining

|   |  |
|---|--|
| NAME (PLEASE PRINT) <u>Beverly Decker</u> | TITLE <u>Sr Engineering Technician</u> |
| SIGNATURE <u><i>Beverly Decker</i></u>    | DATE <u>6/1/2014</u>                   |

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: *Rachel Medina*

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

|   |   |
|---|---|
| <b>Well name:</b>                               | See Attached  |
| <b>API number:</b>                              |   |
| <b>Location:</b>                                | Qtr-Qtr:                      Section                      Township                      Range: |
| <b>Company that filed original application:</b> | Berry Petroleum Company LLC   |
| <b>Date original permit was issued:</b>         |   |
| <b>Company that permit was issued to:</b>       | Linn Operating, Inc   |

| Check one                           | Desired Action:   |
|-------------------------------------|---|
|                                     |   |
|                                     | <b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>  |
|                                     | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| <input checked="" type="checkbox"/> | <b>Transfer approved Application for Permit to Drill to new operator</b>  |
|                                     | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.   |

| Following is a checklist of some items related to the application, which should be verified.  | Yes                                 | No                                  |
|---|-------------------------------------|-------------------------------------|
| If located on private land, has the ownership changed?  |                                     | <input checked="" type="checkbox"/> |
| <input type="checkbox"/> If so, has the surface agreement been updated?   |                                     |                                     |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?                           |                                     | <input checked="" type="checkbox"/> |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?                                      |                                     | <input checked="" type="checkbox"/> |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?                                      |                                     | <input checked="" type="checkbox"/> |
| Has the approved source of water for drilling changed?  |                                     | <input checked="" type="checkbox"/> |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? |                                     | <input checked="" type="checkbox"/> |
| Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>  | <input checked="" type="checkbox"/> |                                     |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician  
Signature *Beverly Decker* Date \_\_\_\_\_  
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

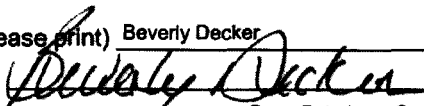
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

|   |   |
|---|---|
| <b>Well name:</b>                               | See Attached  |
| <b>API number:</b>                              |   |
| <b>Location:</b>                                | Qtr-Qtr:                      Section:                      Township:                      Range: |
| <b>Company that filed original application:</b> | Berry Petroleum Company LLC   |
| <b>Date original permit was issued:</b>         |   |
| <b>Company that permit was issued to:</b>       | Linn Operating, Inc   |

| Check one                           | Desired Action:   |
|-------------------------------------|---|
| <input type="checkbox"/>            |   |
| <input checked="" type="checkbox"/> | <b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>  |
|                                     | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| <input type="checkbox"/>            | <b>Transfer approved Application for Permit to Drill to new operator</b>  |
|                                     | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.   |

| Following is a checklist of some items related to the application, which should be verified.  |  | Yes                                 | No                                  |
|---|--|-------------------------------------|-------------------------------------|
| If located on private land, has the ownership changed?  |  |                                     | <input checked="" type="checkbox"/> |
| <input type="checkbox"/>  | If so, has the surface agreement been updated? |                                     |                                     |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?                           |  |                                     | <input checked="" type="checkbox"/> |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?                                      |  |                                     | <input checked="" type="checkbox"/> |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?                                      |  |                                     | <input checked="" type="checkbox"/> |
| Has the approved source of water for drilling changed?  |  |                                     | <input checked="" type="checkbox"/> |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? |  |                                     | <input checked="" type="checkbox"/> |
| Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>  |  | <input checked="" type="checkbox"/> |                                     |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician  
Signature  Date \_\_\_\_\_  
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.



Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

| Well Name               | Section | TWN  | RNG  | API Number | Entity | Mineral Lease | Well Type | Well Status | Unit            |
|-------------------------|---------|------|------|------------|--------|---------------|-----------|-------------|-----------------|
| Z and T UTE TRIBAL 2-21 | 21      | 050S | 040W | 4301331280 | 11130  | Indian        | WI        | A           | BRUNDAGE CANYON |
| UTE TRIBAL 12-30-54     | 30      | 050S | 040W | 4301332747 | 14747  | Indian        | WI        | A           | BRUNDAGE CANYON |
| UTE TRIBAL 14-30-54     | 30      | 050S | 040W | 4301332748 | 14778  | Indian        | WI        | A           | BRUNDAGE CANYON |
| UTE TRIBAL 10-30D-54    | 30      | 050S | 040W | 4301332893 | 15246  | Indian        | WI        | A           | BRUNDAGE CANYON |
| UTE TRIBAL 6-30-54      | 30      | 050S | 040W | 4301332975 | 15300  | Indian        | WI        | A           | BRUNDAGE CANYON |
| UTE TRIBAL 1-21-54      | 21      | 050S | 040W | 4301333388 | 15937  | Indian        | WI        | A           | BRUNDAGE CANYON |
| UTE TRIBAL 13-17D-55    | 17      | 050S | 050W | 4301333550 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 11-14D-54    | 14      | 050S | 040W | 4301333596 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 16-17D-55    | 17      | 050S | 050W | 4301333622 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 15-28D-55    | 28      | 050S | 050W | 4301333623 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 14-16D-56     | 16      | 050S | 060W | 4301334283 |        | Indian        | OW        | APD         |                 |
| FEDERAL 10-10D-65       | 10      | 060S | 050W | 4301350523 |        | Federal       | OW        | APD         |                 |
| LC TRIBAL 3-23D-56      | 23      | 050S | 060W | 4301350624 |        | Indian        | OW        | APD         |                 |
| FEDERAL 2-1D-64         | 1       | 060S | 040W | 4301350765 |        | Federal       | OW        | APD         |                 |
| FEDERAL 7-1D-64         | 1       | 060S | 040W | 4301350766 |        | Federal       | OW        | APD         |                 |
| FEDERAL 9-1D-64         | 1       | 060S | 040W | 4301350767 |        | Federal       | OW        | APD         |                 |
| LC TRIBAL 1-28D-56      | 28      | 050S | 060W | 4301350865 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 13H-9-56      | 10      | 050S | 060W | 4301350874 |        | Indian        | OW        | APD         |                 |
| CC FEE 8-24-38          | 24      | 030S | 080W | 4301350885 |        | Fee           | OW        | APD         |                 |
| LC TRIBAL 4H-26-56      | 26      | 050S | 060W | 4301350951 |        | Indian        | OW        | APD         |                 |
| LC FEE 4H-12-57         | 12      | 050S | 070W | 4301350952 |        | Fee           | OW        | APD         |                 |
| CC TRIBAL 4-2-48        | 2       | 040S | 080W | 4301350964 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 5H-34-45      | 34      | 040S | 050W | 4301350974 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 11-34-45      | 34      | 040S | 050W | 4301350975 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 7-2D-56       | 2       | 050S | 060W | 4301350988 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 10-18D-56     | 18      | 050S | 060W | 4301350989 |        | Indian        | OW        | APD         |                 |
| CC TRIBAL 4-30D-38      | 19      | 030S | 080W | 4301350993 |        | Indian        | OW        | APD         |                 |
| FEDERAL 4-1-65          | 1       | 060S | 050W | 4301351016 |        | Federal       | OW        | APD         |                 |
| LC TRIBAL 3-16D-56      | 16      | 050S | 060W | 4301351032 |        | Indian        | OW        | APD         |                 |
| CC FEE 6-21-38          | 21      | 030S | 080W | 4301351059 |        | Fee           | OW        | APD         |                 |
| LC TRIBAL 13H-28-45     | 28      | 040S | 050W | 4301351061 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 5H-23-45      | 23      | 040S | 050W | 4301351071 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 4H-27-45      | 27      | 040S | 050W | 4301351072 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 16-27-45      | 27      | 040S | 050W | 4301351074 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 12-27-45      | 27      | 040S | 050W | 4301351075 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 16-23-45      | 23      | 040S | 050W | 4301351077 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 12H-30-56     | 30      | 050S | 060W | 4301351133 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 5-29D-56      | 29      | 050S | 060W | 4301351184 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 12H-19-56     | 19      | 050S | 060W | 4301351193 |        | Indian        | OW        | APD         |                 |
| LC FEE 15-11D-56        | 11      | 050S | 060W | 4301351197 |        | Fee           | OW        | APD         |                 |
| LC TRIBAL 13H-10-56     | 11      | 050S | 060W | 4301351209 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 2-31D-45      | 31      | 040S | 050W | 4301351261 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 13H-24-45     | 24      | 040S | 050W | 4301351273 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 6-21D-55     | 21      | 050S | 050W | 4301351274 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 15-16D-55    | 16      | 050S | 050W | 4301351284 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 4H-15-55     | 15      | 050S | 050W | 4301351292 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 13H-14-54    | 14      | 050S | 040W | 4301351297 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 1-32-55      | 32      | 050S | 050W | 4301351298 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 4-21D-55     | 21      | 050S | 050W | 4301351299 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 12-33-45      | 33      | 040S | 050W | 4301351301 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 16-15D-55    | 15      | 050S | 050W | 4301351302 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 2-24-55      | 24      | 050S | 050W | 4301351304 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 11-32D-56     | 32      | 050S | 060W | 4301351315 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 1-32D-56      | 32      | 050S | 060W | 4301351317 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 5H-32-56      | 32      | 050S | 060W | 4301351318 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 5H-33-45      | 33      | 040S | 050W | 4301351338 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 14-28-45      | 28      | 040S | 050W | 4301351339 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 16-32D-45     | 32      | 040S | 050W | 4301351340 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 3-31-45       | 31      | 040S | 050W | 4301351347 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 1-18D-56      | 18      | 050S | 060W | 4301351367 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 9-18D-56      | 18      | 050S | 060W | 4301351368 |        | Indian        | OW        | APD         |                 |
| LC FEE 9-23D-56         | 23      | 050S | 060W | 4301351380 |        | Fee           | OW        | APD         |                 |
| LC TRIBAL 1-34D-45      | 34      | 040S | 050W | 4301351382 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 12-21D-56     | 21      | 050S | 060W | 4301351383 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 7-29D-56      | 29      | 050S | 060W | 4301351386 |        | Indian        | OW        | APD         |                 |

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

|                      |    |      |      |            |        |    |     |
|----------------------|----|------|------|------------|--------|----|-----|
| UTE TRIBAL 6-15-55   | 15 | 050S | 050W | 4301351399 | Indian | OW | APD |
| UTE TRIBAL 13H-21-55 | 21 | 050S | 050W | 4301351403 | Indian | OW | APD |
| LC TRIBAL 6-16D-56   | 16 | 050S | 060W | 4301351406 | Indian | OW | APD |
| LC TRIBAL 3-14D-56   | 14 | 050S | 060W | 4301351408 | Indian | OW | APD |
| CC FEE 13-9D-37      | 9  | 030S | 070W | 4301351409 | Fee    | OW | APD |
| CC FEE 16-21D-38     | 21 | 030S | 080W | 4301351410 | Fee    | OW | APD |
| UTE TRIBAL 5H-10-54  | 10 | 050S | 040W | 4301351415 | Indian | OW | APD |
| LC TRIBAL 13-6D-57   | 6  | 050S | 070W | 4301351417 | Indian | OW | APD |
| LC TRIBAL 9-23-45    | 23 | 040S | 050W | 4301351432 | Indian | OW | APD |
| LC TRIBAL 5-28D-56   | 29 | 050S | 060W | 4301351441 | Indian | OW | APD |
| LC TRIBAL 15-20D-56  | 29 | 050S | 060W | 4301351443 | Indian | OW | APD |
| LC FEE 14-1-56       | 1  | 050S | 060W | 4301351457 | Fee    | OW | APD |
| LC TRIBAL 5-3D-56    | 3  | 050S | 060W | 4301351459 | Indian | OW | APD |
| LC Tribal 16-33-45   | 33 | 040S | 050W | 4301351463 | Indian | OW | APD |
| LC TRIBAL 7-23D-56   | 23 | 050S | 060W | 4301351479 | Indian | OW | APD |
| LC TRIBAL 4-7-56     | 7  | 050S | 060W | 4301351482 | Indian | OW | APD |
| LC TRIBAL 3-2-56     | 2  | 050S | 060W | 4301351483 | Indian | OW | APD |
| LC TRIBAL 12H-23-56  | 23 | 050S | 060W | 4301351488 | Indian | OW | APD |
| CC TRIBAL 15-34D-38  | 2  | 040S | 080W | 4301351490 | Indian | OW | APD |
| CC TRIBAL 14-35D-38  | 2  | 040S | 080W | 4301351491 | Indian | OW | APD |
| CC TRIBAL 8-3D-48    | 2  | 040S | 080W | 4301351493 | Indian | OW | APD |
| LC TRIBAL 12HH-31-45 | 32 | 040S | 050W | 4301351499 | Indian | OW | APD |
| LC TRIBAL 1-10D-56   | 10 | 050S | 060W | 4301351510 | Indian | OW | APD |
| LC TRIBAL 3-10D-56   | 10 | 050S | 060W | 4301351511 | Indian | OW | APD |
| LC TRIBAL 7-10D-56   | 10 | 050S | 060W | 4301351512 | Indian | OW | APD |
| LC TRIBAL 9-29D-56   | 29 | 050S | 060W | 4301351513 | Indian | OW | APD |
| UTE TRIBAL 1-16-55   | 16 | 050S | 050W | 4301351519 | Indian | OW | APD |
| CC Tribal 3-27D-38   | 27 | 030S | 080W | 4301351604 | Indian | OW | APD |
| LC FEE 10-36D-56     | 36 | 050S | 060W | 4301351622 | Fee    | OW | APD |
| Myrin Fee 3-16D-55   | 16 | 050S | 050W | 4301351633 | Fee    | OW | APD |
| LC TRIBAL 12H-34-56  | 34 | 050S | 060W | 4301351634 | Indian | OW | APD |
| UTE FEE 12-16D-55    | 16 | 050S | 050W | 4301351635 | Fee    | OW | APD |
| LC TRIBAL 15-27-56   | 27 | 050S | 060W | 4301351649 | Indian | OW | APD |
| LC TRIBAL 11-27D-56  | 27 | 050S | 060W | 4301351650 | Indian | OW | APD |
| LC TRIBAL 1-17-56    | 17 | 050S | 060W | 4301351704 | Indian | OW | APD |
| LC Tribal 13-11D-58  | 11 | 050S | 080W | 4301351708 | Indian | OW | APD |
| LC Tribal 15-11D-58  | 11 | 050S | 080W | 4301351709 | Indian | OW | APD |
| LC Tribal 4HW-8-56   | 8  | 050S | 060W | 4301351710 | Indian | OW | APD |
| LC FEE 1-11D-56      | 11 | 050S | 060W | 4301351712 | Fee    | OW | APD |
| LC TRIBAL 3-11D-56   | 11 | 050S | 060W | 4301351713 | Indian | OW | APD |
| LC TRIBAL 7-11D-56   | 11 | 050S | 060W | 4301351714 | Indian | OW | APD |
| LC TRIBAL 9-34D-45   | 34 | 040S | 050W | 4301351717 | Indian | OW | APD |
| LC Tribal 8M-23-45   | 23 | 040S | 050W | 4301351722 | Indian | OW | APD |
| LC TRIBAL 4-34D-45   | 34 | 040S | 050W | 4301351723 | Indian | OW | APD |
| LC TRIBAL 7-34D-45   | 34 | 040S | 050W | 4301351724 | Indian | OW | APD |
| LC Tribal 3-14D-58   | 11 | 050S | 080W | 4301351726 | Indian | OW | APD |
| LC Tribal 11-11D-58  | 11 | 050S | 080W | 4301351729 | Indian | OW | APD |
| LC TRIBAL 8-31D-56   | 31 | 050S | 060W | 4301351746 | Indian | OW | APD |
| LC TRIBAL 13-34D-45  | 34 | 040S | 050W | 4301351747 | Indian | OW | APD |
| LC Fee 2-6D-57       | 6  | 050S | 070W | 4301351749 | Fee    | OW | APD |
| LC Tribal 15-12D-58  | 12 | 050S | 080W | 4301351783 | Indian | OW | APD |
| LC Tribal 9-12D-58   | 12 | 050S | 080W | 4301351784 | Indian | OW | APD |
| LC Tribal 1-13D-58   | 12 | 050S | 080W | 4301351785 | Indian | OW | APD |
| LC Tribal 13-7D-57   | 12 | 050S | 080W | 4301351786 | Indian | OW | APD |
| LC Tribal 9-2D-58    | 2  | 050S | 080W | 4301351788 | Indian | OW | APD |
| LC Tribal 1-2D-58    | 2  | 050S | 080W | 4301351789 | Indian | OW | APD |
| LC Tribal 5-1D-58    | 2  | 050S | 080W | 4301351790 | Indian | OW | APD |
| LC TRIBAL 12-31D-56  | 31 | 050S | 060W | 4301351799 | Indian | OW | APD |
| LC TRIBAL 8-20D-56   | 20 | 050S | 060W | 4301351800 | Indian | OW | APD |
| LC TRIBAL 6-31D-56   | 31 | 050S | 060W | 4301351801 | Indian | OW | APD |
| LC Tribal 11-7D-57   | 7  | 050S | 070W | 4301351814 | Indian | OW | APD |
| LC Tribal 5-7D-57    | 7  | 050S | 070W | 4301351815 | Indian | OW | APD |
| LC Fee 15-6D-57      | 6  | 050S | 070W | 4301351816 | Fee    | OW | APD |
| LC Tribal 11-6D-57   | 6  | 050S | 070W | 4301351817 | Indian | OW | APD |
| LC TRIBAL 9-27-56    | 27 | 050S | 060W | 4301351822 | Indian | OW | APD |
| LC TRIBAL 7-27D-56   | 27 | 050S | 060W | 4301351823 | Indian | OW | APD |

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

|                     |    |      |      |            |         |    |     |
|---------------------|----|------|------|------------|---------|----|-----|
| LC Fee 7-31D-45     | 31 | 040S | 050W | 4301351857 | Fee     | OW | APD |
| LC Tribal 5-31D-45  | 31 | 040S | 050W | 4301351858 | Indian  | OW | APD |
| LC Tribal 8-33-45   | 33 | 040S | 050W | 4301351859 | Indian  | OW | APD |
| LC Tribal 16-31-45  | 31 | 040S | 050W | 4301351863 | Indian  | OW | APD |
| LC Tribal 7-23D-45  | 23 | 040S | 050W | 4301351865 | Indian  | OW | APD |
| LC Tribal 1-23D-56  | 23 | 050S | 060W | 4301351866 | Indian  | OW | APD |
| LC TRIBAL 1-19-56   | 19 | 050S | 060W | 4301351867 | Indian  | OW | APD |
| LC TRIBAL 7-19D-56  | 19 | 050S | 060W | 4301351868 | Indian  | OW | APD |
| LC TRIBAL 9-4D-56   | 4  | 050S | 060W | 4301351869 | Indian  | OW | APD |
| LC Tribal 14-32D-45 | 32 | 040S | 050W | 4301351879 | Indian  | OW | APD |
| LC TRIBAL 7-17D-56  | 17 | 050S | 060W | 4301351886 | Indian  | OW | APD |
| LC TRIBAL 5-17D-56  | 17 | 050S | 060W | 4301351887 | Indian  | OW | APD |
| LC FEE 4-32D-45     | 31 | 040S | 050W | 4301351892 | Fee     | OW | APD |
| LC TRIBAL 9-2D-56   | 2  | 050S | 060W | 4301351893 | Indian  | OW | APD |
| LC TRIBAL 1-2D-56   | 2  | 050S | 060W | 4301351894 | Indian  | OW | APD |
| LC Tribal 15-23D-45 | 23 | 040S | 050W | 4301351895 | Indian  | OW | APD |
| LC TRIBAL 11-34D-56 | 34 | 050S | 060W | 4301351900 | Indian  | OW | APD |
| LC TRIBAL 9-5D-56   | 4  | 050S | 060W | 4301351901 | Indian  | OW | APD |
| LC Tribal 10-28D-45 | 28 | 040S | 050W | 4301351903 | Indian  | OW | APD |
| LC TRIBAL 13-20D-56 | 20 | 050S | 060W | 4301351904 | Indian  | OW | APD |
| Ute Tribal 14-17-55 | 17 | 050S | 050W | 4301351908 | Indian  | OW | APD |
| LC Tribal 3-27D-45  | 27 | 040S | 050W | 4301351911 | Indian  | OW | APD |
| LC TRIBAL 9-34D-56  | 34 | 050S | 060W | 4301351914 | Indian  | OW | APD |
| CC Fee 8R-9-37      | 9  | 030S | 070W | 4301351937 | Fee     | OW | APD |
| LC Tribal 10-33D-45 | 33 | 040S | 050W | 4301351939 | Indian  | OW | APD |
| LC Tribal 14-33D-45 | 33 | 040S | 050W | 4301351940 | Indian  | OW | APD |
| LC Tribal 10-27D-45 | 27 | 040S | 050W | 4301351941 | Indian  | OW | APD |
| LC Tribal 14-27D-45 | 27 | 040S | 050W | 4301351951 | Indian  | OW | APD |
| LC Tribal 6-33D-45  | 33 | 040S | 050W | 4301351955 | Indian  | OW | APD |
| LC Tribal 6-32D-45  | 32 | 040S | 050W | 4301351956 | Indian  | OW | APD |
| Federal 3-11D-65    | 11 | 060S | 050W | 4301351982 | Federal | OW | APD |
| Federal 2-4-64      | 4  | 060S | 040W | 4301351983 | Federal | OW | APD |
| Federal 5-11D-65    | 11 | 060S | 050W | 4301351984 | Federal | OW | APD |
| Federal 7-4D-64     | 4  | 060S | 040W | 4301351985 | Federal | OW | APD |
| Federal 3-4D-64     | 4  | 060S | 040W | 4301351986 | Federal | OW | APD |
| Federal 8-4D-64     | 4  | 060S | 040W | 4301351988 | Federal | OW | APD |
| Federal 6-4D-64     | 4  | 060S | 040W | 4301351989 | Federal | OW | APD |
| Federal 7-9D-64     | 9  | 060S | 040W | 4301351990 | Federal | OW | APD |
| Federal 4-4D-64     | 4  | 060S | 040W | 4301351991 | Federal | OW | APD |
| Federal 9-4D-64     | 4  | 060S | 040W | 4301352004 | Federal | OW | APD |
| Federal 10-4D-64    | 4  | 060S | 040W | 4301352011 | Federal | OW | APD |
| Federal 3-9D-64     | 9  | 060S | 040W | 4301352015 | Federal | OW | APD |
| Federal 1-9D-64     | 9  | 060S | 040W | 4301352020 | Federal | OW | APD |
| Federal 6-9-64      | 9  | 060S | 040W | 4301352021 | Federal | OW | APD |
| Federal 8-9D-64     | 9  | 060S | 040W | 4301352023 | Federal | OW | APD |
| Federal 1-4D-64     | 4  | 060S | 040W | 4301352025 | Federal | OW | APD |
| Federal 16-4D-64    | 4  | 060S | 040W | 4301352026 | Federal | OW | APD |
| LC Tribal 10-23D-45 | 23 | 040S | 050W | 4301352029 | Indian  | OW | APD |
| Federal 15-4D-64    | 4  | 060S | 040W | 4301352032 | Federal | OW | APD |
| Federal 5-9D-64     | 9  | 060S | 040W | 4301352035 | Federal | OW | APD |
| Federal 9-9D-64     | 9  | 060S | 040W | 4301352036 | Federal | OW | APD |
| Federal 11-9D-64    | 9  | 060S | 040W | 4301352037 | Federal | OW | APD |
| Federal 12-9D-64    | 9  | 060S | 040W | 4301352038 | Federal | OW | APD |
| Federal 13-9D-64    | 9  | 060S | 040W | 4301352039 | Federal | OW | APD |
| FEDERAL 14-9D-64    | 9  | 060S | 040W | 4301352040 | Federal | OW | APD |
| Federal 10-9D-64    | 9  | 060S | 040W | 4301352041 | Federal | OW | APD |
| Federal 2-9D-64     | 9  | 060S | 040W | 4301352042 | Federal | OW | APD |
| Federal 15-9D-64    | 9  | 060S | 040W | 4301352043 | Federal | OW | APD |
| Federal 16-9D-64    | 9  | 060S | 040W | 4301352044 | Federal | OW | APD |
| LC Tribal 10-32D-45 | 32 | 040S | 050W | 4301352065 | Indian  | OW | APD |
| LC Tribal 16-28D-45 | 28 | 040S | 050W | 4301352073 | Indian  | OW | APD |
| LC Tribal 15-24D-45 | 24 | 040S | 050W | 4301352074 | Indian  | OW | APD |
| LC Tribal 13-17D-56 | 17 | 050S | 060W | 4301352076 | Indian  | OW | APD |
| LC Tribal 15-17D-56 | 17 | 050S | 060W | 4301352077 | Indian  | OW | APD |
| LC Tribal 5-26D-56  | 26 | 050S | 060W | 4301352097 | Indian  | OW | APD |
| LC Tribal 11-26D-56 | 26 | 050S | 060W | 4301352098 | Indian  | OW | APD |



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| LC Tribal 13-26D-56    | 26 | 050S | 060W | 4301352099 | Indian  | OW | APD |                 |
| LC Tribal 2-27D-45     | 27 | 040S | 050W | 4301352100 | Indian  | OW | APD |                 |
| LC Tribal 8-27D-45     | 27 | 040S | 050W | 4301352101 | Indian  | OW | APD |                 |
| LC Tribal 4-9D-56      | 9  | 050S | 060W | 4301352102 | Indian  | OW | APD |                 |
| LC Tribal 8-32D-45     | 32 | 040S | 050W | 4301352135 | Indian  | OW | APD |                 |
| UTE Tribal 15-24D-54   | 24 | 050S | 040W | 4301352156 | Indian  | GW | APD |                 |
| UTE Tribal 9-24D-54    | 24 | 050S | 040W | 4301352157 | Indian  | GW | APD |                 |
| UTE Tribal 1-25D-54    | 25 | 050S | 040W | 4301352173 | Indian  | GW | APD |                 |
| UTE Tribal 9-25D-54    | 25 | 050S | 040W | 4301352177 | Indian  | GW | APD |                 |
| Myrin Tribal 9-10D-55  | 10 | 050S | 050W | 4301352189 | Indian  | OW | APD |                 |
| Myrin Tribal 16-10D-55 | 10 | 050S | 050W | 4301352190 | Indian  | OW | APD |                 |
| Myrin Tribal 10-10D-55 | 10 | 050S | 050W | 4301352191 | Indian  | OW | APD |                 |
| UTE Tribal 1-24D-54    | 24 | 050S | 040W | 4301352304 | Indian  | GW | APD |                 |
| UTE Tribal 7-24D-54    | 24 | 050S | 040W | 4301352306 | Indian  | GW | APD |                 |
| UTE Tribal 12-25D-54   | 25 | 050S | 040W | 4301352308 | Indian  | GW | APD |                 |
| UTE Tribal 4-13D-54    | 13 | 050S | 040W | 4301352321 | Indian  | GW | APD |                 |
| UTE Tribal 13-25D-54   | 25 | 050S | 040W | 4301352322 | Indian  | GW | APD |                 |
| Abbott Fee 1-6D-54     | 6  | 050S | 040W | 4301352324 | Fee     | OW | APD |                 |
| Abbott Fee 7-6D-54     | 6  | 050S | 040W | 4301352327 | Fee     | OW | APD |                 |
| UTE Tribal 3-24D-54    | 24 | 050S | 040W | 4301352347 | Indian  | GW | APD |                 |
| UTE Tribal 5-24D-54    | 24 | 050S | 040W | 4301352348 | Indian  | GW | APD |                 |
| State Tribal 7-12D-55  | 12 | 050S | 050W | 4301352369 | Indian  | OW | APD |                 |
| State Tribal 14-1D-55  | 1  | 050S | 050W | 4301352372 | Indian  | OW | APD |                 |
| State Tribal 11-1D-55  | 1  | 050S | 050W | 4301352373 | Indian  | OW | APD |                 |
| State Tribal 13-1D-55  | 1  | 050S | 050W | 4301352374 | Indian  | OW | APD |                 |
| State Tribal 12-2D-55  | 2  | 050S | 050W | 4301352391 | Indian  | OW | APD |                 |
| State Tribal 14-2D-55  | 2  | 050S | 050W | 4301352392 | Indian  | OW | APD |                 |
| State Tribal 13-2D-55  | 2  | 050S | 050W | 4301352393 | Indian  | OW | APD |                 |
| State Tribal 14-3D-55  | 3  | 050S | 050W | 4301352430 | Indian  | OW | APD |                 |
| State Tribal 11-3D-55  | 3  | 050S | 050W | 4301352434 | Indian  | OW | APD |                 |
| State Tribal 13-3D-55  | 3  | 050S | 050W | 4301352435 | Indian  | OW | APD |                 |
| UTE TRIBAL 2-5D-55     | 5  | 050S | 050W | 4301352450 | Indian  | OW | APD |                 |
| Ute Tribal 1-5D-55     | 5  | 050S | 050W | 4301352456 | Indian  | OW | APD | BRUNDAGE CANYON |
| Ute Tribal 7-5-55      | 5  | 050S | 050W | 4301352459 | Indian  | OW | APD |                 |
| Ute Tribal 3-16D-54    | 9  | 050S | 040W | 4301352467 | Indian  | OW | APD |                 |
| State Tribal 1-3D-55   | 3  | 050S | 050W | 4301352471 | Indian  | OW | APD |                 |
| State Tribal 2-3D-55   | 3  | 050S | 050W | 4301352472 | Indian  | OW | APD |                 |
| State Tribal 7-3D-55   | 3  | 050S | 050W | 4301352473 | Indian  | OW | APD |                 |
| State Tribal 8-3D-55   | 3  | 050S | 050W | 4301352474 | Indian  | OW | APD |                 |
| UTE FEE 10-9D-54       | 9  | 050S | 040W | 4301352475 | Fee     | OW | APD |                 |
| UTE FEE 12-9D-54       | 9  | 050S | 040W | 4301352476 | Fee     | OW | APD |                 |
| UTE FEE 16-9D-54       | 9  | 050S | 040W | 4301352478 | Fee     | OW | APD |                 |
| Ute Tribal 2-16D-54    | 9  | 050S | 040W | 4301352481 | Indian  | OW | APD |                 |
| Federal 14-6D-65       | 6  | 060S | 050W | 4301352495 | Federal | OW | APD |                 |
| Federal 13-6D-65       | 6  | 060S | 050W | 4301352496 | Federal | OW | APD |                 |
| Federal 11-6D-65       | 6  | 060S | 050W | 4301352497 | Federal | OW | APD |                 |
| Federal 10-6D-65       | 6  | 060S | 050W | 4301352498 | Federal | OW | APD |                 |
| State Tribal 3-3D-55   | 3  | 050S | 050W | 4301352532 | Indian  | OW | APD |                 |
| State Tribal 4-3D-55   | 3  | 050S | 050W | 4301352533 | Indian  | OW | APD |                 |
| State Tribal 5-3D-55   | 3  | 050S | 050W | 4301352535 | Indian  | OW | APD |                 |
| State Tribal 6-3D-55   | 3  | 050S | 050W | 4301352536 | Indian  | OW | APD |                 |
| Federal 2-7D-65        | 7  | 060S | 050W | 4301352537 | Federal | OW | APD |                 |
| Federal 5-7D-65        | 7  | 060S | 050W | 4301352538 | Federal | OW | APD |                 |
| Federal 4-7D-65        | 7  | 060S | 050W | 4301352541 | Federal | OW | APD |                 |
| UTE FEE 11-9D-54       | 9  | 050S | 040W | 4301352544 | Fee     | OW | APD |                 |
| UTE TRIBAL 15-12D-55   | 12 | 050S | 050W | 4301352549 | Indian  | OW | APD |                 |
| UTE TRIBAL 6-5D-55     | 5  | 050S | 050W | 4301352556 | Indian  | OW | APD |                 |
| UTE TRIBAL 5-5D-55     | 5  | 050S | 050W | 4301352557 | Indian  | OW | APD |                 |
| UTE TRIBAL 4-5D-55     | 5  | 050S | 050W | 4301352558 | Indian  | OW | APD |                 |
| UTE TRIBAL 3-5D-55     | 5  | 050S | 050W | 4301352559 | Indian  | OW | APD |                 |
| Federal 3-7-65         | 7  | 060S | 050W | 4301352560 | Federal | OW | APD |                 |
| Ute Tribal 9-11D-55    | 11 | 050S | 050W | 4301352564 | Indian  | OW | APD |                 |
| UTE TRIBAL 10-11D-55   | 11 | 050S | 050W | 4301352566 | Indian  | OW | APD |                 |
| UTE TRIBAL 15-11D-55   | 11 | 050S | 050W | 4301352567 | Indian  | OW | APD |                 |
| Federal 1-7D-65        | 6  | 060S | 050W | 4301352589 | Federal | OW | APD |                 |
| Federal 16-6D-65       | 6  | 060S | 050W | 4301352590 | Federal | OW | APD |                 |

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| Federal 15-6D-65      | 6  | 060S | 050W | 4301352591 | Federal | OW | APD |
| UTE TRIBAL 14-12D-55  | 12 | 050S | 050W | 4301352592 | Indian  | OW | APD |
| UTE TRIBAL 13-12D-55  | 12 | 050S | 050W | 4301352593 | Indian  | OW | APD |
| UTE TRIBAL 10-11D-54  | 11 | 050S | 040W | 4301352603 | Indian  | OW | APD |
| UTE TRIBAL 9-11D-54   | 11 | 050S | 040W | 4301352604 | Indian  | OW | APD |
| UTE TRIBAL 15-11-54   | 11 | 050S | 040W | 4301352605 | Indian  | OW | APD |
| UTE TRIBAL 16-11D-54  | 11 | 050S | 040W | 4301352606 | Indian  | OW | APD |
| UTE TRIBAL 14-11D-55  | 11 | 050S | 050W | 4301352610 | Indian  | OW | APD |
| UTE TRIBAL 13-11D-55  | 11 | 050S | 050W | 4301352611 | Indian  | OW | APD |
| UTE TRIBAL 12-11D-55  | 11 | 050S | 050W | 4301352612 | Indian  | OW | APD |
| UTE TRIBAL 11-11D-55  | 11 | 050S | 050W | 4301352613 | Indian  | OW | APD |
| Federal 6-7D-65       | 7  | 060S | 050W | 4301352682 | Federal | OW | APD |
| Federal 11-7D-65      | 7  | 060S | 050W | 4301352683 | Federal | OW | APD |
| Federal 10-7D-65      | 7  | 060S | 050W | 4301352684 | Federal | OW | APD |
| Federal 7-7D-65       | 7  | 060S | 050W | 4301352685 | Federal | OW | APD |
| UTE TRIBAL 14-30D-55  | 30 | 050S | 050W | 4301352687 | Indian  | OW | APD |
| UTE TRIBAL 13-30D-55  | 30 | 050S | 050W | 4301352688 | Indian  | OW | APD |
| UTE TRIBAL 12-30D-55  | 30 | 050S | 050W | 4301352689 | Indian  | OW | APD |
| UTE TRIBAL 11-30D-55  | 30 | 050S | 050W | 4301352690 | Indian  | OW | APD |
| UTE TRIBAL 7-17D-55   | 17 | 050S | 050W | 4301352691 | Indian  | OW | APD |
| UTE TRIBAL 6-17D-55   | 17 | 050S | 050W | 4301352692 | Indian  | OW | APD |
| UTE TRIBAL 3-17D-55   | 17 | 050S | 050W | 4301352693 | Indian  | OW | APD |
| UTE TRIBAL 2-17D-55   | 17 | 050S | 050W | 4301352694 | Indian  | OW | APD |
| UTE TRIBAL 4-17D-55   | 17 | 050S | 050W | 4301352695 | Indian  | OW | APD |
| State Tribal 3-12D-55 | 12 | 050S | 050W | 4301352697 | Indian  | OW | APD |
| State Tribal 4-12D-55 | 12 | 050S | 050W | 4301352698 | Indian  | OW | APD |
| UTE TRIBAL 12-31D-55  | 31 | 050S | 050W | 4301352699 | Indian  | OW | APD |
| UTE TRIBAL 13-31D-55  | 31 | 050S | 050W | 4301352700 | Indian  | OW | APD |
| UTE TRIBAL 14-31D-55  | 31 | 050S | 050W | 4301352701 | Indian  | OW | APD |
| UTE TRIBAL 14-13D-54  | 13 | 050S | 040W | 4301352702 | Indian  | OW | APD |
| UTE TRIBAL 11-31-55   | 31 | 050S | 050W | 4301352703 | Indian  | OW | APD |
| State Tribal 3-11D-55 | 11 | 050S | 050W | 4301352704 | Indian  | OW | APD |
| State Tribal 4-11D-55 | 11 | 050S | 050W | 4301352705 | Indian  | OW | APD |
| State Tribal 5-11D-55 | 11 | 050S | 050W | 4301352706 | Indian  | OW | APD |
| State Tribal 6-11D-55 | 11 | 050S | 050W | 4301352707 | Indian  | OW | APD |
| State Tribal 8-11D-55 | 11 | 050S | 050W | 4301352708 | Indian  | OW | APD |
| State Tribal 7-11D-55 | 11 | 050S | 050W | 4301352709 | Indian  | OW | APD |
| State Tribal 2-11D-55 | 11 | 050S | 050W | 4301352710 | Indian  | OW | APD |
| State Tribal 1-11D-55 | 11 | 050S | 050W | 4301352711 | Indian  | OW | APD |
| UTE TRIBAL 9-4D-55    | 4  | 050S | 050W | 4301352713 | Indian  | OW | APD |
| State Tribal 2-10D-55 | 10 | 050S | 050W | 4301352714 | Indian  | OW | APD |
| State Tribal 7-10D-55 | 10 | 050S | 050W | 4301352715 | Indian  | OW | APD |
| State Tribal 8-10D-55 | 10 | 050S | 050W | 4301352716 | Indian  | OW | APD |
| UTE TRIBAL 10-4D-55   | 4  | 050S | 050W | 4301352717 | Indian  | OW | APD |
| UTE TRIBAL 15-4D-55   | 4  | 050S | 050W | 4301352718 | Indian  | OW | APD |
| State Tribal 1-10D-55 | 10 | 050S | 050W | 4301352720 | Indian  | OW | APD |
| UTE TRIBAL 16-4D-55   | 4  | 050S | 050W | 4301352721 | Indian  | OW | APD |
| State Tribal 3-10D-55 | 10 | 050S | 050W | 4301352723 | Indian  | OW | APD |
| State Tribal 4-10D-55 | 10 | 050S | 050W | 4301352724 | Indian  | OW | APD |
| State Tribal 5-10D-55 | 10 | 050S | 050W | 4301352725 | Indian  | OW | APD |
| State Tribal 6-10D-55 | 10 | 050S | 050W | 4301352726 | Indian  | OW | APD |
| UTE TRIBAL 11-5D-55   | 5  | 050S | 050W | 4301352727 | Indian  | OW | APD |
| UTE TRIBAL 12-5D-55   | 5  | 050S | 050W | 4301352728 | Indian  | OW | APD |
| UTE TRIBAL 13-5D-55   | 5  | 050S | 050W | 4301352729 | Indian  | OW | APD |
| UTE TRIBAL 14-5D-55   | 5  | 050S | 050W | 4301352730 | Indian  | OW | APD |
| UTE TRIBAL 9-30D-55   | 30 | 050S | 050W | 4301352731 | Indian  | OW | APD |
| State Tribal 15-2D-55 | 2  | 050S | 050W | 4301352732 | Indian  | OW | APD |
| State Tribal 16-2D-55 | 2  | 050S | 050W | 4301352733 | Indian  | OW | APD |
| State Tribal 10-2D-55 | 2  | 050S | 050W | 4301352734 | Indian  | OW | APD |
| State Tribal 9-2D-55  | 2  | 050S | 050W | 4301352735 | Indian  | OW | APD |
| UTE TRIBAL 10-30D-55  | 30 | 050S | 050W | 4301352736 | Indian  | OW | APD |
| UTE TRIBAL 15-30D-55  | 30 | 050S | 050W | 4301352737 | Indian  | OW | APD |
| UTE TRIBAL 16-30D-55  | 30 | 050S | 050W | 4301352738 | Indian  | OW | APD |
| Myrin Tribal 9-19D-55 | 19 | 050S | 050W | 4301352739 | Indian  | OW | APD |
| State Tribal 16-3D-55 | 3  | 050S | 050W | 4301352740 | Indian  | OW | APD |
| State Tribal 15-3D-55 | 3  | 050S | 050W | 4301352741 | Indian  | OW | APD |

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| State Tribal 10-3D-55  | 3  | 050S | 050W | 4301352742 |       | Indian  | OW | APD |  |
| State Tribal 9-3D-55   | 3  | 050S | 050W | 4301352743 |       | Indian  | OW | APD |  |
| Myrin Tribal 15-19D-55 | 19 | 050S | 050W | 4301352744 |       | Indian  | OW | APD |  |
| Myrin Tribal 13-19D-55 | 19 | 050S | 050W | 4301352745 |       | Indian  | OW | APD |  |
| Myrin Tribal 12-19D-55 | 19 | 050S | 050W | 4301352746 |       | Indian  | OW | APD |  |
| UTE TRIBAL 5-4D-55     | 4  | 050S | 050W | 4301352747 |       | Indian  | OW | APD |  |
| UTE TRIBAL 4-4D-55     | 4  | 050S | 050W | 4301352748 |       | Indian  | OW | APD |  |
| UTE TRIBAL 3-4D-55     | 4  | 050S | 050W | 4301352749 |       | Indian  | OW | APD |  |
| UTE TRIBAL 6-4D-55     | 4  | 050S | 050W | 4301352754 |       | Indian  | OW | APD |  |
| UTE TRIBAL 3-31D-55    | 31 | 050S | 050W | 4301352757 |       | Indian  | OW | APD |  |
| UTE TRIBAL 5-31D-55    | 31 | 050S | 050W | 4301352758 |       | Indian  | OW | APD |  |
| UTE TRIBAL 6-31D-55    | 31 | 050S | 050W | 4301352759 |       | Indian  | OW | APD |  |
| UTE TRIBAL 7-31D-55    | 31 | 050S | 050W | 4301352764 |       | Indian  | OW | APD |  |
| Myrin Tribal 11-19D-55 | 19 | 050S | 050W | 4301352765 |       | Indian  | OW | APD |  |
| Federal 8-14D-65       | 14 | 060S | 050W | 4301352767 |       | Federal | OW | APD |  |
| Federal 7-14D-65       | 14 | 060S | 050W | 4301352768 |       | Federal | OW | APD |  |
| Federal 2-14D-65       | 14 | 060S | 050W | 4301352769 |       | Federal | OW | APD |  |
| Federal 1-14D-65       | 14 | 060S | 050W | 4301352770 |       | Federal | OW | APD |  |
| UTE TRIBAL 8-5D-55     | 5  | 050S | 050W | 4301352773 |       | Indian  | OW | APD |  |
| UTE TRIBAL 4-31D-55    | 31 | 050S | 050W | 4301352795 |       | Indian  | OW | APD |  |
| UTE TRIBAL 4-30D-55    | 30 | 050S | 050W | 4301352796 |       | Indian  | OW | APD |  |
| UTE TRIBAL 5-30D-55    | 30 | 050S | 050W | 4301352797 |       | Indian  | OW | APD |  |
| UTE TRIBAL 7-30D-55    | 30 | 050S | 050W | 4301352799 |       | Indian  | OW | APD |  |
| Federal 1-13D-65       | 13 | 060S | 050W | 4301352800 |       | Federal | OW | APD |  |
| Federal 7-13D-65       | 13 | 060S | 050W | 4301352802 |       | Federal | OW | APD |  |
| UTE TRIBAL 1-30D-55    | 30 | 050S | 050W | 4301352809 |       | Indian  | OW | APD |  |
| LC TRIBAL 6-25D-56     | 25 | 050S | 060W | 4301352810 |       | Indian  | OW | APD |  |
| LC TRIBAL 4-25D-56     | 25 | 050S | 060W | 4301352812 |       | Indian  | OW | APD |  |
| Federal 6-13D-65       | 13 | 060S | 050W | 4301352813 |       | Federal | OW | APD |  |
| Federal 4-13D-65       | 13 | 060S | 050W | 4301352814 |       | Federal | OW | APD |  |
| Federal 3-13D-65       | 13 | 060S | 050W | 4301352815 |       | Federal | OW | APD |  |
| Federal 3-16D-64       | 16 | 060S | 040W | 4301352823 |       | Federal | OW | APD |  |
| Federal 4-16D-64       | 16 | 060S | 040W | 4301352824 |       | Federal | OW | APD |  |
| Federal 5-16D-64       | 16 | 060S | 040W | 4301352825 |       | Federal | OW | APD |  |
| Federal 6-16D-64       | 16 | 060S | 040W | 4301352826 |       | Federal | OW | APD |  |
| Federal 5-13D-65       | 13 | 060S | 050W | 4301352827 |       | Federal | OW | APD |  |
| LC TRIBAL 1-25D-56     | 25 | 050S | 060W | 4301352835 |       | Indian  | OW | APD |  |
| LC TRIBAL 2-25D-56     | 25 | 050S | 060W | 4301352836 |       | Indian  | OW | APD |  |
| LC TRIBAL 8-25D-56     | 25 | 050S | 060W | 4301352837 |       | Indian  | OW | APD |  |
| UTE FEE 1-13D-55       | 13 | 050S | 050W | 4301352838 |       | Fee     | OW | APD |  |
| LC TRIBAL 9-25D-56     | 25 | 050S | 060W | 4301352840 |       | Indian  | OW | APD |  |
| LC TRIBAL 15-25-56     | 25 | 050S | 060W | 4301352844 |       | Indian  | OW | APD |  |
| Federal 9-5D-65        | 5  | 060S | 050W | 4301352846 |       | Federal | OW | APD |  |
| Federal 10-5D-65       | 5  | 060S | 050W | 4301352847 |       | Federal | OW | APD |  |
| LC TRIBAL 16-25D-56    | 25 | 050S | 060W | 4301352848 |       | Indian  | OW | APD |  |
| LC TRIBAL 10-25D-56    | 25 | 050S | 060W | 4301352849 |       | Indian  | OW | APD |  |
| UTE TRIBAL 8-30D-55    | 29 | 050S | 050W | 4301352855 |       | Indian  | OW | APD |  |
| UTE TRIBAL 9-29D-55    | 29 | 050S | 050W | 4301352870 |       | Indian  | OW | APD |  |
| UTE TRIBAL 6-24D-55    | 24 | 050S | 050W | 4301352871 |       | Indian  | OW | APD |  |
| UTE TRIBAL 16-17D-55   | 17 | 050S | 050W | 4301352872 |       | Indian  | OW | APD |  |
| UTE TRIBAL 13-27D-55   | 27 | 050S | 050W | 4301352882 |       | Indian  | OW | APD |  |
| UTE TRIBAL 4-29D-55    | 29 | 050S | 050W | 4301352883 |       | Indian  | OW | APD |  |
| UTE TRIBAL 1-29D-55    | 29 | 050S | 050W | 4301352884 |       | Indian  | OW | APD |  |
| Federal 4-2D-65        | 2  | 060S | 050W | 4301352885 |       | Federal | OW | APD |  |
| Federal 5-2D-65        | 2  | 060S | 050W | 4301352886 |       | Federal | OW | APD |  |
| Federal 12-2D-65       | 2  | 060S | 050W | 4301352887 |       | Federal | OW | APD |  |
| LC TRIBAL 12-25D-56    | 25 | 050S | 060W | 4301352888 |       | Indian  | OW | APD |  |
| LC TRIBAL 13-25D-56    | 25 | 050S | 060W | 4301352890 |       | Indian  | OW | APD |  |
| LC TRIBAL 14-25D-56    | 25 | 050S | 060W | 4301352891 |       | Indian  | OW | APD |  |
| Federal 15-3D-65       | 3  | 060S | 050W | 4301352892 |       | Federal | OW | APD |  |
| Federal 9-3D-65        | 3  | 060S | 050W | 4301352893 |       | Federal | OW | APD |  |
| Federal 8-3D-65        | 3  | 060S | 050W | 4301352894 |       | Federal | OW | APD |  |
| Federal 6-3D-65        | 3  | 060S | 050W | 4301352895 |       | Federal | OW | APD |  |
| UTE TRIBAL 6-28D-55    | 28 | 050S | 050W | 4301334056 | 18593 | Indian  | OW | DRL |  |
| MOON TRIBAL 9-27D-54   | 27 | 050S | 040W | 4301334108 | 19095 | Indian  | OW | DRL |  |
| LC TRIBAL 9-16D-56     | 16 | 050S | 060W | 4301350600 | 99999 | Indian  | OW | DRL |  |

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| FEDERAL 15-6D-64        | 6  | 060S | 040W | 4301351219 | 18793 | Federal | OW | DRL |  |
| UTE TRIBAL 9-21D-55     | 21 | 050S | 050W | 4301351258 | 19401 | Indian  | OW | DRL |  |
| STATE TRIBAL 2-12D-55   | 12 | 050S | 050W | 4301351310 | 19444 | Indian  | OW | DRL |  |
| UTE TRIBAL 7-10D-54     | 10 | 050S | 040W | 4301351365 | 19391 | Indian  | OW | DRL |  |
| LC TRIBAL 9-26D-56      | 26 | 050S | 060W | 4301351381 | 19433 | Indian  | OW | DRL |  |
| UTE TRIBAL 8-17D-55     | 17 | 050S | 050W | 4301351413 | 19388 | Indian  | OW | DRL |  |
| LC TRIBAL 9-24D-45      | 24 | 040S | 050W | 4301351431 | 18861 | Indian  | OW | DRL |  |
| LC TRIBAL 2-29D-45      | 29 | 040S | 050W | 4301351705 | 99999 | Indian  | OW | DRL |  |
| LC TAYLOR FEE 14-22D-56 | 22 | 050S | 060W | 4301351744 | 19508 | Fee     | OW | DRL |  |
| LC FEE 14-6D-56         | 6  | 050S | 060W | 4301351787 | 18910 | Fee     | OW | DRL |  |
| LC FEE 15-6-56          | 6  | 050S | 060W | 4301351792 | 19334 | Fee     | OW | DRL |  |
| LC Fee 14-36D-56        | 36 | 050S | 060W | 4301351878 | 19376 | Fee     | OW | DRL |  |
| LC Fee 12-36-56         | 36 | 050S | 060W | 4301351883 | 19377 | Fee     | OW | DRL |  |
| LC Tribal 6-29D-45      | 29 | 040S | 050W | 4301351902 | 19402 | Indian  | OW | DRL |  |
| Federal 4-6D-65         | 6  | 060S | 050W | 4301352005 | 19173 | Federal | OW | DRL |  |
| Federal 12-6D-65        | 6  | 060S | 050W | 4301352006 | 19174 | Federal | OW | DRL |  |
| UTE Tribal 14-18D-54    | 18 | 050S | 040W | 4301352213 | 19509 | Indian  | GW | DRL |  |
| UTE Tribal 15-31D-55    | 31 | 050S | 050W | 4301352309 | 19472 | Indian  | GW | DRL |  |
| UTE Tribal 16-31D-55    | 31 | 050S | 050W | 4301352318 | 19473 | Indian  | GW | DRL |  |
| State Tribal 1-12D-55   | 12 | 050S | 050W | 4301352390 | 19445 | Indian  | OW | DRL |  |
| State Tribal 16-6D-54   | 6  | 050S | 040W | 4301352394 | 19424 | Indian  | OW | DRL |  |
| State Tribal 10-6D-54   | 6  | 050S | 040W | 4301352395 | 19425 | Indian  | OW | DRL |  |
| State Tribal 9-6D-54    | 6  | 050S | 040W | 4301352396 | 19426 | Indian  | OW | DRL |  |
| State Tribal 7-7D-54    | 7  | 050S | 040W | 4301352426 | 19496 | Indian  | OW | DRL |  |
| State Tribal 1-7D-54    | 7  | 050S | 040W | 4301352427 | 19497 | Indian  | OW | DRL |  |
| State Tribal 2-7D-54    | 7  | 050S | 040W | 4301352428 | 19498 | Indian  | OW | DRL |  |
| State Tribal 3-7D-54    | 7  | 050S | 040W | 4301352429 | 19517 | Indian  | OW | DRL |  |
| State Tribal 4-7D-54    | 7  | 050S | 040W | 4301352431 | 99999 | Indian  | OW | DRL |  |
| State Tribal 5-7D-54    | 7  | 050S | 040W | 4301352432 | 99999 | Indian  | OW | DRL |  |
| State Tribal 6-7D-54    | 7  | 050S | 040W | 4301352433 | 19518 | Indian  | OW | DRL |  |
| State Tribal 11-6D-54   | 6  | 050S | 040W | 4301352452 | 19474 | Indian  | OW | DRL |  |
| State Tribal 12-6D-54   | 6  | 050S | 040W | 4301352453 | 19475 | Indian  | OW | DRL |  |
| State Tribal 13-6D-54   | 6  | 050S | 040W | 4301352454 | 19476 | Indian  | OW | DRL |  |
| State Tribal 14-6D-54   | 6  | 050S | 040W | 4301352455 | 19477 | Indian  | OW | DRL |  |
| Ute Tribal 1-9D-54      | 9  | 050S | 040W | 4301352465 | 19356 | Indian  | OW | DRL |  |
| Ute Tribal 7-9D-54      | 9  | 050S | 040W | 4301352466 | 19357 | Indian  | OW | DRL |  |
| UTE TRIBAL 12-5D-54     | 5  | 050S | 040W | 4301352480 | 19499 | Indian  | OW | DRL |  |
| UTE TRIBAL 13-5D-54     | 5  | 050S | 040W | 4301352484 | 19500 | Indian  | OW | DRL |  |
| UTE TRIBAL 14-5D-54     | 5  | 050S | 040W | 4301352493 | 19510 | Indian  | OW | DRL |  |
| State Tribal 13-11D-54  | 10 | 050S | 040W | 4301352561 | 19519 | Indian  | OW | DRL |  |
| State Tribal 1-18D-54   | 18 | 050S | 040W | 4301352568 | 19434 | Indian  | OW | DRL |  |
| State Tribal 2-18D-54   | 18 | 050S | 040W | 4301352576 | 19427 | Indian  | OW | DRL |  |
| State Tribal 8-18D-54   | 18 | 050S | 040W | 4301352577 | 19428 | Indian  | OW | DRL |  |
| State Tribal 4-18D-54   | 18 | 050S | 040W | 4301352607 | 19435 | Indian  | OW | DRL |  |
| State Tribal 3-18D-54   | 18 | 050S | 040W | 4301352608 | 19436 | Indian  | OW | DRL |  |
| State Tribal 6-18D-54   | 18 | 050S | 040W | 4301352609 | 19437 | Indian  | OW | DRL |  |
| State Tribal 5-12-55    | 12 | 050S | 050W | 4301352643 | 19446 | Indian  | OW | DRL |  |
| State Tribal 12-12D-55  | 12 | 050S | 050W | 4301352644 | 19447 | Indian  | OW | DRL |  |
| State Tribal 6-12D-55   | 12 | 050S | 050W | 4301352645 | 19438 | Indian  | OW | DRL |  |
| State Tribal 16-1D-55   | 1  | 050S | 050W | 4301352646 | 19483 | Indian  | OW | DRL |  |
| State Tribal 15-1D-55   | 1  | 050S | 050W | 4301352647 | 19484 | Indian  | OW | DRL |  |
| State Tribal 10-1D-55   | 1  | 050S | 050W | 4301352648 | 19485 | Indian  | OW | DRL |  |
| State Tribal 9-1D-55    | 1  | 050S | 050W | 4301352649 | 19486 | Indian  | OW | DRL |  |
| LC FEE 16-15D-56        | 14 | 050S | 060W | 4301352655 | 19520 | Fee     | OW | DRL |  |
| LC Tribal 2-22D-56      | 22 | 050S | 060W | 4301352663 | 99999 | Indian  | OW | DRL |  |
| LC Tribal 3-22D-56      | 22 | 050S | 060W | 4301352664 | 99999 | Indian  | OW | DRL |  |
| Federal 2-13-65         | 13 | 060S | 050W | 4301352801 | 19501 | Federal | OW | DRL |  |
| Federal 8-13D-65        | 13 | 060S | 050W | 4301352803 | 19502 | Federal | OW | DRL |  |
| Federal 12-8D-64        | 7  | 060S | 040W | 4301352832 | 99999 | Federal | OW | DRL |  |
| Federal 5-8D-64         | 7  | 060S | 040W | 4301352833 | 99999 | Federal | OW | DRL |  |
| Federal 4-8D-64         | 7  | 060S | 040W | 4301352834 | 99999 | Federal | OW | DRL |  |
| Federal 3-8D-64         | 5  | 060S | 040W | 4301352845 | 19503 | Federal | OW | DRL |  |
| LC TRIBAL 4H-31-56      | 31 | 050S | 060W | 4301351738 |       | Indian  | OW | NEW |  |
| Federal 14-7D-65        | 31 | 050S | 060W | 4301351910 |       | Indian  | OW | NEW |  |
| LC Fee 11-22-57         | 22 | 050S | 070W | 4301352127 |       | Fee     | OW | NEW |  |
| LC Fee 13-22D-57        | 22 | 050S | 070W | 4301352131 |       | Fee     | OW | NEW |  |



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| LC Tribal 5-22D-57          | 22 | 050S | 070W | 4301352133 |       | Indian  | OW | NEW |  |
| LC Tribal 15-22D-57         | 22 | 050S | 070W | 4301352134 |       | Indian  | OW | NEW |  |
| LC Tribal 11-18D-56         | 18 | 050S | 060W | 4301352140 |       | Indian  | OW | NEW |  |
| LC Tribal 13-18D-56         | 18 | 050S | 060W | 4301352141 |       | Indian  | OW | NEW |  |
| LC Tribal 15-18D-56         | 18 | 050S | 060W | 4301352142 |       | Indian  | OW | NEW |  |
| LC Tribal 7-18D-56          | 18 | 050S | 060W | 4301352153 |       | Indian  | OW | NEW |  |
| LC Tribal 5-18D-56          | 18 | 050S | 060W | 4301352154 |       | Indian  | OW | NEW |  |
| LC Tribal 3-18-56           | 18 | 050S | 060W | 4301352155 |       | Indian  | OW | NEW |  |
| LC Tribal 6-19D-56          | 19 | 050S | 060W | 4301352247 |       | Indian  | OW | NEW |  |
| LC Tribal 4-19D-56          | 19 | 050S | 060W | 4301352248 |       | Indian  | OW | NEW |  |
| Abbott Fee 3-6D-54          | 6  | 050S | 040W | 4301352325 |       | Fee     | OW | NEW |  |
| LC Fee 9-11D-56             | 11 | 050S | 060W | 4301352479 |       | Fee     | OW | NEW |  |
| Williams Tribal 8-4D-54     | 4  | 050S | 040W | 4301352650 |       | Indian  | OW | NEW |  |
| Williams Tribal 7-4D-54     | 4  | 050S | 040W | 4301352651 |       | Indian  | OW | NEW |  |
| Williams Tribal 2-4D-54     | 4  | 050S | 040W | 4301352652 |       | Indian  | OW | NEW |  |
| Williams Tribal 1-4D-54     | 4  | 050S | 040W | 4301352653 |       | Indian  | OW | NEW |  |
| Federal 9-8D-64             | 9  | 060S | 040W | 4301352880 |       | Federal | OW | NEW |  |
| Federal 16-8D-64            | 9  | 060S | 040W | 4301352881 |       | Federal | OW | NEW |  |
| LC Nielsen Tribal 6-33D-56  | 33 | 050S | 060W | 4301352896 |       | Indian  | OW | NEW |  |
| LC Nielsen Tribal 2-33D-56  | 33 | 050S | 060W | 4301352897 |       | Indian  | OW | NEW |  |
| LC Nielsen Tribal 4-33D-56  | 33 | 050S | 060W | 4301352898 |       | Indian  | OW | NEW |  |
| LC Nielsen Tribal 5-33D-56  | 33 | 050S | 060W | 4301352899 |       | Indian  | OW | NEW |  |
| UTE FEE 13-9D-54            | 9  | 050S | 040W | 4301352906 |       | Fee     | OW | NEW |  |
| UTE FEE 2-34D-55            | 27 | 050S | 050W | 4301352971 |       | Fee     | OW | NEW |  |
| Federal 13-7D-65            | 7  | 060S | 050W | 4301352974 |       | Federal | OW | NEW |  |
| Federal 14-7D-65            | 7  | 060S | 050W | 4301352975 |       | Federal | OW | NEW |  |
| UTE TRIBAL 6-27D-55         | 27 | 050S | 050W | 4301352976 |       | Indian  | OW | NEW |  |
| LC Nielsen Tribal 12-27D-56 | 27 | 050S | 060W | 4301352977 |       | Indian  | OW | NEW |  |
| LC Nielsen Tribal 13-27D-56 | 27 | 050S | 060W | 4301352978 |       | Indian  | OW | NEW |  |
| LC Nielsen Tribal 16-28D-56 | 27 | 050S | 060W | 4301352979 |       | Indian  | OW | NEW |  |
| LC Nielsen Fee 9-28D-56     | 27 | 050S | 060W | 4301352980 |       | Fee     | OW | NEW |  |
| LC FEE 9-36D-56             | 36 | 050S | 060W | 4301352982 |       | Fee     | OW | NEW |  |
| LC FEE 15-36D-56            | 36 | 050S | 060W | 4301352983 |       | Fee     | OW | NEW |  |
| LC TRIBAL 6-36D-56          | 36 | 050S | 060W | 4301352984 |       | Indian  | OW | NEW |  |
| LC TRIBAL 5-36D-56          | 36 | 050S | 060W | 4301352985 |       | Indian  | OW | NEW |  |
| LC TRIBAL 4-36D-56          | 36 | 050S | 060W | 4301352986 |       | Indian  | OW | NEW |  |
| LC TRIBAL 3-36D-56          | 36 | 050S | 060W | 4301352987 |       | Indian  | OW | NEW |  |
| LC TRIBAL 2-35D-56          | 35 | 050S | 060W | 4301352988 |       | Indian  | OW | NEW |  |
| LC TRIBAL 1-35D-56          | 35 | 050S | 060W | 4301352989 |       | Indian  | OW | NEW |  |
| UTE TRIBAL 13-3R-54         | 3  | 050S | 040W | 4301330924 | 9488  | Indian  | OW | OPS |  |
| UTE TRIBAL 3-20D-55         | 20 | 050S | 050W | 4301333280 | 18424 | Indian  | OW | OPS |  |
| LC TRIBAL 4H-17-56          | 17 | 050S | 060W | 4301333540 | 18067 | Indian  | OW | OPS |  |
| LC TRIBAL 16-21-46          | 21 | 040S | 060W | 4301333575 | 16156 | Indian  | OW | OPS |  |
| UTE TRIBAL 8-20D-55         | 20 | 050S | 050W | 4301333676 | 17308 | Indian  | OW | OPS |  |
| UTE TRIBAL 14-14D-55        | 14 | 050S | 050W | 4301333699 | 18409 | Indian  | OW | OPS |  |
| UTE TRIBAL 5-29D-55         | 29 | 050S | 050W | 4301333740 | 17306 | Indian  | OW | OPS |  |
| UTE TRIBAL 7-32D-55         | 32 | 050S | 050W | 4301333794 | 18359 | Indian  | OW | OPS |  |
| UTE TRIBAL 12-27D-55        | 27 | 050S | 050W | 4301333798 | 18360 | Indian  | OW | OPS |  |
| FOY 9-33D-55                | 33 | 050S | 050W | 4301333802 | 17125 | Fee     | OW | OPS |  |
| BERRY TRIBAL 2-23D-54       | 23 | 050S | 040W | 4301333805 | 18546 | Indian  | OW | OPS |  |
| UTE TRIBAL 13-29D-55        | 29 | 050S | 050W | 4301333807 | 18378 | Indian  | OW | OPS |  |
| UTE TRIBAL 16-28D-55        | 28 | 050S | 050W | 4301333887 | 18594 | Indian  | OW | OPS |  |
| LC FEE 8-15D-56             | 15 | 050S | 060W | 4301350597 | 19347 | Fee     | OW | OPS |  |
| SFW FEE 13-10D-54           | 10 | 050S | 040W | 4301350892 | 19186 | Fee     | OW | OPS |  |
| SFW TRIBAL 11-10D-54        | 10 | 050S | 040W | 4301350893 | 19215 | Indian  | OW | OPS |  |
| LC TRIBAL 5HH-5-56          | 4  | 050S | 060W | 4301350927 | 18463 | Indian  | OW | OPS |  |
| LC TRIBAL 16-34D-45         | 34 | 040S | 050W | 4301350977 | 18658 | Indian  | OW | OPS |  |
| LC TRIBAL 3-4D-56           | 4  | 050S | 060W | 4301351000 | 18852 | Indian  | OW | OPS |  |
| FEDERAL 7-12D-65            | 12 | 060S | 050W | 4301351058 | 18717 | Federal | OW | OPS |  |
| LC TRIBAL 2-33D-45          | 33 | 040S | 050W | 4301351402 | 18854 | Indian  | OW | OPS |  |
| LC TRIBAL 9-3D-56           | 3  | 050S | 060W | 4301351514 | 18948 | Indian  | OW | OPS |  |
| LC Tribal 3-34D-56          | 34 | 050S | 060W | 4301352087 | 19234 | Indian  | OW | OPS |  |
| LC Tribal 7-34D-56          | 34 | 050S | 060W | 4301352088 | 19235 | Indian  | OW | OPS |  |
| Ute Tribal 5-9D-54          | 9  | 050S | 040W | 4301352463 | 19354 | Indian  | OW | OPS |  |
| Ute Tribal 3-9D-54          | 9  | 050S | 040W | 4301352464 | 19355 | Indian  | OW | OPS |  |
| BC UTE TRIBAL 4-22          | 22 | 050S | 040W | 4301330755 | 2620  | Indian  | OW | P   |  |

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| B C UTE TRIBAL 16-16               | 16 | 050S | 040W | 4301330841 | 9489  | Indian | OW | P |                 |
| B C UTE TRIBAL 14-15               | 15 | 050S | 040W | 4301330842 | 9440  | Indian | OW | P |                 |
| UTE TRIBAL 1-32R                   | 32 | 050S | 040W | 4301330872 | 13020 | Indian | OW | P |                 |
| UTE TRIBAL 23-3R                   | 23 | 050S | 040W | 4301330886 | 13034 | Indian | OW | P |                 |
| S COTTONWOOD RIDGE UTE TRIBAL 1-19 | 19 | 050S | 040W | 4301330933 | 9845  | Indian | OW | P | BRUNDAGE CANYON |
| TABBY CYN UTE TRIBAL 1-25          | 25 | 050S | 050W | 4301330945 | 9722  | Indian | OW | P |                 |
| S BRUNDAGE UTE TRIBAL 1-30         | 30 | 050S | 040W | 4301330948 | 9850  | Indian | OW | P |                 |
| SOWERS CYN UTE TRIBAL 3-26         | 26 | 050S | 050W | 4301330955 | 10423 | Indian | OW | P |                 |
| UTE TRIBAL 3-24R-55 (REENTRY)      | 24 | 050S | 050W | 4301330960 | 15173 | Indian | OW | P |                 |
| UTE TRIBAL 1-20                    | 20 | 050S | 040W | 4301330966 | 9925  | Indian | OW | P |                 |
| T C UTE TRIBAL 9-23X               | 23 | 050S | 050W | 4301330999 | 9720  | Indian | OW | P |                 |
| UTE TRIBAL 15-24R                  | 24 | 050S | 050W | 4301331129 | 11985 | Indian | OW | P |                 |
| S BRUNDAGE CYN UTE TRIBAL 4-27     | 27 | 050S | 040W | 4301331131 | 9851  | Indian | OW | P |                 |
| UTE TRIBAL 5-13                    | 13 | 050S | 050W | 4301331152 | 10421 | Indian | OW | P |                 |
| UTE TRIBAL 7-20R-54                | 20 | 050S | 040W | 4301331281 | 14088 | Indian | OW | P |                 |
| Z and T UTE TRIBAL 7-19            | 19 | 050S | 040W | 4301331282 | 11131 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 13-19                   | 19 | 050S | 040W | 4301331284 | 11134 | Indian | OW | P |                 |
| Z and T UTE TRIBAL 7-25            | 25 | 050S | 050W | 4301331310 | 11416 | Indian | OW | P |                 |
| UTE TRIBAL 13-17                   | 17 | 050S | 040W | 4301331546 | 11921 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 11-19                   | 19 | 050S | 040W | 4301331547 | 11920 | Indian | OW | P |                 |
| UTE TRIBAL 13-22                   | 22 | 050S | 040W | 4301331548 | 11926 | Indian | OW | P |                 |
| UTE TRIBAL 1-28                    | 28 | 050S | 040W | 4301331549 | 11925 | Indian | OW | P |                 |
| UTE TRIBAL 4-30                    | 30 | 050S | 040W | 4301331550 | 11914 | Indian | OW | P |                 |
| UTE TRIBAL 15-16                   | 16 | 050S | 040W | 4301331648 | 11951 | Indian | OW | P |                 |
| UTE TRIBAL 16-18                   | 18 | 050S | 040W | 4301331650 | 11946 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 5-20                    | 20 | 050S | 040W | 4301331651 | 11957 | Indian | OW | P |                 |
| UTE TRIBAL 15-23                   | 23 | 050S | 050W | 4301331671 | 11989 | Indian | OW | P |                 |
| TABBY CANYON 1-21                  | 21 | 050S | 050W | 4301331699 | 12225 | Indian | OW | P |                 |
| TABBY CANYON 8-22                  | 22 | 050S | 050W | 4301331700 | 12008 | Indian | OW | P |                 |
| SOWERS CANYON 9-27                 | 27 | 050S | 050W | 4301331701 | 11997 | Indian | OW | P |                 |
| UTE TRIBAL 3-19                    | 19 | 050S | 040W | 4301331830 | 12197 | Indian | OW | P |                 |
| UTE TRIBAL 9-19                    | 19 | 050S | 040W | 4301331831 | 12175 | Indian | OW | P |                 |
| UTE TRIBAL 15-19                   | 19 | 050S | 040W | 4301331832 | 12180 | Indian | OW | P |                 |
| UTE TRIBAL 2-25                    | 25 | 050S | 050W | 4301331833 | 12153 | Indian | OW | P |                 |
| UTE TRIBAL 3-25                    | 25 | 050S | 050W | 4301331834 | 12152 | Indian | OW | P |                 |
| UTE TRIBAL 11-24                   | 24 | 050S | 050W | 4301331909 | 12190 | Indian | OW | P |                 |
| UTE TRIBAL 13-24                   | 24 | 050S | 050W | 4301331910 | 12217 | Indian | OW | P |                 |
| UTE TRIBAL 11-25                   | 25 | 050S | 050W | 4301331911 | 12182 | Indian | OW | P |                 |
| UTE TRIBAL 1-26                    | 26 | 050S | 050W | 4301331912 | 12235 | Indian | OW | P |                 |
| UTE TRIBAL 2-19                    | 19 | 050S | 040W | 4301332140 | 12795 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-25H                   | 25 | 050S | 050W | 4301332143 | 12750 | Indian | OW | P |                 |
| UTE TRIBAL 9-18                    | 18 | 050S | 040W | 4301332144 | 12746 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 11-17                   | 17 | 050S | 040W | 4301332145 | 12747 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 12-17                   | 17 | 050S | 040W | 4301332146 | 12745 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 14-17                   | 17 | 050S | 040W | 4301332147 | 12755 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 15-18                   | 18 | 050S | 040W | 4301332148 | 12794 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-22                    | 22 | 050S | 040W | 4301332163 | 12974 | Indian | OW | P |                 |
| UTE TRIBAL 6-21                    | 21 | 050S | 040W | 4301332164 | 12994 | Indian | OW | P |                 |
| UTE TRIBAL 7-28                    | 28 | 050S | 040W | 4301332166 | 12995 | Indian | OW | P |                 |
| UTE TRIBAL 11-20                   | 20 | 050S | 040W | 4301332168 | 12946 | Indian | OW | P |                 |
| UTE TRIBAL 13-25                   | 25 | 050S | 050W | 4301332169 | 12857 | Indian | OW | P |                 |
| UTE TRIBAL 2-27                    | 27 | 050S | 040W | 4301332179 | 12975 | Indian | OW | P |                 |
| UTE TRIBAL 1-33                    | 33 | 050S | 040W | 4301332185 | 13024 | Indian | OW | P |                 |
| UTE TRIBAL 1-34                    | 34 | 050S | 040W | 4301332186 | 13121 | Indian | OW | P |                 |
| UTE TRIBAL 2-35                    | 35 | 050S | 050W | 4301332187 | 13021 | Indian | OW | P |                 |
| UTE TRIBAL 4-36                    | 36 | 050S | 050W | 4301332188 | 13063 | Indian | OW | P |                 |
| UTE TRIBAL 5-28                    | 28 | 050S | 040W | 4301332189 | 13026 | Indian | OW | P |                 |
| UTE TRIBAL 5-31                    | 31 | 050S | 040W | 4301332190 | 13080 | Indian | OW | P |                 |
| UTE TRIBAL 9-26                    | 26 | 050S | 040W | 4301332191 | 13101 | Indian | OW | P |                 |
| UTE TRIBAL 11-28                   | 28 | 050S | 040W | 4301332192 | 13022 | Indian | OW | P |                 |
| UTE TRIBAL 3-29                    | 29 | 050S | 040W | 4301332193 | 13042 | Indian | OW | P |                 |
| UTE TRIBAL 5-19                    | 19 | 050S | 040W | 4301332204 | 13090 | Indian | OW | P |                 |
| UTE TRIBAL 12-15                   | 15 | 050S | 040W | 4301332205 | 13100 | Indian | OW | P |                 |
| UTE TRIBAL 13-20                   | 20 | 050S | 040W | 4301332206 | 13048 | Indian | OW | P |                 |
| UTE TRIBAL 1-24-55                 | 24 | 050S | 050W | 4301332259 | 13618 | Indian | OW | P |                 |
| UTE TRIBAL 3-28-54                 | 28 | 050S | 040W | 4301332261 | 13644 | Indian | OW | P |                 |

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| UTE TRIBAL 5-24-55   | 24 | 050S | 050W | 4301332263 | 13621 | Indian | OW | P |                        |
| UTE TRIBAL 5-26-55   | 26 | 050S | 050W | 4301332264 | 13642 | Indian | OW | P |                        |
| UTE TRIBAL 6-36-55   | 36 | 050S | 050W | 4301332265 | 13600 | Indian | OW | P |                        |
| UTE TRIBAL 9-24-55   | 24 | 050S | 050W | 4301332268 | 13620 | Indian | OW | P |                        |
| UTE TRIBAL 11-23-55  | 23 | 050S | 050W | 4301332269 | 13572 | Indian | OW | P |                        |
| UTE TRIBAL 15-25-55  | 25 | 050S | 050W | 4301332271 | 13566 | Indian | OW | P |                        |
| UTE TRIBAL 16-14-55  | 14 | 050S | 050W | 4301332272 | 13567 | Indian | OW | P |                        |
| UTE TRIBAL 15-27-55  | 27 | 050S | 050W | 4301332339 | 14020 | Indian | OW | P |                        |
| UTE TRIBAL 5-15-55   | 15 | 050S | 050W | 4301332344 | 13606 | Indian | OW | P |                        |
| UTE TRIBAL 7-20-55   | 20 | 050S | 050W | 4301332346 | 13607 | Indian | OW | P |                        |
| MOON TRIBAL 12-23-54 | 23 | 050S | 040W | 4301332347 | 14008 | Indian | OW | P |                        |
| UTE TRIBAL 14-28-55  | 28 | 050S | 050W | 4301332348 | 13580 | Indian | OW | P |                        |
| UTE TRIBAL 16-29-55  | 29 | 050S | 050W | 4301332349 | 13581 | Indian | OW | P |                        |
| UTE TRIBAL 2-32-55   | 32 | 050S | 050W | 4301332350 | 13695 | Indian | OW | P |                        |
| UTE TRIBAL 16-35-55  | 35 | 050S | 050W | 4301332352 | 14267 | Indian | OW | P |                        |
| UTE TRIBAL 10-35-55  | 35 | 050S | 050W | 4301332353 | 13645 | Indian | OW | P |                        |
| UTE TRIBAL 12-36-55  | 36 | 050S | 050W | 4301332354 | 13643 | Indian | OW | P |                        |
| UTE TRIBAL 14-36-55  | 36 | 050S | 050W | 4301332355 | 14262 | Indian | OW | P |                        |
| UTE TRIBAL 16-36-55  | 36 | 050S | 050W | 4301332356 | 14122 | Indian | OW | P |                        |
| UTE TRIBAL 4-33-55   | 33 | 050S | 050W | 4301332357 | 13685 | Indian | OW | P |                        |
| UTE TRIBAL 15-17-55  | 17 | 050S | 050W | 4301332358 | 13698 | Indian | OW | P |                        |
| UTE TRIBAL 12-14-54  | 14 | 050S | 040W | 4301332369 | 13647 | Indian | OW | P |                        |
| UTE TRIBAL 3-20-54   | 20 | 050S | 040W | 4301332377 | 13955 | Indian | OW | P | BRUNDAGE CANYON        |
| UTE TRIBAL 4-21-54   | 21 | 050S | 040W | 4301332378 | 13907 | Indian | OW | P |                        |
| UTE TRIBAL 9-20-54   | 20 | 050S | 040W | 4301332379 | 13906 | Indian | OW | P |                        |
| UTE TRIBAL 5-30-54   | 30 | 050S | 040W | 4301332380 | 13905 | Indian | OW | P |                        |
| UTE TRIBAL 16-21-54  | 21 | 050S | 040W | 4301332381 | 13912 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 15-30-54  | 30 | 050S | 040W | 4301332382 | 13944 | Indian | OW | P |                        |
| UTE TRIBAL 9-30-54   | 30 | 050S | 040W | 4301332383 | 14050 | Indian | OW | P |                        |
| UTE TRIBAL 14-21-54  | 21 | 050S | 040W | 4301332384 | 13946 | Indian | OW | P |                        |
| UTE TRIBAL 12-21-54  | 21 | 050S | 040W | 4301332385 | 13928 | Indian | OW | P |                        |
| UTE TRIBAL 15-20-54  | 20 | 050S | 040W | 4301332386 | 13911 | Indian | OW | P |                        |
| UTE TRIBAL 13-28-54  | 28 | 050S | 040W | 4301332387 | 13908 | Indian | OW | P |                        |
| UTE TRIBAL 9-28-54   | 28 | 050S | 040W | 4301332388 | 13910 | Indian | OW | P |                        |
| UTE TRIBAL 15-28-54  | 28 | 050S | 040W | 4301332389 | 13909 | Indian | OW | P |                        |
| UTE TRIBAL 9-25-55   | 25 | 050S | 050W | 4301332390 | 13715 | Indian | OW | P |                        |
| MOON TRIBAL 6-27-54  | 27 | 050S | 040W | 4301332407 | 13969 | Indian | OW | P |                        |
| MOON TRIBAL 14-27-54 | 27 | 050S | 040W | 4301332408 | 13998 | Indian | OW | P |                        |
| UTE TRIBAL 3-32-54   | 32 | 050S | 040W | 4301332410 | 13949 | Indian | OW | P |                        |
| UTE TRIBAL 7-32-54   | 32 | 050S | 040W | 4301332411 | 13936 | Indian | OW | P |                        |
| UTE TRIBAL 7-33-54   | 33 | 050S | 040W | 4301332413 | 13945 | Indian | OW | P |                        |
| UTE TRIBAL 11-20-55  | 20 | 050S | 050W | 4301332415 | 14269 | Indian | OW | P |                        |
| UTE TRIBAL 1-27-55   | 27 | 050S | 050W | 4301332416 | 13947 | Indian | OW | P |                        |
| UTE TRIBAL 3-27-55   | 27 | 050S | 050W | 4301332417 | 14022 | Indian | OW | P |                        |
| UTE TRIBAL 7-27-55   | 27 | 050S | 050W | 4301332418 | 13948 | Indian | OW | P |                        |
| UTE TRIBAL 10-28-55  | 28 | 050S | 050W | 4301332419 | 14580 | Indian | OW | P |                        |
| UTE TRIBAL 6-32-55   | 32 | 050S | 050W | 4301332420 | 14895 | Indian | OW | P |                        |
| UTE TRIBAL 8-32-55   | 32 | 050S | 050W | 4301332421 | 14896 | Indian | OW | P |                        |
| UTE TRIBAL 2-36-55   | 36 | 050S | 050W | 4301332422 | 13937 | Indian | OW | P |                        |
| UTE TRIBAL 8-36-55   | 36 | 050S | 050W | 4301332423 | 14021 | Indian | OW | P |                        |
| UTE TRIBAL 13-16-54  | 16 | 050S | 040W | 4301332511 | 13981 | Indian | OW | P |                        |
| UTE TRIBAL 13-23-55  | 23 | 050S | 050W | 4301332513 | 13975 | Indian | OW | P |                        |
| UTE TRIBAL 7-23-55   | 23 | 050S | 050W | 4301332514 | 13976 | Indian | OW | P |                        |
| UTE TRIBAL 5-33-54   | 33 | 050S | 040W | 4301332521 | 14060 | Indian | OW | P |                        |
| UTE TRIBAL 11-33-54  | 33 | 050S | 040W | 4301332522 | 14061 | Indian | OW | P |                        |
| UTE TRIBAL 14-32-54  | 32 | 050S | 040W | 4301332523 | 14062 | Indian | OW | P |                        |
| UTE TRIBAL 1-23-55   | 23 | 050S | 050W | 4301332524 | 14044 | Indian | OW | P |                        |
| UTE TRIBAL 5-29-54   | 29 | 050S | 040W | 4301332525 | 14045 | Indian | OW | P |                        |
| UTE TRIBAL 1-31-54   | 31 | 050S | 040W | 4301332526 | 14116 | Indian | OW | P |                        |
| UTE TRIBAL 3-31-54   | 31 | 050S | 040W | 4301332527 | 14109 | Indian | OW | P |                        |
| UTE TRIBAL 7-31-54   | 31 | 050S | 040W | 4301332528 | 14160 | Indian | OW | P |                        |
| UTE TRIBAL 9-31-54   | 31 | 050S | 040W | 4301332529 | 14177 | Indian | OW | P |                        |
| UTE TRIBAL 11-31-54  | 31 | 050S | 040W | 4301332530 | 14163 | Indian | OW | P |                        |
| UTE TRIBAL 3-23-55   | 23 | 050S | 050W | 4301332536 | 14077 | Indian | OW | P |                        |
| UTE TRIBAL 5-23-55   | 23 | 050S | 050W | 4301332537 | 14108 | Indian | OW | P |                        |
| UTE TRIBAL 9-32-54   | 32 | 050S | 040W | 4301332538 | 14199 | Indian | OW | P |                        |

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| UTE TRIBAL 5-32-54        | 32 | 050S | 040W | 4301332539 | 14112 | Indian  | OW | P |                 |
| MOON TRIBAL 10-27-54      | 27 | 050S | 040W | 4301332540 | 14195 | Indian  | OW | P |                 |
| MOON TRIBAL 12-27-54      | 27 | 050S | 040W | 4301332541 | 14161 | Indian  | OW | P |                 |
| MOON TRIBAL 8-27-54       | 27 | 050S | 040W | 4301332543 | 14139 | Indian  | OW | P |                 |
| UTE TRIBAL 9-33-54        | 33 | 050S | 040W | 4301332549 | 14162 | Indian  | OW | P |                 |
| WILLIAMSON TRIBAL 3-34-54 | 34 | 050S | 040W | 4301332550 | 14222 | Indian  | OW | P |                 |
| WILLIAMSON TRIBAL 5-34-54 | 34 | 050S | 040W | 4301332551 | 14235 | Indian  | OW | P |                 |
| FEDERAL 6-2-65            | 2  | 060S | 050W | 4301332557 | 14655 | Federal | OW | P |                 |
| UTE TRIBAL 15-29-54       | 29 | 050S | 040W | 4301332561 | 14316 | Indian  | OW | P |                 |
| UTE TRIBAL 7-29-54        | 29 | 050S | 040W | 4301332562 | 14354 | Indian  | OW | P |                 |
| UTE TRIBAL 11-29-54       | 29 | 050S | 040W | 4301332563 | 14337 | Indian  | OW | P |                 |
| UTE TRIBAL 13-29-54       | 29 | 050S | 040W | 4301332564 | 14315 | Indian  | OW | P |                 |
| UTE TRIBAL 4-29-54        | 29 | 050S | 040W | 4301332565 | 14367 | Indian  | OW | P |                 |
| UTE TRIBAL 9-29-54        | 29 | 050S | 040W | 4301332566 | 14369 | Indian  | OW | P |                 |
| UTE TRIBAL 1-35-54        | 35 | 050S | 040W | 4301332567 | 14266 | Indian  | OW | P |                 |
| UTE TRIBAL 11-13-54       | 13 | 050S | 040W | 4301332568 | 14281 | Indian  | OW | P |                 |
| UTE TRIBAL 6-24-54        | 24 | 050S | 040W | 4301332570 | 14299 | Indian  | OW | P |                 |
| UTE TRIBAL 13-18-54       | 18 | 050S | 040W | 4301332571 | 14388 | Indian  | OW | P |                 |
| UTE TRIBAL 12-29-54       | 29 | 050S | 040W | 4301332572 | 14336 | Indian  | OW | P |                 |
| UTE TRIBAL 4-24-54        | 24 | 050S | 040W | 4301332573 | 14247 | Indian  | OW | P |                 |
| UTE TRIBAL 6-14-54        | 14 | 050S | 040W | 4301332586 | 15270 | Indian  | OW | P |                 |
| UTE TRIBAL 10-15-54       | 15 | 050S | 040W | 4301332587 | 14194 | Indian  | OW | P |                 |
| UTE TRIBAL 16-15-54       | 15 | 050S | 040W | 4301332588 | 14311 | Indian  | OW | P |                 |
| UTE TRIBAL 11-16-54       | 16 | 050S | 040W | 4301332589 | 14178 | Indian  | OW | P |                 |
| UTE TRIBAL 8-22-54        | 22 | 050S | 040W | 4301332590 | 14219 | Indian  | OW | P |                 |
| UTE TRIBAL 2-22-54        | 22 | 050S | 040W | 4301332591 | 14328 | Indian  | OW | P |                 |
| UTE TRIBAL 10-22-54       | 22 | 050S | 040W | 4301332592 | 14218 | Indian  | OW | P |                 |
| UTE TRIBAL 14-22-54       | 22 | 050S | 040W | 4301332593 | 14220 | Indian  | OW | P |                 |
| UTE TRIBAL 13-13-55       | 13 | 050S | 050W | 4301332599 | 15134 | Indian  | OW | P |                 |
| UTE TRIBAL 13-14-55       | 14 | 050S | 050W | 4301332600 | 14236 | Indian  | OW | P |                 |
| UTE TRIBAL 13-15-55       | 15 | 050S | 050W | 4301332602 | 14263 | Indian  | OW | P |                 |
| UTE TRIBAL 10-21-55       | 21 | 050S | 050W | 4301332603 | 14385 | Indian  | OW | P |                 |
| UTE TRIBAL 2-22-55        | 22 | 050S | 050W | 4301332604 | 14268 | Indian  | OW | P |                 |
| UTE TRIBAL 3-22-55        | 22 | 050S | 050W | 4301332605 | 14298 | Indian  | OW | P |                 |
| UTE TRIBAL 9-22-55        | 22 | 050S | 050W | 4301332606 | 14330 | Indian  | OW | P |                 |
| UTE TRIBAL 11-22-55       | 22 | 050S | 050W | 4301332607 | 14329 | Indian  | OW | P |                 |
| UTE TRIBAL 5-27-55        | 27 | 050S | 050W | 4301332614 | 14881 | Indian  | OW | P |                 |
| UTE TRIBAL 11-27-55       | 27 | 050S | 050W | 4301332615 | 14882 | Indian  | OW | P |                 |
| UTE TRIBAL 12-22-55       | 22 | 050S | 050W | 4301332616 | 14370 | Indian  | OW | P |                 |
| UTE TRIBAL 15-22-55       | 22 | 050S | 050W | 4301332617 | 14921 | Indian  | OW | P |                 |
| UTE TRIBAL 8-25-55        | 25 | 050S | 050W | 4301332620 | 14365 | Indian  | OW | P |                 |
| UTE TRIBAL 4-20-54        | 20 | 050S | 040W | 4301332621 | 14518 | Indian  | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-20-54        | 20 | 050S | 040W | 4301332622 | 14382 | Indian  | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 5-22-54        | 22 | 050S | 040W | 4301332624 | 14547 | Indian  | OW | P |                 |
| UTE TRIBAL 3-30-54        | 30 | 050S | 040W | 4301332625 | 14364 | Indian  | OW | P |                 |
| UTE TRIBAL 3-10-54        | 10 | 050S | 040W | 4301332663 | 14414 | Indian  | OW | P |                 |
| UTE TRIBAL 11-5-54        | 5  | 050S | 040W | 4301332664 | 14415 | Indian  | OW | P |                 |
| UTE TRIBAL 15-32-54       | 32 | 050S | 040W | 4301332666 | 14460 | Indian  | OW | P |                 |
| UTE TRIBAL 8-31-55        | 31 | 050S | 050W | 4301332673 | 14407 | Indian  | OW | P |                 |
| UTE TRIBAL 3-35-54        | 35 | 050S | 040W | 4301332675 | 14656 | Indian  | OW | P |                 |
| UTE TRIBAL 2-30-55        | 30 | 050S | 050W | 4301332680 | 14427 | Indian  | OW | P |                 |
| UTE TRIBAL 9-17-54        | 17 | 050S | 040W | 4301332687 | 15309 | Indian  | OW | P |                 |
| UTE TRIBAL 13-31-54       | 31 | 050S | 040W | 4301332688 | 14517 | Indian  | OW | P |                 |
| UTE TRIBAL 14-19-54       | 19 | 050S | 040W | 4301332690 | 14546 | Indian  | OW | P |                 |
| UTE TRIBAL 16-19-54       | 19 | 050S | 040W | 4301332691 | 14491 | Indian  | OW | P |                 |
| UTE TRIBAL 13-32-54       | 32 | 050S | 040W | 4301332692 | 14490 | Indian  | OW | P |                 |
| UTE TRIBAL 11-14-55       | 14 | 050S | 050W | 4301332693 | 15136 | Indian  | OW | P |                 |
| UTE TRIBAL 8-28-55        | 28 | 050S | 050W | 4301332694 | 14574 | Indian  | OW | P |                 |
| FEDERAL 6-1-65            | 1  | 060S | 050W | 4301332699 | 15776 | Federal | OW | P |                 |
| UTE TRIBAL 9-15-55        | 15 | 050S | 050W | 4301332701 | 14573 | Indian  | OW | P |                 |
| UTE TRIBAL 14-20-54       | 20 | 050S | 040W | 4301332702 | 14459 | Indian  | OW | P |                 |
| #1 DLB 12-15-56           | 15 | 050S | 060W | 4301332710 | 14943 | Fee     | GW | P |                 |
| UTE TRIBAL 12-19-54       | 19 | 050S | 040W | 4301332716 | 14627 | Indian  | OW | P |                 |
| UTE TRIBAL 10-19-54       | 19 | 050S | 040W | 4301332717 | 14628 | Indian  | OW | P |                 |
| UTE TRIBAL 16-30-54       | 30 | 050S | 040W | 4301332718 | 14604 | Indian  | OW | P |                 |
| UTE TRIBAL 11-12-55       | 12 | 050S | 050W | 4301332721 | 14605 | Indian  | OW | P |                 |



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| NIelsen MARSING 13-14-56 | 14 | 050S | 060W | 4301332737 | 15060 | Fee    | OW | P |                 |
| TAYLOR HERRICK 10-22-56  | 22 | 050S | 060W | 4301332738 | 15058 | Fee    | OW | P |                 |
| UTE TRIBAL 16-20-54      | 20 | 050S | 040W | 4301332739 | 14671 | Indian | OW | P |                 |
| UTE TRIBAL 10-20-54      | 20 | 050S | 040W | 4301332740 | 14691 | Indian | OW | P |                 |
| UTE TRIBAL 4-28-54       | 28 | 050S | 040W | 4301332741 | 14672 | Indian | OW | P |                 |
| UTE TRIBAL 13-33-54      | 33 | 050S | 040W | 4301332742 | 14736 | Indian | OW | P |                 |
| UTE TRIBAL 15-31-54      | 31 | 050S | 040W | 4301332743 | 14690 | Indian | OW | P |                 |
| UTE TRIBAL 8-30-54       | 30 | 050S | 040W | 4301332746 | 15583 | Indian | OW | P |                 |
| UTE TRIBAL 10-25-55      | 25 | 050S | 050W | 4301332749 | 14758 | Indian | OW | P |                 |
| UTE TRIBAL 14-25-55      | 25 | 050S | 050W | 4301332750 | 14798 | Indian | OW | P |                 |
| UTE TRIBAL 3-36-55       | 36 | 050S | 050W | 4301332751 | 14842 | Indian | OW | P |                 |
| UTE TRIBAL 16-16-55      | 16 | 050S | 050W | 4301332757 | 14865 | Indian | OW | P |                 |
| UTE TRIBAL 3-21-55       | 21 | 050S | 050W | 4301332758 | 15112 | Indian | OW | P |                 |
| UTE TRIBAL 16-25-55      | 25 | 050S | 050W | 4301332759 | 14821 | Indian | OW | P |                 |
| UTE TRIBAL 1-36-55       | 36 | 050S | 050W | 4301332760 | 14822 | Indian | OW | P |                 |
| UTE TRIBAL 7-22-54       | 22 | 050S | 040W | 4301332761 | 15661 | Indian | OW | P |                 |
| UTE TRIBAL 2-31-54       | 31 | 050S | 040W | 4301332762 | 14845 | Indian | OW | P |                 |
| UTE TRIBAL 2-28-54       | 28 | 050S | 040W | 4301332763 | 14723 | Indian | OW | P |                 |
| UTE TRIBAL 10-28-54      | 28 | 050S | 040W | 4301332764 | 14722 | Indian | OW | P |                 |
| UTE TRIBAL 12-28-54      | 28 | 050S | 040W | 4301332765 | 14701 | Indian | OW | P |                 |
| UTE TRIBAL 8-28-54       | 28 | 050S | 040W | 4301332766 | 14777 | Indian | OW | P |                 |
| UTE TRIBAL 4-31-54       | 31 | 050S | 040W | 4301332767 | 14494 | Indian | OW | P |                 |
| UTE TRIBAL 15-33-54      | 33 | 050S | 040W | 4301332768 | 15210 | Indian | OW | P |                 |
| UTE TRIBAL 12-25-55      | 25 | 050S | 050W | 4301332769 | 14799 | Indian | OW | P |                 |
| UTE TRIBAL 16-24-54      | 24 | 050S | 040W | 4301332775 | 14762 | Indian | OW | P |                 |
| UTE TRIBAL 14-25-54      | 25 | 050S | 040W | 4301332776 | 14753 | Indian | OW | P |                 |
| UTE TRIBAL 8-25-54       | 25 | 050S | 040W | 4301332780 | 15280 | Indian | OW | P |                 |
| UTE TRIBAL 9-35-54       | 35 | 050S | 040W | 4301332781 | 15535 | Indian | OW | P |                 |
| MYRIN TRIBAL 14-19-55    | 19 | 050S | 050W | 4301332782 | 15184 | Indian | OW | P |                 |
| UTE TRIBAL 6-30-55       | 30 | 050S | 050W | 4301332783 | 15163 | Indian | OW | P |                 |
| MOON TRIBAL 4-23-54      | 23 | 050S | 040W | 4301332800 | 14985 | Indian | OW | P |                 |
| MOON TRIBAL 5-27-54      | 27 | 050S | 040W | 4301332802 | 14984 | Indian | OW | P |                 |
| UTE TRIBAL 2-32-54       | 32 | 050S | 040W | 4301332803 | 15151 | Indian | OW | P |                 |
| UTE TRIBAL 15-35-54      | 35 | 050S | 040W | 4301332804 | 15185 | Indian | OW | P |                 |
| UTE TRIBAL 5-35-54       | 35 | 050S | 040W | 4301332805 | 15485 | Indian | OW | P |                 |
| UTE TRIBAL 13-35-54      | 35 | 050S | 040W | 4301332806 | 15292 | Indian | OW | P |                 |
| UTE TRIBAL 11-35-54      | 35 | 050S | 040W | 4301332807 | 15317 | Indian | OW | P |                 |
| UTE TRIBAL 8-19-54       | 19 | 050S | 040W | 4301332840 | 14946 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 13-20-55      | 20 | 050S | 050W | 4301332841 | 15097 | Indian | OW | P |                 |
| UTE TRIBAL 16-22-54      | 22 | 050S | 040W | 4301332842 | 15015 | Indian | OW | P |                 |
| MOON TRIBAL 6-23-54      | 23 | 050S | 040W | 4301332843 | 15113 | Indian | OW | P |                 |
| UTE TRIBAL 11-26-54      | 26 | 050S | 040W | 4301332844 | 15233 | Indian | OW | P |                 |
| MOON TRIBAL 11-27-54     | 27 | 050S | 040W | 4301332845 | 15135 | Indian | OW | P |                 |
| MOON TRIBAL 15-27-54     | 27 | 050S | 040W | 4301332846 | 15115 | Indian | OW | P |                 |
| UTE TRIBAL 10-31-54      | 31 | 050S | 040W | 4301332847 | 14956 | Indian | OW | P |                 |
| ST TRIBAL 6-15-54        | 15 | 050S | 040W | 4301332848 | 16656 | Indian | OW | P |                 |
| ST TRIBAL 2-15-54        | 15 | 050S | 040W | 4301332849 | 16959 | Indian | OW | P |                 |
| ST TRIBAL 4-15-54        | 15 | 050S | 040W | 4301332850 | 17478 | Indian | OW | P |                 |
| ST TRIBAL 8-15-54        | 15 | 050S | 040W | 4301332851 | 16279 | Indian | OW | P |                 |
| UTE TRIBAL 11-25-54      | 25 | 050S | 040W | 4301332856 | 15430 | Indian | OW | P |                 |
| UTE TRIBAL 3-30-55       | 30 | 050S | 050W | 4301332862 | 15340 | Indian | OW | P |                 |
| UTE TRIBAL 7-19-55       | 19 | 050S | 050W | 4301332863 | 15279 | Indian | OW | P |                 |
| UTE TRIBAL 8-19-55       | 19 | 050S | 050W | 4301332864 | 15241 | Indian | OW | P |                 |
| UTE TRIBAL 6-19-54       | 19 | 050S | 040W | 4301332865 | 14947 | Indian | OW | P |                 |
| UTE TRIBAL 12-20-54      | 20 | 050S | 040W | 4301332866 | 14924 | Indian | OW | P |                 |
| UTE TRIBAL 3-21-54       | 21 | 050S | 040W | 4301332867 | 15554 | Indian | OW | P |                 |
| UTE TRIBAL 2-26-54       | 26 | 050S | 040W | 4301332868 | 15231 | Indian | OW | P |                 |
| UTE TRIBAL 8-31-54       | 31 | 050S | 040W | 4301332869 | 14970 | Indian | OW | P |                 |
| UTE TRIBAL 8-32-54       | 32 | 050S | 040W | 4301332870 | 15152 | Indian | OW | P |                 |
| UTE TRIBAL 4-33-54       | 33 | 050S | 040W | 4301332871 | 15040 | Indian | OW | P |                 |
| UTE TRIBAL 6-33-54       | 33 | 050S | 040W | 4301332872 | 15059 | Indian | OW | P |                 |
| UTE TRIBAL 9-22-54       | 22 | 050S | 040W | 4301332889 | 15607 | Indian | OW | P |                 |
| UTE TRIBAL 5-26-54       | 26 | 050S | 040W | 4301332890 | 15268 | Indian | OW | P |                 |
| UTE TRIBAL 13-26-54      | 26 | 050S | 040W | 4301332891 | 15287 | Indian | OW | P |                 |
| UTE TRIBAL 6-28D-54      | 28 | 050S | 040W | 4301332892 | 15232 | Indian | OW | P |                 |
| UTE TRIBAL 2-30D-54      | 30 | 050S | 040W | 4301332894 | 15298 | Indian | OW | P |                 |

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| UTE TRIBAL 4-32-54     | 32 | 050S | 040W | 4301332896 | 15555 | Indian | OW | P |  |
| UTE TRIBAL 6-32D-54    | 32 | 050S | 040W | 4301332897 | 15312 | Indian | OW | P |  |
| UTE TRIBAL 2-33D-54    | 33 | 050S | 040W | 4301332898 | 15271 | Indian | OW | P |  |
| UTE TRIBAL 12-32-54    | 32 | 050S | 040W | 4301332925 | 15503 | Indian | OW | P |  |
| UTE TRIBAL 16-32D-54   | 32 | 050S | 040W | 4301332926 | 16971 | Indian | OW | P |  |
| MOON TRIBAL 16-23-54   | 23 | 050S | 040W | 4301332927 | 15219 | Indian | OW | P |  |
| UTE TRIBAL 4-25-55     | 25 | 050S | 050W | 4301332928 | 15421 | Indian | OW | P |  |
| UTE TRIBAL 7-36-55     | 36 | 050S | 050W | 4301332929 | 15341 | Indian | OW | P |  |
| MOON TRIBAL 10-2-54    | 2  | 050S | 040W | 4301332931 | 15429 | Indian | OW | P |  |
| UTE TRIBAL 10-24-54    | 24 | 050S | 040W | 4301332932 | 15364 | Indian | OW | P |  |
| MYRIN TRIBAL 16-19-55  | 19 | 050S | 050W | 4301332934 | 15339 | Indian | OW | P |  |
| UTE TRIBAL 2-31-55     | 31 | 050S | 050W | 4301332935 | 15428 | Indian | OW | P |  |
| UTE TRIBAL 10-31-55    | 31 | 050S | 050W | 4301332936 | 15354 | Indian | OW | P |  |
| MOON TRIBAL 1-27-54    | 27 | 050S | 040W | 4301332937 | 15308 | Indian | OW | P |  |
| MOON TRIBAL 5-23-54    | 23 | 050S | 040W | 4301332938 | 15584 | Indian | OW | P |  |
| ST TRIBAL 7-18-54      | 18 | 050S | 040W | 4301332952 | 15724 | Indian | OW | P |  |
| ST TRIBAL 5-18-54      | 18 | 050S | 040W | 4301332953 | 15781 | Indian | OW | P |  |
| UTE TRIBAL 15-15-54    | 15 | 050S | 040W | 4301332971 | 15310 | Indian | OW | P |  |
| UTE TRIBAL 4-19-54     | 19 | 050S | 040W | 4301332972 | 15382 | Indian | OW | P |  |
| UTE TRIBAL 8-20-54     | 20 | 050S | 040W | 4301332973 | 15245 | Indian | OW | P |  |
| UTE TRIBAL 2-20-54     | 20 | 050S | 040W | 4301332974 | 15269 | Indian | OW | P |  |
| UTE TRIBAL 7-15-55     | 15 | 050S | 050W | 4301332976 | 15311 | Indian | OW | P |  |
| UTE TRIBAL 10-15-55    | 15 | 050S | 050W | 4301332977 | 15380 | Indian | OW | P |  |
| UTE TRIBAL 1-15-55     | 15 | 050S | 050W | 4301332978 | 15299 | Indian | OW | P |  |
| UTE TRIBAL 14-15-55    | 15 | 050S | 050W | 4301332979 | 15369 | Indian | OW | P |  |
| UTE TRIBAL 11-15-55    | 15 | 050S | 050W | 4301332980 | 15342 | Indian | OW | P |  |
| UTE TRIBAL 14-18-55    | 18 | 050S | 050W | 4301332984 | 15671 | Indian | OW | P |  |
| UTE TRIBAL 14-24-56    | 24 | 050S | 060W | 4301332988 | 15740 | Indian | OW | P |  |
| UTE TRIBAL 7-24-56     | 24 | 050S | 060W | 4301332989 | 15782 | Indian | OW | P |  |
| UTE TRIBAL 11-25-56    | 25 | 050S | 060W | 4301332990 | 15627 | Indian | OW | P |  |
| UTE TRIBAL 7-25-56     | 25 | 050S | 060W | 4301332991 | 15617 | Indian | OW | P |  |
| UTE TRIBAL 5-25-56     | 25 | 050S | 060W | 4301332992 | 15648 | Indian | OW | P |  |
| UTE TRIBAL 3-25-56     | 25 | 050S | 060W | 4301332993 | 15561 | Indian | OW | P |  |
| UTE TRIBAL 13-15D-54   | 15 | 050S | 040W | 4301333039 | 15368 | Indian | OW | P |  |
| UTE TRIBAL 16-28D-54   | 28 | 050S | 040W | 4301333041 | 15377 | Indian | OW | P |  |
| UTE TRIBAL 14-31D-54   | 31 | 050S | 040W | 4301333042 | 15419 | Indian | OW | P |  |
| UTE TRIBAL 4-22-55     | 22 | 050S | 050W | 4301333044 | 15381 | Indian | OW | P |  |
| UTE TRIBAL 2-23-55     | 23 | 050S | 050W | 4301333045 | 15416 | Indian | OW | P |  |
| UTE TRIBAL 16-23-55    | 23 | 050S | 050W | 4301333046 | 15211 | Indian | OW | P |  |
| UTE TRIBAL 9-35-55     | 35 | 050S | 050W | 4301333047 | 15378 | Indian | OW | P |  |
| UTE TRIBAL 7-35-55     | 35 | 050S | 050W | 4301333048 | 15367 | Indian | OW | P |  |
| UTE TRIBAL 15-36-55    | 36 | 050S | 050W | 4301333049 | 15379 | Indian | OW | P |  |
| UTE TRIBAL 10-12-55    | 12 | 050S | 050W | 4301333055 | 15618 | Indian | OW | P |  |
| UTE TRIBAL 5-13-54     | 13 | 050S | 040W | 4301333075 | 15873 | Indian | OW | P |  |
| UTE TRIBAL 16-29-54    | 29 | 050S | 040W | 4301333076 | 17074 | Indian | OW | P |  |
| UTE TRIBAL 12-18-54    | 18 | 050S | 040W | 4301333077 | 15575 | Indian | OW | P |  |
| UTE TRIBAL 8-33-54     | 33 | 050S | 040W | 4301333089 | 15398 | Indian | OW | P |  |
| UTE TRIBAL 12-33-54    | 33 | 050S | 040W | 4301333090 | 15417 | Indian | OW | P |  |
| UTE TRIBAL 16-33-54    | 33 | 050S | 040W | 4301333091 | 15397 | Indian | OW | P |  |
| UTE TRIBAL 10-33-54    | 33 | 050S | 040W | 4301333092 | 15418 | Indian | OW | P |  |
| UTE TRIBAL 14-33-54    | 33 | 050S | 040W | 4301333093 | 15399 | Indian | OW | P |  |
| UTE TRIBAL 2-14-54     | 14 | 050S | 040W | 4301333111 | 16832 | Indian | OW | P |  |
| UTE TRIBAL 14-14-54    | 14 | 050S | 040W | 4301333112 | 15440 | Indian | OW | P |  |
| UTE TRIBAL 13-21-54    | 21 | 050S | 040W | 4301333113 | 15471 | Indian | OW | P |  |
| UTE TRIBAL 11-21-54    | 21 | 050S | 040W | 4301333115 | 15470 | Indian | OW | P |  |
| UTE TRIBAL 11-22-54    | 22 | 050S | 040W | 4301333116 | 15662 | Indian | OW | P |  |
| UTE TRIBAL 2-21-55     | 21 | 050S | 050W | 4301333117 | 15582 | Indian | OW | P |  |
| UTE TRIBAL 4-28-55     | 28 | 050S | 050W | 4301333118 | 15506 | Indian | OW | P |  |
| UTE TRIBAL 8-29-55     | 29 | 050S | 050W | 4301333119 | 15507 | Indian | OW | P |  |
| UTE TRIBAL 6-29-55     | 29 | 050S | 050W | 4301333120 | 15504 | Indian | OW | P |  |
| TAYLOR FEE 13-22-56    | 22 | 050S | 060W | 4301333121 | 15525 | Fee    | OW | P |  |
| WILCOX ELIASON 7-15-56 | 15 | 050S | 060W | 4301333122 | 15526 | Fee    | OW | P |  |
| UTE TRIBAL 14-16-54    | 16 | 050S | 040W | 4301333123 | 15639 | Indian | OW | P |  |
| UTE TRIBAL 1-16-54     | 16 | 050S | 040W | 4301333128 | 15420 | Indian | OW | P |  |
| UTE TRIBAL 7-16-54     | 16 | 050S | 040W | 4301333130 | 15455 | Indian | OW | P |  |
| UTE TRIBAL 12-16-54    | 16 | 050S | 040W | 4301333131 | 15456 | Indian | OW | P |  |

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| UTE TRIBAL 16-17-54   | 17 | 050S | 040W | 4301333132 | 15524 | Indian  | OW | P |  |
| UTE TRIBAL 10-17-54   | 17 | 050S | 040W | 4301333133 | 15581 | Indian  | OW | P |  |
| UTE TRIBAL 12-24D-55  | 24 | 050S | 050W | 4301333134 | 15567 | Indian  | OW | P |  |
| WILCOX FEE 1-20-56    | 20 | 050S | 060W | 4301333150 | 15745 | Fee     | OW | P |  |
| WILCOX FEE 15-16-56   | 16 | 050S | 060W | 4301333151 | 15527 | Fee     | OW | P |  |
| NIELSEN FEE 13-11-56  | 11 | 050S | 060W | 4301333152 | 15600 | Fee     | OW | P |  |
| UTE TRIBAL 2-29-54    | 29 | 050S | 040W | 4301333153 | 15919 | Indian  | OW | P |  |
| UTE TRIBAL 14-29-54   | 29 | 050S | 040W | 4301333154 | 15831 | Indian  | OW | P |  |
| UTE TRIBAL 10-29-54   | 29 | 050S | 040W | 4301333155 | 15847 | Indian  | OW | P |  |
| UTE TRIBAL 10-24D-55  | 24 | 050S | 050W | 4301333156 | 15556 | Indian  | OW | P |  |
| UTE TRIBAL 10-29D-55  | 29 | 050S | 050W | 4301333157 | 15505 | Indian  | OW | P |  |
| UTE TRIBAL 6-29-54    | 29 | 050S | 040W | 4301333172 | 15846 | Indian  | OW | P |  |
| UTE TRIBAL 12Q-25-55  | 25 | 050S | 050W | 4301333184 | 15744 | Indian  | OW | P |  |
| UTE TRIBAL 3G-31-54   | 31 | 050S | 040W | 4301333185 | 15746 | Indian  | OW | P |  |
| UTE TRIBAL 11-36-55   | 36 | 050S | 050W | 4301333186 | 15865 | Indian  | OW | P |  |
| UTE TRIBAL 6-23D-55   | 23 | 050S | 050W | 4301333187 | 15996 | Indian  | OW | P |  |
| UTE TRIBAL 8-14-54    | 14 | 050S | 040W | 4301333204 | 15656 | Indian  | OW | P |  |
| UTE TRIBAL 10-14-54   | 14 | 050S | 040W | 4301333205 | 15680 | Indian  | OW | P |  |
| UTE TRIBAL 11-15-54   | 15 | 050S | 040W | 4301333206 | 15643 | Indian  | OW | P |  |
| UTE TRIBAL 9-16-54    | 16 | 050S | 040W | 4301333207 | 15660 | Indian  | OW | P |  |
| UTE TRIBAL 3-22-54    | 22 | 050S | 040W | 4301333208 | 15640 | Indian  | OW | P |  |
| UTE TRIBAL 15-13D-55  | 13 | 050S | 050W | 4301333212 | 15642 | Indian  | OW | P |  |
| UTE TRIBAL 6-22D-55   | 22 | 050S | 050W | 4301333213 | 16831 | Indian  | OW | P |  |
| UTE TRIBAL 11-36D-55  | 36 | 050S | 050W | 4301333214 | 15702 | Indian  | OW | P |  |
| UTE TRIBAL 1-22D-54   | 22 | 050S | 040W | 4301333215 | 15641 | Indian  | OW | P |  |
| BERRY TRIBAL 1-23-54  | 23 | 050S | 040W | 4301333216 | 15931 | Indian  | OW | P |  |
| BERRY TRIBAL 15-23-54 | 23 | 050S | 040W | 4301333217 | 15932 | Indian  | OW | P |  |
| UTE TRIBAL 9-36D-55   | 36 | 050S | 050W | 4301333239 | 15933 | Indian  | OW | P |  |
| UTE TRIBAL 12-32-55   | 32 | 050S | 050W | 4301333266 | 15681 | Indian  | OW | P |  |
| UTE TRIBAL 16-22D-55  | 22 | 050S | 050W | 4301333267 | 15703 | Indian  | OW | P |  |
| UTE TRIBAL 11-13-55   | 13 | 050S | 050W | 4301333268 | 15692 | Indian  | OW | P |  |
| UTE TRIBAL 7-14-55    | 14 | 050S | 050W | 4301333269 | 15693 | Indian  | OW | P |  |
| UTE TRIBAL 4-14D-54   | 14 | 050S | 040W | 4301333270 | 15679 | Indian  | OW | P |  |
| UTE TRIBAL 9S-19-54   | 19 | 050S | 040W | 4301333276 | 16153 | Indian  | OW | P |  |
| UTE TRIBAL 14Q-28-54  | 28 | 050S | 040W | 4301333277 | 15818 | Indian  | OW | P |  |
| UTE TRIBAL 14-28D-54  | 28 | 050S | 040W | 4301333278 | 15817 | Indian  | OW | P |  |
| UTE TRIBAL 1-14D-55   | 14 | 050S | 050W | 4301333279 | 18408 | Indian  | OW | P |  |
| UTE TRIBAL 10-18-54   | 18 | 050S | 040W | 4301333300 | 15747 | Indian  | OW | P |  |
| UTE TRIBAL 5-21-54    | 21 | 050S | 040W | 4301333324 | 15748 | Indian  | OW | P |  |
| UTE TRIBAL 6-31D-54   | 31 | 050S | 040W | 4301333325 | 16185 | Indian  | OW | P |  |
| UTE TRIBAL 16-31D-54  | 31 | 050S | 040W | 4301333326 | 15800 | Indian  | OW | P |  |
| UTE TRIBAL 16-13D-55  | 13 | 050S | 050W | 4301333327 | 15891 | Indian  | OW | P |  |
| UTE TRIBAL 9-13D-55   | 13 | 050S | 050W | 4301333328 | 15892 | Indian  | OW | P |  |
| UTE TRIBAL 15-21-55   | 21 | 050S | 050W | 4301333357 | 15791 | Indian  | OW | P |  |
| UTE TRIBAL 10-23D-55  | 23 | 050S | 050W | 4301333358 | 15799 | Indian  | OW | P |  |
| UTE TRIBAL 9-26D-55   | 26 | 050S | 050W | 4301333359 | 15853 | Indian  | OW | P |  |
| UTE TRIBAL 10-26D-55  | 26 | 050S | 050W | 4301333360 | 15852 | Indian  | OW | P |  |
| UTE TRIBAL 14-26D-55  | 26 | 050S | 050W | 4301333361 | 15938 | Indian  | OW | P |  |
| UTE TRIBAL 15-26D-55  | 26 | 050S | 050W | 4301333362 | 15869 | Indian  | OW | P |  |
| UTE TRIBAL 3-32D-55   | 32 | 050S | 050W | 4301333363 | 15936 | Indian  | OW | P |  |
| UTE TRIBAL 13-14-54   | 14 | 050S | 040W | 4301333364 | 15790 | Indian  | OW | P |  |
| MOON TRIBAL 7-27D-54  | 27 | 050S | 040W | 4301333365 | 15935 | Indian  | OW | P |  |
| 14-11-56 DLB          | 11 | 050S | 060W | 4301333378 | 15801 | Fee     | OW | P |  |
| UTE TRIBAL 4-32-55    | 32 | 050S | 050W | 4301333379 | 15819 | Indian  | OW | P |  |
| UTE TRIBAL 13H-16-55  | 16 | 050S | 050W | 4301333380 | 18357 | Indian  | OW | P |  |
| BERRY TRIBAL 7-23-54  | 23 | 050S | 040W | 4301333381 | 15934 | Indian  | OW | P |  |
| BERRY TRIBAL 9-34-54  | 34 | 050S | 040W | 4301333382 | 16024 | Indian  | OW | P |  |
| BERRY TRIBAL 7-34-54  | 34 | 050S | 040W | 4301333383 | 16102 | Indian  | OW | P |  |
| BERRY TRIBAL 4-34-54  | 34 | 050S | 040W | 4301333384 | 16588 | Indian  | OW | P |  |
| FEDERAL 2-2-65        | 2  | 060S | 050W | 4301333385 | 16150 | Federal | OW | P |  |
| FEDERAL 10-3-65       | 3  | 060S | 050W | 4301333386 | 16297 | Federal | OW | P |  |
| FEDERAL 5-4-65        | 4  | 060S | 050W | 4301333387 | 17599 | Federal | OW | P |  |
| UTE TRIBAL 1A-29-54   | 29 | 050S | 040W | 4301333393 | 17075 | Indian  | OW | P |  |
| BERRY TRIBAL 15-34-54 | 34 | 050S | 040W | 4301333411 | 16037 | Indian  | OW | P |  |
| BERRY TRIBAL 8-23D-54 | 23 | 050S | 040W | 4301333417 | 16101 | Indian  | OW | P |  |
| UTE TRIBAL 12-29D-55  | 29 | 050S | 050W | 4301333418 | 17307 | Indian  | OW | P |  |

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| UTE TRIBAL 8-24-55     | 24 | 050S | 050W | 4301333420 | 15997 | Indian  | OW | P |
| UTE TRIBAL 5-25D-55    | 25 | 050S | 050W | 4301333421 | 16589 | Indian  | OW | P |
| BERRY TRIBAL 10-34D-54 | 34 | 050S | 040W | 4301333422 | 16038 | Indian  | OW | P |
| 1-15-56 DLB            | 15 | 050S | 060W | 4301333447 | 15854 | Fee     | OW | P |
| FEDERAL 5-3-64         | 3  | 060S | 040W | 4301333448 | 16098 | Federal | OW | P |
| FEDERAL 8-1-64         | 1  | 060S | 040W | 4301333449 | 16152 | Federal | OW | P |
| FEDERAL 5-4-64         | 4  | 060S | 040W | 4301333450 | 17851 | Federal | OW | P |
| FEDERAL 11-10-65       | 10 | 060S | 050W | 4301333451 | 16281 | Federal | OW | P |
| BERRY TRIBAL 16-34D-54 | 34 | 050S | 040W | 4301333464 | 16280 | Indian  | OW | P |
| BERRY TRIBAL 9-23-54   | 23 | 050S | 040W | 4301333465 | 16590 | Indian  | OW | P |
| UTE TRIBAL 6-26D-55    | 26 | 050S | 050W | 4301333476 | 16657 | Indian  | OW | P |
| UTE TRIBAL 7-26D-55    | 26 | 050S | 050W | 4301333477 | 16658 | Indian  | OW | P |
| UTE TRIBAL 11-26D-55   | 26 | 050S | 050W | 4301333478 | 16659 | Indian  | OW | P |
| UTE TRIBAL 14Q-30-54   | 30 | 050S | 040W | 4301333479 | 16151 | Indian  | OW | P |
| FEDERAL 5-6-65         | 6  | 060S | 050W | 4301333489 | 17852 | Federal | OW | P |
| FEDERAL 16-5-65        | 5  | 060S | 050W | 4301333490 | 16833 | Federal | OW | P |
| FEDERAL 6-11-65        | 11 | 060S | 050W | 4301333491 | 16335 | Federal | OW | P |
| LC TRIBAL 14-2-56      | 2  | 050S | 060W | 4301333492 | 18358 | Indian  | OW | P |
| UTE TRIBAL 1-31-55     | 31 | 050S | 050W | 4301333501 | 17104 | Indian  | OW | P |
| UTE TRIBAL 9-31-55     | 31 | 050S | 050W | 4301333508 | 17103 | Indian  | OW | P |
| BERRY TRIBAL 11-34D-54 | 34 | 050S | 040W | 4301333529 | 16099 | Indian  | OW | P |
| LC TRIBAL 2-16D-56     | 16 | 050S | 060W | 4301333538 | 17305 | Indian  | OW | P |
| LC TRIBAL 4-16-56      | 16 | 050S | 060W | 4301333539 | 16272 | Indian  | OW | P |
| LC TRIBAL 3-17-56      | 17 | 050S | 060W | 4301333541 | 16459 | Indian  | OW | P |
| FEDERAL 10-2-65        | 2  | 060S | 050W | 4301333542 | 16181 | Federal | OW | P |
| UTE TRIBAL 4-20D-55    | 20 | 050S | 050W | 4301333549 | 18075 | Indian  | OW | P |
| UTE TRIBAL 8-23D-55    | 23 | 050S | 050W | 4301333552 | 16662 | Indian  | OW | P |
| LC TRIBAL 8-28-46      | 28 | 040S | 060W | 4301333576 | 16155 | Indian  | OW | P |
| LC TRIBAL 7-3-56       | 3  | 050S | 060W | 4301333577 | 16379 | Indian  | OW | P |
| LC TRIBAL 3-5-56       | 5  | 050S | 060W | 4301333580 | 17082 | Indian  | OW | P |
| FEDERAL 8-2D-64        | 2  | 060S | 040W | 4301333581 | 16100 | Federal | OW | P |
| LC TRIBAL 13H-3-56     | 3  | 050S | 060W | 4301333591 | 18129 | Indian  | OW | P |
| LC FEE 6-12-57         | 12 | 050S | 070W | 4301333593 | 17083 | Fee     | OW | P |
| UTE TRIBAL 4-26D-54    | 26 | 050S | 040W | 4301333595 | 16591 | Indian  | OW | P |
| LC TRIBAL 8-4-56       | 4  | 050S | 060W | 4301333605 | 17046 | Indian  | OW | P |
| LC TRIBAL 12H-6-56     | 6  | 050S | 060W | 4301333606 | 18037 | Indian  | OW | P |
| LC TRIBAL 7-7D-56      | 7  | 050S | 060W | 4301333607 | 18038 | Indian  | OW | P |
| LC TRIBAL 1-9-56       | 9  | 050S | 060W | 4301333608 | 16380 | Indian  | OW | P |
| UTE TRIBAL 5-14-54     | 14 | 050S | 040W | 4301333619 | 16945 | Indian  | OW | P |
| UTE TRIBAL 10-26D-54   | 26 | 050S | 040W | 4301333620 | 16663 | Indian  | OW | P |
| UTE TRIBAL 7-26D-54    | 26 | 050S | 040W | 4301333621 | 16664 | Indian  | OW | P |
| UTE TRIBAL 13-36D-55   | 36 | 050S | 050W | 4301333624 | 17744 | Indian  | OW | P |
| UTE TRIBAL 6-26D-54    | 26 | 050S | 040W | 4301333625 | 16619 | Indian  | OW | P |
| UTE TRIBAL 1-22D-55    | 22 | 050S | 050W | 4301333626 | 16777 | Indian  | OW | P |
| UTE TRIBAL 4-23D-55    | 23 | 050S | 050W | 4301333627 | 16818 | Indian  | OW | P |
| UTE TRIBAL 2-27D-55    | 27 | 050S | 050W | 4301333628 | 16746 | Indian  | OW | P |
| UTE TRIBAL 12-28D-55   | 28 | 050S | 050W | 4301333645 | 17999 | Indian  | OW | P |
| UTE TRIBAL 13-28D-55   | 28 | 050S | 050W | 4301333646 | 18000 | Indian  | OW | P |
| UTE TRIBAL 14-26D-54   | 26 | 050S | 040W | 4301333673 | 16299 | Indian  | OW | P |
| UTE FEE 7-13D-55       | 13 | 050S | 050W | 4301333674 | 18089 | Fee     | OW | P |
| UTE TRIBAL 9-20D-55    | 20 | 050S | 050W | 4301333675 | 17309 | Indian  | OW | P |
| LC TRIBAL 11-17-56     | 17 | 050S | 060W | 4301333677 | 17600 | Indian  | OW | P |
| UTE TRIBAL 1-26D-54    | 26 | 050S | 040W | 4301333680 | 16638 | Indian  | OW | P |
| UTE TRIBAL 3-26D-54    | 26 | 050S | 040W | 4301333681 | 16665 | Indian  | OW | P |
| UTE TRIBAL 8-26D-54    | 26 | 050S | 040W | 4301333682 | 17031 | Indian  | OW | P |
| UTE TRIBAL 10-27D-55   | 27 | 050S | 050W | 4301333683 | 16666 | Indian  | OW | P |
| UTE TRIBAL 14-27D-55   | 27 | 050S | 050W | 4301333684 | 16667 | Indian  | OW | P |
| UTE TRIBAL 12-21D-55   | 21 | 050S | 050W | 4301333694 | 16296 | Indian  | OW | P |
| UTE TRIBAL 5-21D-55    | 21 | 050S | 050W | 4301333706 | 16298 | Indian  | OW | P |
| UTE TRIBAL 2-29D-55    | 29 | 050S | 050W | 4301333714 | 16854 | Indian  | OW | P |
| UTE TRIBAL 7-29D-55    | 29 | 050S | 050W | 4301333715 | 16853 | Indian  | OW | P |
| UTE TRIBAL 13-22D-55   | 22 | 050S | 050W | 4301333716 | 16668 | Indian  | OW | P |
| UTE TRIBAL 14-22D-55   | 22 | 050S | 050W | 4301333717 | 16669 | Indian  | OW | P |
| UTE FEE 2-13-55        | 13 | 050S | 050W | 4301333720 | 18659 | Indian  | OW | P |
| UTE TRIBAL 7-22D-55    | 22 | 050S | 050W | 4301333721 | 16670 | Indian  | OW | P |
| UTE TRIBAL 10-22D-55   | 22 | 050S | 050W | 4301333722 | 16671 | Indian  | OW | P |



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| UTE TRIBAL 3-29-55     | 29 | 050S | 050W | 4301333723 | 16857 | Indian  | OW | P |  |
| BERRY TRIBAL 10-23D-54 | 23 | 050S | 040W | 4301333724 | 16592 | Indian  | OW | P |  |
| BERRY TRIBAL 11-23D-54 | 23 | 050S | 040W | 4301333725 | 16672 | Indian  | OW | P |  |
| UTE TRIBAL 4-24D-55    | 24 | 050S | 050W | 4301333726 | 16673 | Indian  | OW | P |  |
| FEDERAL 6-6D-64        | 6  | 060S | 040W | 4301333745 | 17084 | Federal | OW | P |  |
| UTE TRIBAL 15-26D-54   | 26 | 050S | 040W | 4301333768 | 17450 | Indian  | OW | P |  |
| UTE TRIBAL 1-14D-54    | 14 | 050S | 040W | 4301333769 | 17483 | Indian  | OW | P |  |
| UTE TRIBAL 12-35D-55   | 35 | 050S | 050W | 4301333782 | 16856 | Indian  | OW | P |  |
| UTE TRIBAL 11-35-55    | 35 | 050S | 050W | 4301333783 | 16855 | Indian  | OW | P |  |
| UTE TRIBAL 1-28D-55    | 28 | 050S | 050W | 4301333784 | 16852 | Indian  | OW | P |  |
| UTE TRIBAL 16-27D-55   | 27 | 050S | 050W | 4301333786 | 17800 | Indian  | OW | P |  |
| UTE TRIBAL 9-28D-55    | 28 | 050S | 050W | 4301333787 | 16887 | Indian  | OW | P |  |
| UTE TRIBAL 7-28D-55    | 28 | 050S | 050W | 4301333788 | 16886 | Indian  | OW | P |  |
| UTE TRIBAL 11-32D-54   | 32 | 050S | 040W | 4301333793 | 17003 | Indian  | OW | P |  |
| UTE TRIBAL 9-14D-54    | 14 | 050S | 040W | 4301333796 | 17482 | Indian  | OW | P |  |
| UTE TRIBAL 4-27D-55    | 27 | 050S | 050W | 4301333797 | 16700 | Indian  | OW | P |  |
| FOY TRIBAL 12H-33-55   | 33 | 050S | 050W | 4301333799 | 18232 | Indian  | OW | P |  |
| UTE TRIBAL 9-32D-55    | 32 | 050S | 050W | 4301333800 | 18361 | Indian  | OW | P |  |
| UTE TRIBAL 12-26D-54   | 26 | 050S | 040W | 4301333801 | 16639 | Indian  | OW | P |  |
| UTE TRIBAL 8-26D-55    | 26 | 050S | 050W | 4301333859 | 17859 | Indian  | OW | P |  |
| BERRY TRIBAL 2-34D-54  | 34 | 050S | 040W | 4301333867 | 17889 | Indian  | OW | P |  |
| UTE TRIBAL 3-35D-55    | 35 | 050S | 050W | 4301333888 | 17421 | Indian  | OW | P |  |
| UTE TRIBAL 10-32-54    | 32 | 050S | 040W | 4301333902 | 16819 | Indian  | OW | P |  |
| UTE TRIBAL 12-31D-54   | 31 | 050S | 040W | 4301333907 | 17480 | Indian  | OW | P |  |
| UTE TRIBAL 12-23D-55   | 23 | 050S | 050W | 4301333908 | 17814 | Indian  | OW | P |  |
| UTE TRIBAL 14-20D-55   | 20 | 050S | 050W | 4301333909 | 18559 | Indian  | OW | P |  |
| UTE TRIBAL 6-20D-55    | 20 | 050S | 050W | 4301333910 | 18481 | Indian  | OW | P |  |
| UTE TRIBAL 12-20-55    | 20 | 050S | 050W | 4301333911 | 18520 | Indian  | OW | P |  |
| UTE TRIBAL 14-24D-55   | 24 | 050S | 050W | 4301333912 | 16943 | Indian  | OW | P |  |
| UTE TRIBAL 14-23D-55   | 23 | 050S | 050W | 4301333915 | 17457 | Indian  | OW | P |  |
| ST TRIBAL 1-15D-54     | 15 | 050S | 040W | 4301333916 | 16889 | Indian  | OW | P |  |
| ST TRIBAL 7-15D-54     | 15 | 050S | 040W | 4301333950 | 16972 | Indian  | OW | P |  |
| ST TRIBAL 9-15D-54     | 15 | 050S | 040W | 4301333951 | 16973 | Indian  | OW | P |  |
| UTE TRIBAL 15-35D-55   | 35 | 050S | 050W | 4301333954 | 17417 | Indian  | OW | P |  |
| UTE TRIBAL 14-35D-55   | 35 | 050S | 050W | 4301333955 | 17416 | Indian  | OW | P |  |
| UTE TRIBAL 16-26D-55   | 26 | 050S | 050W | 4301333965 | 17418 | Indian  | OW | P |  |
| FEDERAL 1-2D-65        | 2  | 060S | 050W | 4301333966 | 16888 | Federal | OW | P |  |
| UTE TRIBAL 1-35D-55    | 35 | 050S | 050W | 4301333967 | 17420 | Indian  | OW | P |  |
| UTE TRIBAL 10-36D-55   | 36 | 050S | 050W | 4301333968 | 17743 | Indian  | OW | P |  |
| UTE TRIBAL 4-26D-55    | 26 | 050S | 050W | 4301333978 | 17455 | Indian  | OW | P |  |
| UTE TRIBAL 2-26D-55    | 26 | 050S | 050W | 4301333979 | 17456 | Indian  | OW | P |  |
| BERRY TRIBAL 14-23D-54 | 23 | 050S | 040W | 4301333989 | 17903 | Indian  | OW | P |  |
| FEDERAL 3-2D-65        | 2  | 060S | 050W | 4301334001 | 16944 | Federal | OW | P |  |
| UTE TRIBAL 13-26D-55   | 26 | 050S | 050W | 4301334002 | 17481 | Indian  | OW | P |  |
| FEDERAL 7-1D-65        | 1  | 060S | 050W | 4301334015 | 17775 | Federal | OW | P |  |
| FEDERAL 2-2D-64        | 2  | 060S | 040W | 4301334018 | 17086 | Federal | OW | P |  |
| FEDERAL 7-6D-64        | 6  | 060S | 040W | 4301334020 | 17085 | Federal | OW | P |  |
| UTE TRIBAL 6-35D-55    | 35 | 050S | 050W | 4301334028 | 17785 | Indian  | OW | P |  |
| UTE TRIBAL 16-26-54    | 26 | 050S | 040W | 4301334042 | 17413 | Indian  | OW | P |  |
| BERRY TRIBAL 13-23-54  | 23 | 050S | 040W | 4301334043 | 17100 | Indian  | OW | P |  |
| UTE TRIBAL 11-28-55    | 28 | 050S | 050W | 4301334057 | 18001 | Indian  | OW | P |  |
| UTE TRIBAL 8-27D-55    | 27 | 050S | 050W | 4301334058 | 17842 | Indian  | OW | P |  |
| ST TRIBAL 3-15D-54     | 15 | 050S | 040W | 4301334059 | 17477 | Indian  | OW | P |  |
| ST TRIBAL 5-15D-54     | 15 | 050S | 040W | 4301334060 | 17479 | Indian  | OW | P |  |
| FEDERAL 7-11D-65       | 11 | 060S | 050W | 4301334061 | 17776 | Federal | OW | P |  |
| FEDERAL 7-3D-65        | 3  | 060S | 050W | 4301334065 | 17124 | Federal | OW | P |  |
| MOON TRIBAL 16-27D-54  | 27 | 050S | 040W | 4301334109 | 17414 | Indian  | OW | P |  |
| UTE TRIBAL 15-22D-54   | 22 | 050S | 040W | 4301334116 | 17415 | Indian  | OW | P |  |
| UTE TRIBAL 13-35D-55   | 35 | 050S | 050W | 4301334117 | 18442 | Indian  | OW | P |  |
| UTE TRIBAL 12-26D-55   | 26 | 050S | 050W | 4301334118 | 17786 | Indian  | OW | P |  |
| LC TRIBAL 13-16D-56    | 16 | 050S | 060W | 4301334282 | 17601 | Indian  | OW | P |  |
| FEDERAL 11-6D-64       | 6  | 060S | 040W | 4301334284 | 17615 | Federal | OW | P |  |
| FEDERAL 14-6D-64       | 6  | 060S | 040W | 4301334285 | 17616 | Federal | OW | P |  |
| FEDERAL 2-6D-64        | 6  | 060S | 040W | 4301334286 | 17663 | Federal | OW | P |  |
| FEDERAL 3-5D-64        | 5  | 060S | 040W | 4301334287 | 17617 | Federal | OW | P |  |
| FEDERAL 6-5D-64        | 5  | 060S | 040W | 4301334288 | 17649 | Federal | OW | P |  |

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| SFW TRIBAL 10-10D-54   | 10 | 050S | 040W | 4301334295 | 17564 | Indian  | OW | P |  |
| SFW TRIBAL 9-10D-54    | 10 | 050S | 040W | 4301334296 | 17565 | Indian  | OW | P |  |
| STATE TRIBAL 16-10-54  | 10 | 050S | 040W | 4301350245 | 17553 | Indian  | OW | P |  |
| UTE TRIBAL 6-14D-55    | 14 | 050S | 050W | 4301350246 | 17602 | Indian  | OW | P |  |
| SFW FEE 15-10-54       | 10 | 050S | 040W | 4301350247 | 17566 | Fee     | OW | P |  |
| FEDERAL 5-5D-64        | 5  | 060S | 040W | 4301350259 | 17648 | Federal | OW | P |  |
| LC TRIBAL 6-22D-56     | 22 | 050S | 060W | 4301350260 | 17567 | Indian  | OW | P |  |
| FEDERAL 12-6D-64       | 6  | 060S | 040W | 4301350261 | 17618 | Federal | OW | P |  |
| LC TRIBAL 4-27D-56     | 27 | 050S | 060W | 4301350262 | 17568 | Indian  | OW | P |  |
| FEDERAL 4-5D-64        | 5  | 060S | 040W | 4301350263 | 17661 | Federal | OW | P |  |
| FEDERAL 1-6-64         | 6  | 060S | 040W | 4301350266 | 17662 | Federal | OW | P |  |
| FEDERAL 4-6D-64        | 6  | 060S | 040W | 4301350267 | 17651 | Federal | OW | P |  |
| FEDERAL 3-6D-64        | 6  | 060S | 040W | 4301350268 | 17650 | Federal | OW | P |  |
| FEDERAL 5-6D-64        | 6  | 060S | 040W | 4301350269 | 17652 | Federal | OW | P |  |
| FEDERAL 8-6D-64        | 6  | 060S | 040W | 4301350325 | 17664 | Federal | OW | P |  |
| FEDERAL 10-1D-65       | 1  | 060S | 050W | 4301350326 | 18027 | Federal | OW | P |  |
| FEDERAL 11-1D-65       | 1  | 060S | 050W | 4301350327 | 18039 | Federal | OW | P |  |
| FEDERAL 12-1D-65       | 1  | 060S | 050W | 4301350328 | 18040 | Federal | OW | P |  |
| FEDERAL 13-1D-65       | 1  | 060S | 050W | 4301350329 | 18042 | Federal | OW | P |  |
| FEDERAL 14-1D-65       | 1  | 060S | 050W | 4301350330 | 18041 | Federal | OW | P |  |
| FEDERAL 13-5D-64       | 5  | 060S | 040W | 4301350337 | 17714 | Federal | OW | P |  |
| FEDERAL 14-5D-64       | 5  | 060S | 040W | 4301350338 | 17715 | Federal | OW | P |  |
| FEDERAL 9-1D-65        | 1  | 060S | 050W | 4301350342 | 18026 | Federal | OW | P |  |
| FEDERAL 13-6D-64       | 6  | 060S | 040W | 4301350347 | 17619 | Federal | OW | P |  |
| FEDERAL 11-5D-64       | 5  | 060S | 040W | 4301350348 | 17690 | Federal | OW | P |  |
| FEDERAL 12-5D-64       | 5  | 060S | 040W | 4301350349 | 17713 | Federal | OW | P |  |
| FEDERAL 8-1D-65        | 1  | 060S | 050W | 4301350350 | 18025 | Federal | OW | P |  |
| UTE TRIBAL 3-14D-54    | 14 | 050S | 040W | 4301350389 | 17904 | Indian  | OW | P |  |
| UTE TRIBAL 1-34D-55    | 34 | 050S | 050W | 4301350408 | 17931 | Indian  | OW | P |  |
| UTE TRIBAL 7-14-54     | 14 | 050S | 040W | 4301350409 | 17924 | Indian  | OW | P |  |
| UTE TRIBAL 8-21D-55    | 21 | 050S | 050W | 4301350435 | 17963 | Indian  | OW | P |  |
| UTE TRIBAL 8-34D-55    | 34 | 050S | 050W | 4301350436 | 17952 | Indian  | OW | P |  |
| UTE TRIBAL 5-16D-54    | 16 | 050S | 040W | 4301350475 | 17991 | Indian  | OW | P |  |
| UTE TRIBAL 12-14D-55   | 14 | 050S | 050W | 4301350476 | 17973 | Indian  | OW | P |  |
| UTE TRIBAL 8-15D-55    | 15 | 050S | 050W | 4301350477 | 17974 | Indian  | OW | P |  |
| UTE TRIBAL 3-14-55     | 14 | 050S | 050W | 4301350478 | 18002 | Indian  | OW | P |  |
| UTE TRIBAL 5-14-55     | 14 | 050S | 050W | 4301350479 | 18021 | Indian  | OW | P |  |
| UTE TRIBAL 8-10D-54    | 10 | 050S | 040W | 4301350488 | 18099 | Indian  | OW | P |  |
| UTE TRIBAL 7-34-55     | 34 | 050S | 050W | 4301350510 | 17949 | Indian  | OW | P |  |
| FEDERAL 4-4D-65        | 4  | 060S | 050W | 4301350521 | 18557 | Federal | OW | P |  |
| FEDERAL 6-3D-64        | 3  | 060S | 040W | 4301350522 | 18073 | Federal | OW | P |  |
| FEDERAL 1-1D-64        | 1  | 060S | 040W | 4301350524 | 18088 | Federal | OW | P |  |
| FEDERAL 7-2D-65        | 2  | 060S | 050W | 4301350525 | 18100 | Federal | OW | P |  |
| BERRY TRIBAL 12-34D-54 | 34 | 050S | 040W | 4301350527 | 17998 | Indian  | OW | P |  |
| FEDERAL 15-5D-65       | 5  | 060S | 050W | 4301350553 | 18537 | Federal | OW | P |  |
| FEDERAL 11-4D-64       | 4  | 060S | 040W | 4301350565 | 18043 | Federal | OW | P |  |
| FEDERAL 6-6D-65        | 6  | 060S | 050W | 4301350566 | 18521 | Federal | OW | P |  |
| LC TRIBAL 3-15D-56     | 15 | 050S | 060W | 4301350598 | 18097 | Indian  | OW | P |  |
| LC TRIBAL 8-16D-56     | 16 | 050S | 060W | 4301350599 | 18161 | Indian  | OW | P |  |
| LC FEE 16-16D-56       | 16 | 050S | 060W | 4301350601 | 18165 | Fee     | OW | P |  |
| LC TRIBAL 10-16D-56    | 16 | 050S | 060W | 4301350602 | 18586 | Indian  | OW | P |  |
| LC TRIBAL 15-22D-56    | 22 | 050S | 060W | 4301350606 | 18278 | Indian  | OW | P |  |
| LC TRIBAL 5-23D-56     | 23 | 050S | 060W | 4301350625 | 18285 | Indian  | OW | P |  |
| LC TRIBAL 5-14D-56     | 14 | 050S | 060W | 4301350661 | 18219 | Indian  | OW | P |  |
| SFW FEE 14-10D-54      | 10 | 050S | 040W | 4301350686 | 18070 | Fee     | OW | P |  |
| LC FEE 1-22D-56        | 22 | 050S | 060W | 4301350718 | 18101 | Fee     | OW | P |  |
| FEDERAL 8-2D-65        | 2  | 060S | 050W | 4301350719 | 18614 | Federal | OW | P |  |
| FEDERAL 1-2D-64        | 2  | 060S | 040W | 4301350730 | 18585 | Federal | OW | P |  |
| FEDERAL 7-2D-64        | 2  | 060S | 040W | 4301350734 | 18584 | Federal | OW | P |  |
| FEDERAL 10-6D-64       | 6  | 060S | 040W | 4301350735 | 18162 | Federal | OW | P |  |
| FEDERAL 4-3D-64        | 3  | 060S | 040W | 4301350736 | 18621 | Federal | OW | P |  |
| FEDERAL 12-3D-64       | 3  | 060S | 040W | 4301350737 | 18620 | Federal | OW | P |  |
| LC TRIBAL 3-21D-56     | 21 | 050S | 060W | 4301350751 | 18462 | Indian  | OW | P |  |
| LC TRIBAL 5-21D-56     | 21 | 050S | 060W | 4301350752 | 18286 | Indian  | OW | P |  |
| FEDERAL 2-1D-65        | 1  | 060S | 050W | 4301350759 | 18172 | Federal | OW | P |  |
| FEDERAL 3-1D-65        | 1  | 060S | 050W | 4301350760 | 18173 | Federal | OW | P |  |

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|-----------------------|----|------|------|------------|-------|---------|----|---|------------------------|
| FEDERAL 5-1D-65       | 1  | 060S | 050W | 4301350761 | 18174 | Federal | OW | P |                        |
| FEDERAL 9-2D-65       | 2  | 060S | 050W | 4301350762 | 18245 | Federal | OW | P |                        |
| FEDERAL 11-2D-65      | 2  | 060S | 050W | 4301350763 | 18589 | Federal | OW | P |                        |
| FEDERAL 15-2D-65      | 2  | 060S | 050W | 4301350764 | 18590 | Federal | OW | P |                        |
| LC TRIBAL 14-14D-56   | 14 | 050S | 060W | 4301350776 | 18287 | Indian  | OW | P |                        |
| LC FEE 2-20D-56       | 20 | 050S | 060W | 4301350777 | 18622 | Fee     | OW | P |                        |
| LC TRIBAL 12-22D-56   | 22 | 050S | 060W | 4301350780 | 18341 | Indian  | OW | P |                        |
| FEDERAL 3-4D-65       | 4  | 060S | 050W | 4301350782 | 18556 | Federal | OW | P |                        |
| FEDERAL 6-4D-65       | 4  | 060S | 050W | 4301350783 | 19162 | Federal | OW | P |                        |
| FEDERAL 12-4D-65      | 4  | 060S | 050W | 4301350784 | 19171 | Federal | OW | P |                        |
| LC TRIBAL 14-15D-56   | 15 | 050S | 060W | 4301350834 | 18362 | Indian  | OW | P |                        |
| UTE TRIBAL 7I-21D-54  | 21 | 050S | 040W | 4301350852 | 18423 | Indian  | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 8L-21D-54  | 21 | 050S | 040W | 4301350853 | 18423 | Indian  | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 10S-21D-54 | 21 | 050S | 040W | 4301350854 | 18423 | Indian  | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 11-11-54   | 11 | 050S | 040W | 4301350861 | 18775 | Indian  | OW | P |                        |
| LC TRIBAL 2-28D-56    | 28 | 050S | 060W | 4301350866 | 18592 | Indian  | OW | P |                        |
| LC FEE 8-28D-56       | 28 | 050S | 060W | 4301350867 | 18342 | Fee     | OW | P |                        |
| LC TRIBAL 6-27D-56    | 27 | 050S | 060W | 4301350868 | 18480 | Indian  | OW | P |                        |
| LC FEE 15-23D-56      | 23 | 050S | 060W | 4301350870 | 18410 | Fee     | OW | P |                        |
| LC TRIBAL 15-26-56    | 26 | 050S | 060W | 4301350871 | 18377 | Indian  | OW | P |                        |
| UTE TRIBAL 16-11-55   | 11 | 050S | 050W | 4301350888 | 18707 | Indian  | OW | P |                        |
| LC TRIBAL 2-5D-56     | 5  | 050S | 060W | 4301350925 | 18568 | Indian  | OW | P |                        |
| LC TRIBAL 2-9D-56     | 9  | 050S | 060W | 4301350926 | 18425 | Indian  | OW | P |                        |
| LC FEE 8-29-45        | 29 | 040S | 050W | 4301350928 | 18313 | Fee     | OW | P |                        |
| LC FEE 13-29-45       | 29 | 040S | 050W | 4301350929 | 18426 | Fee     | OW | P |                        |
| LC FEE 9-12D-57       | 12 | 050S | 070W | 4301350963 | 18541 | Fee     | OW | P |                        |
| LC FEE 1-22-57        | 22 | 050S | 070W | 4301350965 | 18558 | Fee     | OW | P |                        |
| LC TRIBAL 11-3D-56    | 3  | 050S | 060W | 4301350966 | 18464 | Indian  | OW | P |                        |
| LC TRIBAL 3-34-45     | 34 | 040S | 050W | 4301350976 | 18661 | Indian  | OW | P |                        |
| LC TRIBAL 9-10D-56    | 10 | 050S | 060W | 4301350987 | 18944 | Indian  | OW | P |                        |
| LC TRIBAL 10-9D-56    | 9  | 050S | 060W | 4301350990 | 18864 | Indian  | OW | P |                        |
| LC FEE 10-31D-45      | 31 | 040S | 050W | 4301350994 | 18443 | Fee     | OW | P |                        |
| VIEIRA TRIBAL 4-4-54  | 4  | 050S | 040W | 4301350997 | 18747 | Indian  | OW | P |                        |
| LC TRIBAL 10-21-56    | 21 | 050S | 060W | 4301350999 | 18439 | Indian  | OW | P |                        |
| FEDERAL 1-5D-64       | 5  | 060S | 040W | 4301351012 | 18720 | Federal | OW | P |                        |
| FEDERAL 2-5D-64       | 5  | 060S | 040W | 4301351013 | 18723 | Federal | OW | P |                        |
| FEDERAL 7-5D-64       | 5  | 060S | 040W | 4301351014 | 18722 | Federal | OW | P |                        |
| FEDERAL 8-5D-64       | 5  | 060S | 040W | 4301351015 | 18721 | Federal | OW | P |                        |
| MYRIN TRIBAL 15-10-55 | 10 | 050S | 050W | 4301351024 | 18771 | Indian  | OW | P |                        |
| LC TRIBAL 15-15D-56   | 15 | 050S | 060W | 4301351030 | 18440 | Indian  | OW | P |                        |
| LC TRIBAL 9-15D-56    | 15 | 050S | 060W | 4301351031 | 18441 | Indian  | OW | P |                        |
| LC TRIBAL 6-28-45     | 28 | 040S | 050W | 4301351034 | 18700 | Indian  | OW | P |                        |
| FEDERAL 1-12D-65      | 12 | 060S | 050W | 4301351055 | 18739 | Federal | OW | P |                        |
| FEDERAL 8-12D-65      | 12 | 060S | 050W | 4301351056 | 18718 | Federal | OW | P |                        |
| FEDERAL 2-12D-65      | 12 | 060S | 050W | 4301351057 | 18738 | Federal | OW | P |                        |
| LC TRIBAL 15-8D-56    | 8  | 050S | 060W | 4301351060 | 18862 | Indian  | OW | P |                        |
| LC TRIBAL 8-22D-56    | 22 | 050S | 060W | 4301351069 | 19233 | Indian  | OW | P |                        |
| LC TRIBAL 9-17D-56    | 17 | 050S | 060W | 4301351070 | 18945 | Indian  | OW | P |                        |
| LC TRIBAL 7-27-45     | 27 | 040S | 050W | 4301351073 | 18685 | Indian  | OW | P |                        |
| LC TRIBAL 11-24-45    | 24 | 040S | 050W | 4301351076 | 18745 | Indian  | OW | P |                        |
| FEDERAL 3-12D-65      | 12 | 060S | 050W | 4301351093 | 18705 | Federal | OW | P |                        |
| FEDERAL 4-12D-65      | 12 | 060S | 050W | 4301351094 | 18704 | Federal | OW | P |                        |
| FEDERAL 5-12D-65      | 12 | 060S | 050W | 4301351095 | 18702 | Federal | OW | P |                        |
| FEDERAL 6-12D-65      | 12 | 060S | 050W | 4301351096 | 18703 | Federal | OW | P |                        |
| LC TRIBAL 9-8D-56     | 8  | 050S | 060W | 4301351112 | 18522 | Indian  | OW | P |                        |
| UTE TRIBAL 4-9-54     | 9  | 050S | 040W | 4301351126 | 19059 | Indian  | OW | P |                        |
| UTE TRIBAL 6-9-54     | 9  | 050S | 040W | 4301351127 | 19017 | Indian  | OW | P |                        |
| UTE TRIBAL 2-9-54     | 9  | 050S | 040W | 4301351128 | 18946 | Indian  | OW | P |                        |
| UTE TRIBAL 1-10-54    | 10 | 050S | 040W | 4301351129 | 18879 | Indian  | OW | P |                        |
| LC TRIBAL 8-30D-56    | 30 | 050S | 060W | 4301351131 | 18539 | Indian  | OW | P |                        |
| LC TRIBAL 16-30D-56   | 30 | 050S | 060W | 4301351132 | 18540 | Indian  | OW | P |                        |
| FEDERAL 1-1D-65       | 1  | 060S | 050W | 4301351142 | 18623 | Federal | OW | P |                        |
| UTE TRIBAL 8-9-54     | 9  | 050S | 040W | 4301351143 | 18947 | Indian  | OW | P |                        |
| FEDERAL 15-1D-65      | 1  | 060S | 050W | 4301351175 | 18654 | Federal | OW | P |                        |
| FEDERAL 16-1D-65      | 1  | 060S | 050W | 4301351176 | 18655 | Federal | OW | P |                        |
| LC TRIBAL 11-29D-56   | 29 | 050S | 060W | 4301351183 | 18873 | Indian  | OW | P |                        |

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|                      |    |      |      |            |       |         |    |   |  |
|----------------------|----|------|------|------------|-------|---------|----|---|--|
| STATE TRIBAL 8-12-55 | 12 | 050S | 050W | 4301351188 | 18986 | Indian  | OW | P |  |
| LC TRIBAL 11-20D-56  | 20 | 050S | 060W | 4301351189 | 18819 | Indian  | OW | P |  |
| LC FEE 5-20D-56      | 20 | 050S | 060W | 4301351190 | 18818 | Fee     | OW | P |  |
| LC FEE 9-19-56       | 19 | 050S | 060W | 4301351192 | 18596 | Fee     | OW | P |  |
| LC TRIBAL 9-9D-56    | 9  | 050S | 060W | 4301351198 | 18595 | Indian  | OW | P |  |
| FEDERAL 16-6-64      | 6  | 060S | 040W | 4301351217 | 18792 | Federal | OW | P |  |
| FEDERAL 9-6D-64      | 6  | 060S | 040W | 4301351218 | 18791 | Federal | OW | P |  |
| UTE TRIBAL 5-17-55   | 17 | 050S | 050W | 4301351220 | 18841 | Indian  | OW | P |  |
| UTE TRIBAL 16-3-54   | 3  | 050S | 040W | 4301351226 | 18664 | Indian  | OW | P |  |
| STATE TRIBAL 15-6-54 | 6  | 050S | 040W | 4301351227 | 18746 | Indian  | OW | P |  |
| STATE TRIBAL 8-7-54  | 7  | 050S | 040W | 4301351228 | 18743 | Indian  | OW | P |  |
| STATE TRIBAL 12-1-55 | 1  | 050S | 050W | 4301351229 | 18741 | Indian  | OW | P |  |
| STATE TRIBAL 11-2-55 | 2  | 050S | 050W | 4301351230 | 18742 | Indian  | OW | P |  |
| FEDERAL 1-11-65      | 11 | 060S | 050W | 4301351231 | 18689 | Federal | OW | P |  |
| FEDERAL 8-11D-65     | 11 | 060S | 050W | 4301351232 | 18688 | Federal | OW | P |  |
| FEDERAL 2-11D-65     | 11 | 060S | 050W | 4301351233 | 18690 | Federal | OW | P |  |
| STATE TRIBAL 12-3-55 | 3  | 050S | 050W | 4301351236 | 18744 | Indian  | OW | P |  |
| UTE TRIBAL 11-4-55   | 4  | 050S | 050W | 4301351237 | 18663 | Indian  | OW | P |  |
| UTE TRIBAL 4-9-55    | 9  | 050S | 050W | 4301351238 | 18796 | Indian  | OW | P |  |
| UTE TRIBAL 15-5-55   | 5  | 050S | 050W | 4301351239 | 18740 | Indian  | OW | P |  |
| UTE FEE 9-9-54       | 9  | 050S | 040W | 4301351259 | 18642 | Fee     | OW | P |  |
| LC TRIBAL 4-29-45    | 29 | 040S | 050W | 4301351260 | 18719 | Indian  | OW | P |  |
| UTE FEE 14-9D-54     | 9  | 050S | 040W | 4301351271 | 18684 | Fee     | OW | P |  |
| UTE FEE 15-9D-54     | 9  | 050S | 040W | 4301351272 | 18687 | Fee     | OW | P |  |
| LC FEE 10-28D-56     | 28 | 050S | 060W | 4301351288 | 18591 | Fee     | OW | P |  |
| UTE TRIBAL 8-16D-54  | 16 | 050S | 040W | 4301351295 | 19003 | Indian  | OW | P |  |
| FEE TRIBAL 4-5-54    | 5  | 050S | 040W | 4301351303 | 19187 | Indian  | OW | P |  |
| LC TRIBAL 1-26-56    | 26 | 050S | 060W | 4301351306 | 18816 | Indian  | OW | P |  |
| UTE TRIBAL 6-16D-54  | 16 | 050S | 040W | 4301351307 | 19060 | Indian  | OW | P |  |
| LC TRIBAL 7-22D-56   | 22 | 050S | 060W | 4301351308 | 18795 | Indian  | OW | P |  |
| LC TRIBAL 9-22D-56   | 22 | 050S | 060W | 4301351309 | 18794 | Indian  | OW | P |  |
| LC TRIBAL 9-32D-56   | 32 | 050S | 060W | 4301351316 | 19228 | Indian  | OW | P |  |
| LC TRIBAL 7-26D-56   | 26 | 050S | 060W | 4301351319 | 18817 | Indian  | OW | P |  |
| LC FEE 8-6D-56       | 6  | 050S | 060W | 4301351342 | 18657 | Fee     | OW | P |  |
| LC FEE 10-29D-45     | 29 | 040S | 050W | 4301351343 | 18850 | Fee     | OW | P |  |
| LC TRIBAL 1-7D-56    | 7  | 050S | 060W | 4301351344 | 18774 | Indian  | OW | P |  |
| LC TRIBAL 9-7D-56    | 7  | 050S | 060W | 4301351346 | 18773 | Indian  | OW | P |  |
| LC TRIBAL 11-10D-56  | 10 | 050S | 060W | 4301351369 | 18840 | Indian  | OW | P |  |
| LC FEE 1-31D-45      | 31 | 040S | 050W | 4301351371 | 18686 | Fee     | OW | P |  |
| LC TRIBAL 14-21D-56  | 21 | 050S | 060W | 4301351384 | 18877 | Indian  | OW | P |  |
| LC TRIBAL 4-22D-56   | 22 | 050S | 060W | 4301351385 | 18878 | Indian  | OW | P |  |
| LC TRIBAL 8-21D-56   | 21 | 050S | 060W | 4301351392 | 18874 | Indian  | OW | P |  |
| UTE TRIBAL 1-17-55   | 17 | 050S | 050W | 4301351393 | 18848 | Indian  | OW | P |  |
| LC TRIBAL 4-33D-45   | 33 | 040S | 050W | 4301351401 | 18853 | Indian  | OW | P |  |
| LC TRIBAL 16-21D-56  | 21 | 050S | 060W | 4301351407 | 18875 | Indian  | OW | P |  |
| UTE TRIBAL 2-10D-54  | 10 | 050S | 040W | 4301351411 | 19172 | Indian  | OW | P |  |
| UTE TRIBAL 4-10D-54  | 10 | 050S | 040W | 4301351414 | 19069 | Indian  | OW | P |  |
| LC TRIBAL 2-21D-56   | 16 | 050S | 060W | 4301351418 | 19252 | Indian  | OW | P |  |
| LC TRIBAL 1-23D-45   | 23 | 040S | 050W | 4301351425 | 18855 | Indian  | OW | P |  |
| LC TRIBAL 2-28D-45   | 28 | 040S | 050W | 4301351429 | 18701 | Indian  | OW | P |  |
| LC TRIBAL 9-28D-45   | 28 | 040S | 050W | 4301351430 | 18656 | Indian  | OW | P |  |
| LC TRIBAL 1-29-56    | 29 | 050S | 060W | 4301351442 | 18876 | Indian  | OW | P |  |
| LC FEE 1-1-56        | 1  | 050S | 060W | 4301351458 | 18829 | Fee     | OW | P |  |
| LC Tribal 12-32-45   | 32 | 040S | 050W | 4301351465 | 18772 | Indian  | OW | P |  |
| UTE TRIBAL 2-5-54    | 5  | 050S | 040W | 4301351520 | 18880 | Indian  | OW | P |  |
| LC Tribal 3-32D-45   | 32 | 040S | 050W | 4301351561 | 18842 | Indian  | OW | P |  |
| LC TRIBAL 5-15D-56   | 15 | 050S | 060W | 4301351562 | 19253 | Indian  | OW | P |  |
| LC FEE 16-36-56      | 36 | 050S | 060W | 4301351611 | 19096 | Fee     | OW | P |  |
| LC TRIBAL 15-34-56   | 34 | 050S | 060W | 4301351647 | 18962 | Indian  | OW | P |  |
| LC TRIBAL 1-34D-56   | 34 | 050S | 060W | 4301351660 | 18988 | Indian  | OW | P |  |
| LC FEE 13-23-56      | 23 | 050S | 060W | 4301351706 | 18994 | Fee     | OW | P |  |
| LC FEE 11-23D-56     | 23 | 050S | 060W | 4301351707 | 18995 | Fee     | OW | P |  |
| LC TRIBAL 3-33-56    | 33 | 050S | 060W | 4301351711 | 19242 | Indian  | OW | P |  |
| LC FEE 11-29D-45     | 29 | 040S | 050W | 4301351743 | 19188 | Fee     | OW | P |  |
| LC FEE 4-28D-45      | 29 | 040S | 050W | 4301351745 | 18849 | Fee     | OW | P |  |
| CC Fee 7R-28-38      | 28 | 030S | 080W | 4301351852 | 18863 | Fee     | OW | P |  |



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|                         |    |      |      |            |       |         |    |   |  |
|-------------------------|----|------|------|------------|-------|---------|----|---|--|
| FEDERAL 6-7-64          | 7  | 060S | 040W | 4301351915 | 19117 | Federal | OW | P |  |
| FEDERAL 3-7D-64         | 7  | 060S | 040W | 4301351916 | 19115 | Federal | OW | P |  |
| FEDERAL 4-7D-64         | 7  | 060S | 040W | 4301351917 | 19110 | Federal | OW | P |  |
| FEDERAL 5-7D-64         | 7  | 060S | 040W | 4301351918 | 19111 | Federal | OW | P |  |
| FEDERAL 2-7-64          | 7  | 060S | 040W | 4301351919 | 19139 | Federal | OW | P |  |
| FEDERAL 1-7D-64         | 7  | 060S | 040W | 4301351920 | 19140 | Federal | OW | P |  |
| FEDERAL 12-7D-64        | 7  | 060S | 040W | 4301351924 | 19025 | Federal | OW | P |  |
| FEDERAL 11-7D-64        | 7  | 060S | 040W | 4301351925 | 19039 | Federal | OW | P |  |
| FEDERAL 13-7D-64        | 7  | 060S | 040W | 4301351926 | 19026 | Federal | OW | P |  |
| FEDERAL 14-7D-64        | 7  | 060S | 040W | 4301351927 | 19040 | Federal | OW | P |  |
| FEDERAL 7-7D-64         | 7  | 060S | 040W | 4301351933 | 19141 | Federal | OW | P |  |
| FEDERAL 8-7D-64         | 7  | 060S | 040W | 4301351934 | 19142 | Federal | OW | P |  |
| FEDERAL 9-7D-64         | 7  | 060S | 040W | 4301351935 | 19143 | Federal | OW | P |  |
| FEDERAL 10-7D-64        | 7  | 060S | 040W | 4301351936 | 19144 | Federal | OW | P |  |
| ABBOTT FEE 2-6D-54      | 6  | 050S | 040W | 4301351949 | 18974 | Fee     | OW | P |  |
| ABBOTT FEE 8-6D-54      | 6  | 050S | 040W | 4301351950 | 18964 | Fee     | OW | P |  |
| ABBOTT FEE 4-6-54       | 6  | 050S | 040W | 4301351952 | 18965 | Fee     | OW | P |  |
| Federal 15-12D-65       | 12 | 060S | 050W | 4301351992 | 19051 | Federal | OW | P |  |
| Federal 10-12D-65       | 12 | 060S | 050W | 4301351999 | 19052 | Federal | OW | P |  |
| Federal 9-12D-65        | 12 | 060S | 050W | 4301352000 | 19053 | Federal | OW | P |  |
| Federal 16-12D-65       | 12 | 060S | 050W | 4301352003 | 19054 | Federal | OW | P |  |
| Federal 1-6D-65         | 6  | 060S | 050W | 4301352012 | 19189 | Federal | OW | P |  |
| Federal 3-6D-65         | 6  | 060S | 050W | 4301352014 | 19190 | Federal | OW | P |  |
| Federal 2-6-65          | 6  | 060S | 050W | 4301352017 | 19191 | Federal | OW | P |  |
| Federal 7-6D-65         | 6  | 060S | 050W | 4301352018 | 19192 | Federal | OW | P |  |
| Federal 16-11D-65       | 11 | 060S | 050W | 4301352045 | 19070 | Federal | OW | P |  |
| Federal 15-11D-65       | 11 | 060S | 050W | 4301352046 | 19076 | Federal | OW | P |  |
| Federal 10-11D-65       | 11 | 060S | 050W | 4301352047 | 19077 | Federal | OW | P |  |
| Federal 9-11D-65        | 11 | 060S | 050W | 4301352048 | 19071 | Federal | OW | P |  |
| Federal 11-12D-65       | 12 | 060S | 050W | 4301352049 | 19121 | Federal | OW | P |  |
| Federal 12-12D-65       | 12 | 060S | 050W | 4301352050 | 19122 | Federal | OW | P |  |
| Federal 13-12D-65       | 12 | 060S | 050W | 4301352052 | 19123 | Federal | OW | P |  |
| Federal 14-12D-65       | 12 | 060S | 050W | 4301352053 | 19124 | Federal | OW | P |  |
| LC Tribal 12-28D-45     | 28 | 040S | 050W | 4301352089 | 19378 | Indian  | OW | P |  |
| LC Tribal 2-32D-45      | 32 | 040S | 050W | 4301352113 | 19348 | Indian  | OW | P |  |
| LC Tribal 16-29D-45     | 32 | 040S | 050W | 4301352114 | 19349 | Indian  | OW | P |  |
| Vieira Tribal 3-4D-54   | 4  | 050S | 040W | 4301352145 | 19210 | Indian  | OW | P |  |
| Vieira Tribal 5-4D-54   | 4  | 050S | 040W | 4301352146 | 19193 | Indian  | OW | P |  |
| Vieira Tribal 6-4D-54   | 4  | 050S | 040W | 4301352147 | 19216 | Indian  | OW | P |  |
| Lamplugh Tribal 6-3D-54 | 3  | 050S | 040W | 4301352148 | 19289 | Indian  | OW | P |  |
| Lamplugh Tribal 5-3D-54 | 3  | 050S | 040W | 4301352149 | 19290 | Indian  | GW | P |  |
| Lamplugh Tribal 4-3D-54 | 3  | 050S | 040W | 4301352150 | 19291 | Indian  | OW | P |  |
| Lamplugh Tribal 3-3D-54 | 3  | 050S | 040W | 4301352151 | 19292 | Indian  | OW | P |  |
| UTE Tribal 6-35D-54     | 35 | 050S | 040W | 4301352158 | 19254 | Indian  | GW | P |  |
| UTE Tribal 4-35D-54     | 35 | 050S | 040W | 4301352159 | 19255 | Indian  | GW | P |  |
| Heiner Tribal 3-11D-54  | 11 | 050S | 040W | 4301352165 | 19194 | Indian  | OW | P |  |
| Heiner Tribal 4-11-54   | 11 | 050S | 040W | 4301352166 | 19195 | Indian  | OW | P |  |
| Heiner Tribal 5-11D-54  | 11 | 050S | 040W | 4301352167 | 19196 | Indian  | OW | P |  |
| Conolly Tribal 1-11D-54 | 11 | 050S | 040W | 4301352168 | 19270 | Indian  | OW | P |  |
| Conolly Tribal 2-11D-54 | 11 | 050S | 040W | 4301352169 | 19197 | Indian  | OW | P |  |
| Conolly Tribal 7-11D-54 | 11 | 050S | 040W | 4301352170 | 19280 | Indian  | OW | P |  |
| Conolly Tribal 8-11D-54 | 11 | 050S | 040W | 4301352171 | 19281 | Indian  | OW | P |  |
| Casper Tribal 1-5D-54   | 5  | 050S | 040W | 4301352180 | 19198 | Indian  | OW | P |  |
| Fee Tribal 6-5D-54      | 5  | 050S | 040W | 4301352181 | 19199 | Indian  | OW | P |  |
| Fee Tribal 5-5D-54      | 5  | 050S | 040W | 4301352182 | 19200 | Indian  | OW | P |  |
| Fee Tribal 3-5D-54      | 5  | 050S | 040W | 4301352184 | 19201 | Indian  | OW | P |  |
| Casper Tribal 7-5D-54   | 5  | 050S | 040W | 4301352185 | 19202 | Indian  | OW | P |  |
| UTE Tribal 10-35D-54    | 35 | 050S | 040W | 4301352198 | 19320 | Indian  | OW | P |  |
| UTE Tribal 14-35D-54    | 35 | 050S | 040W | 4301352199 | 19311 | Indian  | GW | P |  |
| UTE Tribal 12-35D-54    | 35 | 050S | 040W | 4301352200 | 19312 | Indian  | OW | P |  |
| UTE Tribal 16-35D-54    | 35 | 050S | 040W | 4301352230 | 19321 | Indian  | OW | P |  |
| Evans Tribal 1-3-54     | 3  | 050S | 040W | 4301352234 | 19264 | Indian  | OW | P |  |
| Evans Tribal 2-3D-54    | 3  | 050S | 040W | 4301352235 | 19265 | Indian  | OW | P |  |
| Evans Tribal 7-3D-54    | 3  | 050S | 040W | 4301352236 | 19256 | Indian  | OW | P |  |
| Evans Tribal 8-3D-54    | 3  | 050S | 040W | 4301352237 | 19257 | Indian  | OW | P |  |
| Ute Tribal 9-3D-54      | 3  | 050S | 040W | 4301352249 | 19236 | Indian  | OW | P |  |

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|                                 |    |      |      |            |       |         |    |    |                        |
|---------------------------------|----|------|------|------------|-------|---------|----|----|------------------------|
| Ute Tribal 15-3D-54             | 3  | 050S | 040W | 4301352250 | 19237 | Indian  | OW | P  |                        |
| Ute Tribal 10-3-54              | 3  | 050S | 040W | 4301352251 | 19238 | Indian  | OW | P  |                        |
| Ute Tribal 14-3D-54             | 3  | 050S | 040W | 4301352298 | 19258 | Indian  | OW | P  |                        |
| Ute Tribal 12-3D-54             | 3  | 050S | 040W | 4301352299 | 19259 | Indian  | OW | P  |                        |
| Ute Tribal 11-3D-54             | 3  | 050S | 040W | 4301352300 | 19260 | Indian  | OW | P  |                        |
| Ute Tribal 16-4D-54             | 4  | 050S | 040W | 4301352302 | 19350 | Indian  | OW | P  |                        |
| Ute Tribal 15-4D-54             | 4  | 050S | 040W | 4301352303 | 19293 | Indian  | OW | P  |                        |
| Ute Tribal 9-4D-54              | 4  | 050S | 040W | 4301352305 | 19304 | Indian  | OW | P  |                        |
| Ute Tribal 10-4D-54             | 4  | 050S | 040W | 4301352307 | 19294 | Indian  | OW | P  |                        |
| UTE Tribal 2-35D-54             | 35 | 050S | 040W | 4301352319 | 19322 | Indian  | OW | P  |                        |
| UTE Tribal 8-35D-54             | 35 | 050S | 040W | 4301352320 | 19323 | Indian  | OW | P  |                        |
| Abbott Fee 5-6D-54              | 6  | 050S | 040W | 4301352326 | 19351 | Fee     | OW | P  |                        |
| Ute Tribal 6-11D-54             | 11 | 050S | 040W | 4301352330 | 19243 | Indian  | OW | P  |                        |
| Ute Tribal 12-11D-54            | 11 | 050S | 040W | 4301352331 | 19244 | Indian  | OW | P  |                        |
| Ute Tribal 14-11D-54            | 11 | 050S | 040W | 4301352332 | 19245 | Indian  | OW | P  |                        |
| Ute Tribal 11-4D-54             | 4  | 050S | 040W | 4301352343 | 19305 | Indian  | OW | P  |                        |
| Ute Tribal 12-4D-54             | 4  | 050S | 040W | 4301352344 | 19352 | Indian  | OW | P  |                        |
| Ute Tribal 13-4D-54             | 4  | 050S | 040W | 4301352345 | 19353 | Indian  | OW | P  |                        |
| Ute Tribal 14-4D-54             | 4  | 050S | 040W | 4301352346 | 19306 | Indian  | OW | P  |                        |
| Ute Tribal 16-5D-54             | 5  | 050S | 040W | 4301352545 | 99999 | Indian  | OW | P  |                        |
| Ute Tribal 15-5D-54             | 5  | 050S | 040W | 4301352546 | 99999 | Indian  | OW | P  |                        |
| Ute Tribal 10-5D-54             | 5  | 050S | 040W | 4301352547 | 99999 | Indian  | OW | P  |                        |
| Ute Tribal 8-5D-54              | 5  | 050S | 040W | 4301352548 | 99999 | Indian  | OW | P  |                        |
| SCOFIELD-THORPE 26-31           | 26 | 120S | 070E | 4300730987 | 15218 | Fee     | D  | PA |                        |
| SCOFIELD-THORPE 26-43           | 26 | 120S | 070E | 4300730990 | 14922 | Fee     | D  | PA |                        |
| SCOFIELD CHRISTIANSEN 8-23      | 8  | 120S | 070E | 4300730999 | 15172 | Fee     | D  | PA |                        |
| CC FEE 7-28-38                  | 28 | 030S | 080W | 4301350887 | 18288 | Fee     | D  | PA |                        |
| CC FEE 8-9-37                   | 9  | 030S | 070W | 4301350896 | 18660 | Fee     | D  | PA |                        |
| ST LOST CREEK 32-44             | 32 | 110S | 070E | 4304930023 | 14450 | State   | D  | PA |                        |
| SCOFIELD THORPE 22-41X RIG SKID | 22 | 120S | 070E | 4300730890 | 13719 | Fee     | GW | S  |                        |
| SCOFIELD-THORPE 35-13           | 35 | 120S | 070E | 4300730991 | 14846 | Fee     | GW | S  |                        |
| SCOFIELD-THORPE 23-31           | 23 | 120S | 070E | 4300731001 | 14923 | Fee     | GW | S  |                        |
| NUTTERS RIDGE FED 5-1           | 5  | 060S | 040W | 4301330403 | 8231  | Federal | OW | S  |                        |
| WIRE FENCE CYN FED 15-1         | 15 | 060S | 050W | 4301330404 | 8233  | Federal | GW | S  |                        |
| R FORK ANTELOPE CYN FED 25-1    | 25 | 060S | 050W | 4301330406 | 8234  | Federal | OW | S  |                        |
| WOLF HOLLOW 22-1                | 22 | 060S | 050W | 4301330425 | 10370 | Federal | GW | S  |                        |
| ANTELOPE RIDGE 24-1             | 24 | 060S | 050W | 4301330426 | 10371 | Federal | OW | S  |                        |
| B C UTE TRIBAL 8-21             | 21 | 050S | 040W | 4301330829 | 8414  | Indian  | OW | S  | BERRY PILOT EOR 246-02 |
| Z and T UTE TRIBAL 10-21        | 21 | 050S | 040W | 4301331283 | 11133 | Indian  | GW | S  | BERRY PILOT EOR 246-02 |
| Z and T UTE TRIBAL 12-22        | 22 | 050S | 040W | 4301331311 | 11421 | Indian  | OW | S  |                        |
| UTE TRIBAL 15-17                | 17 | 050S | 040W | 4301331649 | 11956 | Indian  | OW | S  |                        |
| UTE TRIBAL 7-30                 | 30 | 050S | 040W | 4301332167 | 12945 | Indian  | OW | S  |                        |
| UTE TRIBAL 8-35-55              | 35 | 050S | 050W | 4301332267 | 13571 | Indian  | OW | S  |                        |
| UTE TRIBAL 10-16-55             | 16 | 050S | 050W | 4301332345 | 13693 | Indian  | OW | S  |                        |
| FOY TRIBAL 11-34-55             | 34 | 050S | 050W | 4301332351 | 13648 | Indian  | OW | S  |                        |
| UTE TRIBAL 13-30-54             | 30 | 050S | 040W | 4301332409 | 13968 | Indian  | OW | S  |                        |
| UTE TRIBAL 3-33-54              | 33 | 050S | 040W | 4301332412 | 13938 | Indian  | OW | S  |                        |
| UTE TRIBAL 1-20-55              | 20 | 050S | 050W | 4301332414 | 14548 | Indian  | OW | S  |                        |
| UTE TRIBAL 11-30-54             | 30 | 050S | 040W | 4301332512 | 13982 | Indian  | OW | S  |                        |
| UTE TRIBAL 2-24-54              | 24 | 050S | 040W | 4301332569 | 14314 | Indian  | OW | S  |                        |
| UTE TRIBAL 10-14-55             | 14 | 050S | 050W | 4301332601 | 14331 | Indian  | OW | S  |                        |
| MOON TRIBAL 3-27-54             | 27 | 050S | 040W | 4301332613 | 14416 | Indian  | OW | S  |                        |
| UTE TRIBAL 7-21-54              | 21 | 050S | 040W | 4301332623 | 14383 | Indian  | OW | S  | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 16-24-55             | 24 | 050S | 050W | 4301332672 | 14384 | Indian  | GW | S  |                        |
| UTE TRIBAL 7-35-54              | 35 | 050S | 040W | 4301332774 | 15019 | Indian  | OW | S  |                        |
| UTE TRIBAL 16-25-54             | 25 | 050S | 040W | 4301332779 | 15078 | Indian  | OW | S  |                        |
| MOON TRIBAL 13-27-54            | 27 | 050S | 040W | 4301332801 | 15057 | Indian  | OW | S  |                        |
| UTE TRIBAL 15-15-55             | 15 | 050S | 050W | 4301332855 | 15114 | Indian  | OW | S  |                        |
| UTE TRIBAL 5-36-55              | 36 | 050S | 050W | 4301332930 | 15301 | Indian  | OW | S  |                        |
| UTE TRIBAL 8-24-54              | 24 | 050S | 040W | 4301332933 | 15402 | Indian  | OW | S  |                        |
| UTE TRIBAL 12-15-55             | 15 | 050S | 050W | 4301332981 | 15348 | Indian  | OW | S  |                        |
| UTE TRIBAL 9-21-54              | 21 | 050S | 040W | 4301333040 | 15360 | Indian  | OW | S  | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 15-21-54             | 21 | 050S | 040W | 4301333114 | 15441 | Indian  | OW | S  | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 10-16-54             | 16 | 050S | 040W | 4301333129 | 15454 | Indian  | OW | S  |                        |
| TAYLOR FEE 7-14-56              | 14 | 050S | 060W | 4301333140 | 15601 | Fee     | OW | S  |                        |
| UTE TRIBAL 9S-25-55             | 25 | 050S | 050W | 4301333245 | 15962 | Indian  | OW | S  |                        |

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|                   |   |      |      |            |       |        |    |   |  |
|-------------------|---|------|------|------------|-------|--------|----|---|--|
| UTE TRIBAL 9-5-54 | 5 | 050S | 040W | 4301351111 | 18909 | Indian | OW | S |  |
| ABBOTT FEE 6-6-54 | 6 | 050S | 040W | 4301351948 | 18963 | Fee    | OW | S |  |